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STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

FORM 51-101F1

This Statement of Reserves Data and other Oil and Gas Information (the "Statement") for Canadian Spirit Resources Inc. ("CSRI" or the "Corporation") is dated November 4, 2025. The effective date of the information provided in this Statement is June 30, 2025, unless otherwise indicated. The Statement was prepared using information from June 30, 2024 to November 4, 2025.

Disclosure of Reserves Data

McDaniel and Associates Consultants Ltd. ("McDaniel") was engaged to prepare an independent reserve assessment on the Corporation's lands as at June 30, 2025 in accordance with the Canadian standards set out in the Canadian Oil and Gas Evaluation Handbook ("COGEH") and National Instrument 51-101 (NI 51-101), Standards of Disclosure for Oil and Gas Activities ("McDaniel Reserve Report").

The reserves data presented herein ("Reserves Data") is based on the McDaniel Reserve Report, with an effective date of June 30, 2025.

All of the Corporation's reserves are in British Columbia, Canada.

The extent and nature of all information supplied by CSRI which may have included ownership, technical well data, production, prices, revenues, operating costs, capital costs, contracts, and other relevant data from public sources as well as non-public data, have been relied upon by McDaniel in preparing the McDaniel Reserve Report and were accepted as represented without independent verification. In the absence of such information, McDaniel relied, with the approval of CSRI, upon its opinion of reasonable practice in the industry. All information provided to McDaniel was as at June 30, 2025 and accordingly, some of such information may not be representative of current conditions.

The definitions of the various categories of reserves and expenditures are those set out in National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101").

Abbreviations, Conversions, and Reserves Definitions are included in Appendix A

The Reserve Data presents a summary of the natural gas liquids and shale gas of the Corporation, and the net present values of the future net revenue of these reserves, using forecast prices and costs as of June 30, 2025. The reserves estimates and future net revenue forecasts have been prepared and presented in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook (COGEH) and National Instrument 51-101 ("NI 51-101").

The reserve data and the future net revenues and net present values presented in the following tables were calculated using the three consultant average forecast price and costs of McDaniel & Associates Consultants Ltd. ("McDaniel"), GLJ Ltd. and Sproule Associates Limited as of July 1, 2025 ("3 Consultant Avg.") for the future crude oil, natural gas and natural gas product prices and were presented in Canadian dollars.

It should not be assumed that the estimates of future net revenues shown in the following tables represent the fair market value of the reserves. There is no assurance that the forecast prices and costs will be attained, and

variances could be material. The reserve and revenue estimates set forth below are estimates only and the actual reserves and realized revenue may be greater or less than those calculated.

Reserves Data – Forecast Prices and Costs

The following table summarizes the Corporation's oil and gas reserves as of June 30, 2025 based on forecast price and cost assumptions.

SUMMARY OF OIL AND GAS RESERVES ⁽⁴⁾ FORECAST PRICES AND COSTS AS OF JUNE 30, 2025

RESERVES CATEGORY	Natural Gas Liquids		Shale Gas ⁽¹⁾		Barrels of Oil Equivalent	
	Gross ⁽²⁾ (Mbbl)	Net ⁽³⁾ (Mbbl)	Gross ⁽²⁾ (MMcf)	Net ⁽³⁾ (MMcf)	Gross ⁽²⁾ (Mboe)	Net ⁽³⁾ (Mboe)
PROVED						
Producing	-	-	-		-	-
Developed Non-Producing	-	-	897.0	758.0	149.5	126.3
Undeveloped	-	-	-	-	-	-
TOTAL PROVED	-	-	897.0	758.0	149.5	126.3
TOTAL PROBABLE	-	-	190.9	161.7	31.8	27.0
TOTAL PROVED PLUS PROBABLE	-	-	1,087.8	919.7	181.3	153.3

(1) Shale gas means natural gas contained in dense organic-rich rocks, including low-permeability shales, siltstones and carbonates, in which the natural gas is primarily absorbed on the kerogen or clay minerals, and that usually requires the use of hydraulic fracturing to achieve economic production on rates..

(2) Gross reserves are working interest reserves before royalty deductions .

(3) Net reserves are working interest reserves after royalty deductions plus royalty interest reserves

(4) May not add due to rounding

(5) BOE or Barrels of Oil Equivalent based on 6:1 for Natural Gas, BOE's may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

The following table summarizes the net present value of the Corporation's reserves based on the McDaniel future price forecast as at June 30, 2025.

**SUMMARY OF NET PRESENT VALUES⁽¹⁾
FORECAST PRICES AND COSTS AS OF JUNE 30, 2025**

RESERVES CATEGORY	0%	5%	10%	15%	20%
	(\$M)	(\$M)	(\$M)	(\$M)	(\$M)
PROVED					
Producing	-3,787.7	-2,611.5	-1,960.9	-1,571.0	-1,318.3
Developed Non-Producing	798.9	702.9	625.9	563.0	510.9
Undeveloped	-	-	-	-	-
TOTAL PROVED	-2,988.8	-1,908.5	-1,335.0	-1,008.0	-807.4
TOTAL PROBABLE	182.0	140.8	111.6	90.3	74.4
TOTAL PROVED PLUS PROBABLE	-2,806.8	-1,767.7	-1,223.4	-917.8	-733.1

(1) May not add due to rounding.

The following two tables provide additional information regarding the future net revenue attributable to total proved reserves and total proved plus probable reserves as well as in the aggregate, certain elements of the Corporation's future net revenue attributable to its proved reserves and its proved plus probable reserves, estimated using forecast prices and costs, and calculated without discount. All properties are in British Columbia, Canada.

**TOTAL FUTURE NET REVENUE (UNDISCOUNTED)⁽¹⁾
FORECAST PRICES AND COSTS AS OF JUNE 30, 2025**

RESERVES CATEGORY	REVENUE	ROYALTIES	OPERATING COSTS	DEVELOPMENT COSTS	ABANDONMENT AND RECLAMATION COSTS	FUTURE NET		FUTURE NET REVENUE AFTER INCOME TAXES
						REVENUE BEFORE INCOME TAXES	INCOME TAXES	
	(\$M)	(\$M)	(\$M)	(\$M)	(\$M)	(\$M)	(\$M)	(\$M)
TOTAL PROVED	3,353	85	3,156	18	3,083	-2,989	-	-2,989
TOTAL PROVED PLUS PROBABLE	4,137	105	3,738	18	3,083	-2,807	-	-2,807

(1) Columns may not add due to rounding.

RESERVES CATEGORY	PRODUCT TYPE	FUTURE NET REVENUE BEFORE INCOME TAXES (Disc 10%/yr) (\$M)	UNIT VALUE⁽¹⁾ BEFORE INCOME TAXES (Disc 10%/yr) (\$/Mcf)
TOTAL PROVED	Shale Gas (Including by-products)	-1,335	-1.76
TOTAL PROVED PLUS PROBABLE	Shale Gas (Including by-products)	-1,223	-1.33

(1) Unit values are calculated using the 10% discount rate divided by the Major Product Type Net reserves for each group

Forecast Prices and Costs

The price forecasts generated are based on an informed interpretation of the available data and while these forecasts are considered reasonable as of the date of the pricing schedule, there is a high degree of uncertainty associated with any commodity forecasting and users of this information should recognize that future revisions to the forecasts could be significant based on market fluctuations.

McDaniel generally updates the forecasts on a quarterly basis, and these updates are based on a detailed review of the most current commodity price and market information available. Data used in the forecasting of prices is compiled from government sources, industry publications and Canadian and international oil refiners, and natural gas marketers.

In all cases, estimates of the applicable capital expenditures and operating costs with an allowance for inflation were deducted in arriving at the Company's share of future net revenues. This includes an allowance for future abandonment, decommissioning and reclamation (ADR) costs.

The future net revenues and net present values were calculated using the average forecast price of McDaniel & Associates Consultants Ltd. ("McDaniel"), GLJ Ltd. and Sproule Associates Limited as of July 1, 2025 ("3 Consultant Avg.") for the future crude oil, natural gas and natural gas product prices and these are presented in Canadian dollars. The forecast reference prices used by McDaniel in preparing the Corporation's reserves data are provided in the table below:

**SUMMARY OF PRICE FORECASTS (McDaniel, GLJ and
 Sproule) 3 CONSULTANT AVERAGE ⁽⁴⁾
 As at JULY 1, 2025**

FORECAST YEAR	B.C. WESTCOAST STATION 2 \$/MMBtu	INFLATION RATE %	EXCHANGE RATE \$/US/\$Can
History			
2022	3.45	3.4	0.800
2023	5.15	6.8	0.770
2024	1.10	3.9	0.740
2025 (6 mos)		2.4	0.730
Forecast			
2025 (6 mos)	1.84	-	0.727
2026	3.08	2.0	0.732
2027	3.23	2.0	0.743
2028	3.39	2.0	0.743
2029	3.46	2.0	0.743
2030	3.53	2.0	0.743
2031	3.60	2.0	0.743
2032	3.38	2.0	0.743
2033	3.75	2.0	0.743
2034	3.83	2.0	0.743
2035	3.90	2.0	0.743
2036	3.98	2.0	0.743
2037	4.06	2.0	0.743
2038	4.14	2.0	0.743
2039	4.23	2.0	0.743
Thereafter 2040+	+2%/yr	2.0	0.743

(4) July 1, 2025 Summary of Price Forecasts of 3 Consultant Average.

Reconciliation of Changes in Reserves

The McDaniel Reserve Report represents the Corporation's Reserves Data as at June 30, 2025. The reconciliation of changes in reserves is based on the previous year end occurring as at June 30, 2024.

DETAILED RECONCILIATION OF GROSS RESERVES BY MAJOR PRODUCT TYPE FORECAST PRICES AND COSTS AS OF JUNE 30, 2025⁽¹⁾⁽²⁾

	Proven Developed Producing	Proven Non Producing	Proven Undeveloped	Total Proved	Proven Plus Probable Producing	Proven Plus Probable Producing	Proven Plus Probable Undeveloped	Total Proved Plus Probable
FACTORS								
June 30, 2024 Opening Balance	-	830.2	-	830.2	-	1,003.2	-	1,003.2
Economic Factors(3)	-	-103.2	-	-103.2	-	-129.4	-	-129.4
Technical Revisions	69.5	170.0	-	239.5	69.5	214.0	-	283.5
Production	-69.5	-	-	-69.5	-69.5	-	-	-69.5
June 30, 2025 Closing Balance		897.0	-	897.0	-	1,087.8	-	1,087.8

(1) Columns may not add due to rounding.

(2) Gross reserves are working interest reserves before royalty deductions

(3) Economic factors such as price forecasts, inflation rates, and operating and capital cost escalation rates can potentially change on a daily basis and can result in reserves estimates changing accordingly. The changes may be positive or negative depending upon the evaluator's perceptions of the future.

Additional Information Relating to Reserves Data

Undeveloped Reserves Undeveloped reserves are attributed by McDaniel in accordance with standards and procedures contained in the COGE Handbook. Proved undeveloped reserves are those reserves that can be estimated with a high degree of certainty and are expected to be recovered from known accumulations where a significant expenditure is required to render them capable of production. Probable undeveloped reserves are those reserves that are less certain to be recovered than proved reserves and are expected to be recovered from known accumulations where a significant expenditure is required to render them capable of production. Proved and probable undeveloped reserves have been assigned in accordance with engineering and geological practices as defined under NI 51-101. In general, undeveloped reserves associated with the Corporation's assets are planned to be developed over the next two to five years.

In some cases, it will take longer than two to three years to develop these reserves. There are a number of factors that could result in delayed or cancelled development, including the following: (i) changing economic conditions (due to pricing, operating and capital expenditure fluctuations); (ii) changing technical conditions (including production anomalies, such as water breakthrough or accelerated depletion, or to changes in

geological interpretation, including reservoir continuity and quality); (iii) multi-zone developments (for instance, a prospective formation completion may be delayed until the initial completion formation is no longer economic); (iv) a larger development program may need to be spread out over several years to optimize capital allocation and facility utilization; and (v) surface access issues (including those relating to land owners, weather conditions and regulatory approvals).

Proved and Probable Undeveloped Reserves

The Corporation has no proved undeveloped reserves, and no probable undeveloped reserves, as at June 30, 2025.

Future Development Costs

There are no future development costs currently attributable to the Corporations Reserves, as at June 30, 2025.

Future Abandonment, Decommissioning, and Reclamation Costs

Although there are no future costs associated with booked reserves in the McDaniel Reserve Report, this does not necessarily represent the Corporation's full exploration and development budget

Abandonment, decommissioning and reclamation (ADR) costs for all producing wells, non-producing wells and other components (including but not limited to items such as: gathering systems, facilities, surface land development, etc.) are not included on individual entities, but represented on a consolidated basis at the corporate level. Future well capital cost estimates were provided by the Company and vetted based on the Company's experience in the area, as well as the Company's joint interest partner estimates.

The following table summarizes abandonment, decommission and reclamation forecast prices and costs of the Corporation's reserves as per the McDaniel report as at June 30, 2025:

ABANDONMENT, DECOMMISSIONING AND RECLAMATION FORECAST PRICES & COSTS

(M\$)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	Remaining	Total
Total Proved																	
Undiscounted	-	9	341	479	393	-	-	-	-	-	-	-	156	156	266	1,439	3,083
Discounted @10%	-	8	295	376	280	-	-	-	-	-	-	-	57	156	73	360	1,449
Total Proved Plus Probable																	
Undiscounted	-	9	341	479	393	-	-	-	-	-	-	-	156	156	266	1,439	3,083
Discounted @10%	-	8	295	376	280	-	-	-	-	-	-	-	57	156	73	360	1,449

Other Oil and Gas Information

CSRI's core area of activity is located in northeastern British Columbia, approximately 15 km north of the town of Hudson's Hope. The Corporation's primary core area is the Triassic Montney Formation shale gas ("Montney"). The Corporation also has oil and gas properties associated with the Cretaceous Gething Formation coals and tight sands.

The Montney project includes 8 wells, with 6 (net 2.1) drilled on joint venture ("JV") lands and two on 100% CSRI lands. The Corporation's JV wells (5) produce through the joint venture gas plant (CSRI 35%) and are pipeline connected to the Spectra Energy mainline.

Properties with No Attributed Reserves

The company possesses 6,034 net (10,166 Gross) hectares of PNG rights as of June 30, 2025.

The presence of economic quantities of hydrocarbons on lands with no attributed reserves is uncertain until drilled and tested. Beyond the need to drill and test exploration areas, additional factors may influence the Corporation's ability to develop these lands, including escalation of capital costs and operating costs, the potential requirement to expand existing infrastructure and a material drop in commodities prices.

Forward Contracts

As at June 30, 2025, the Corporation had not entered into any forward contracts, transportation agreements or other future obligations.

Tax Horizon

Based on after tax economic forecasts prepared by McDaniel, income taxes are not payable in the foreseeable future by the Corporation.

Carbon Tax

Incremental Carbon Tax was included in the evaluation for the recently amended Canadian Federal Carbon Tax schedule which increased from \$95/ton in 2025 to \$170/ton in 2030 with a 2 percent per year increase thereafter.

Costs Incurred

The Corporation incurred \$0.05 million of costs related to retention of unproved properties and miscellaneous intangible and tangible costs. (These costs exclude non-cash charges and capitalized overhead).

Production History and Future Estimates

The following table summarizes the Corporation's average gross daily production volumes for the financial year ended June 30, 2025. Under a letter agreement with the JV operator, all current year revenues (and expenses) were for the account of the JV Operator, who was responsible for all royalty burdens and variable operating costs. Zero future production was estimated as of June 30, 2025 as provided by the McDaniel Reserves Report.

PRODUCTION HISTORY YEAR ENDED JUNE 30, 2025

Shale Gas (MMcf/d)		Average Per Unit of Volume (\$/Mcf) Production			
Yearly	Production Volume (1)	Price	Royalties (2)	Costs (3)	Netbacks
Year End Jun 30, 2025	1.0	\$0.85	N/A	\$0.85	\$0.00

1. Production volumes reflect the Corporation's share of average daily production volume, during the period when wells were producing. All production revenues and associated expenses were for the account of the JV operator as per agreement between the parties.
2. Royalties payable during this period were for the account of the JV operator.
3. Production costs include transportation costs and variable production operating costs and were for the account of the JV operator.

Appendix A

ABBREVIATIONS AND DEFINITIONS

Reserves Definitions

The petroleum reserves estimates presented in this report have been based on the definitions and guidelines prepared by the Standing Committee on Reserves Definitions of the CIM (Petroleum Society) as presented in the COGE Handbook. A summary of those definitions is presented below.

Reserves Categories

Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, from a given date forward, based on:

- analysis of drilling, geological, geophysical and engineering data;
- the use of established technology; and
- specified economic conditions, which are generally accepted as being reasonable, and shall be disclosed.

Reserves are classified according to the degree of certainty associated with the estimates:

- **Proved reserves** are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.
- **Probable reserves** are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved + probable reserves.
- **Possible reserves** are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved + probable + possible reserves.

Other criteria that must also be met for the categorization of reserves are provided in the COGE Handbook.

Development and Production Status

Each of the reserves categories (proved, probable and possible) may be divided into developed and undeveloped categories:

- **Developed reserves** are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (for example, when compared to the cost of drilling a well) to put the reserves on production. The developed category may be subdivided into producing and non-producing.
- **Developed producing reserves** are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.
- **Developed non-producing reserves** are those reserves that either have not been on production, or have previously been on production, but are shut-in, and the date of resumption of production is unknown.
- **Undeveloped reserves** are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.

In multi-well pools it may be appropriate to allocate total pool reserves between the developed and undeveloped categories or to subdivide the developed reserves for the pool between developed producing and developed non-producing. This allocation should be based on the estimator's assessment as to the reserves that will be recovered from specific wells, facilities and completion intervals in the pool and their respective development and production status.

Levels of Certainty for Reported Reserves

The qualitative certainty levels referred to in the definitions above are applicable to individual reserves entities (which refers to the lowest-level at which reserves calculations are performed) and to reported reserves (which refers to the highest-level sum of individual entity estimates for which reserves estimates are presented). Reported reserves should target the following levels of certainty under a specific set of economic conditions:

- at least a 90 percent probability that the quantities actually recovered will equal or exceed the estimated proved reserves;
- at least a 50 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved + probable reserves; and
- at least a 10 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved + probable + possible reserves.

Additional clarification of certainty levels associated with reserves estimates and the effect of aggregation is provided in the COGE Handbook.

ADR abandonment, decommissioning and reclamation costs

bbbl barrel

Bcf billion cubic feet

BOE barrels of oil equivalent

BOE/d barrels of oil equivalent per day

Mbbl thousand barrels

Mcf thousand cubic feet

Mcf/d thousand cubic feet per day

MD&A Management's Discussion and Analysis

Mbbl thousand barrels

M\$ thousands dollars