

HUNTINGTON EXPLORATION INC.

STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

AS OF DECEMBER 31, 2016

Abbreviations

The following is a list of abbreviations that may be found in this report.

AOF	absolute open flow
Bbl	barrel
BOE	barrels of oil equivalent
Bopd	barrels of oil per day
Bwpd	barrels of water per day
Cr	Crown
DCQ	daily contract quantity
DSU	drilling spacing unit
FH	Freehold
GCA	gas cost allowance
GOR	gas-oil ratio
GORR	gross overriding royalty
LPG	liquid petroleum gas
M\$	thousands of dollars
Mbbl	thousands of barrels
MMcf	thousands of cubic feet
MPR	maximum permissive rate
MRL	maximum rate limitation
NC	'new' Crown
NCI	net carried interest
NGL	natural gas liquids
NORR	net overriding royalty
NPI	net profits interest
OC	'old' Crown
ORRI	overriding royalty interest
P&NG	petroleum and natural gas
PSU	production spacing unit
PVT	pressure-volume-temperature
UOCR	Unit Operating Cost Rates for operating gas cost allowance
WI	working interest

Significant Factors or Uncertainties Affecting Reserve Data

The process of estimating reserves is complex. It requires significant judgments and decisions based on available geological, geophysical, engineering or economic data. These estimates may change substantially as additional data from ongoing development activities and production performance become available and as economic conditions impacting oil and gas prices and costs change. The reserve estimates contained herein are based on current production forecasts, prices and economic conditions. Reliance Engineering Group Ltd., an independent engineering firm, evaluates Huntington Exploration Inc.

As circumstances change and additional data become available, reserve estimates also change. Estimates made are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performance, prices, economic conditions and governmental restrictions.

Although every reasonable effort is made to ensure that reserve estimates are accurate, reserve estimation is an inferential science. As a result, the subjective decisions, new geological or production information and a changing environment may impact these estimates. Revisions to reserve estimates can arise from changes in year-end oil and gas prices, and reservoir performance. Such revisions can either be positive or negative.

Notes and Definitions

The following definitions form the basis of Reliance Engineering Group Ltd. classification of reserves and values presented in this report. They have been prepared by the Standing Committee on Reserves Definitions of the Petroleum Society of the CIM ("CIM"), incorporated in the Society of Petroleum Evaluation Engineers ("SPEE") Canadian Oil and Gas Evaluation Handbook ("COGE Handbook") and specified by National Instrument 51-101 ("NI51-101").

Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, from a given date forward, based on: analysis of drilling, geological, geophysical and engineering data; the use of established technology; specified economic conditions, which are generally accepted as being reasonable, and shall be disclosed; and a remaining reserve life of 50 years.

Reserves are classified according to the degree of certainty associated with the estimates.

1. Proved Reserves

Proved reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

2. Probable Reserves

Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

3. Possible Reserves

Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved plus probable plus possible reserves. Possible reserves have not been considered in this report.

Other criteria that must also be met for the categorization of reserves are provided in Section 5.5 of the COGE Handbook.

Each of the reserves categories (proved, probable, and possible) may be divided into developed or undeveloped categories.

4. Developed Reserves

Developed reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to the cost of drilling a well) to put the reserves on production. The developed category may be subdivided into producing and non-producing.

5. Developed Producing Reserves

Developed producing reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

6. Developed Non-Producing Reserves

Developed non-producing reserves are those reserves that either have not been on production, or have previously been on production, but are shut in, and the date of resumption of production is unknown.

7. Undeveloped Reserves

Undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.

In multi-well pools, it may be appropriate to allocate total pool reserves between the developed and undeveloped categories or to subdivide the developed reserves for the pool between developed producing and developed non-producing. This allocation should be based on the estimator's assessment as to the reserves that will be recovered from specific wells, facilities, and completion intervals in the pool and their respective development and production status.

8. Levels of Certainty for Reported Reserves

The qualitative certainty levels contained in the definitions in Sections 1, 2 and 3 are applicable to individual reserves entities, which refers to the lowest level at which reserves estimates are made, and to reported reserves, which refers to the highest level sum of individual entity estimates for which reserve estimates are made.

Reported total reserves estimated by deterministic or probabilistic methods, whether comprised of a single reserves entity or an aggregate estimate for multiple entities should target the following levels of certainty under a specific set of economic conditions:

- a. There is a 90% probability that at least the estimated proved reserves will be recovered.

- b. There is a 50% probability that at least the sum of the estimated proved reserves plus probable reserves will be recovered.
- c. There is a 10% probability that at least the sum of the estimated proved reserves plus probable reserves plus possible reserves will be recovered.

A quantitative measure of the probability associated with a reserves estimate is generated only when a probabilistic estimate is conducted. The majority of reserves estimates will be performed using deterministic methods that do not provide a quantitative measure of probability. In principle, there should be no difference between estimates prepared using probabilistic or deterministic methods.

Additional clarification of certainty levels associated with reserves estimates and the effect of aggregation is provided in Section 5.5.3 of the COGE Handbook. Whether deterministic or probabilistic methods are used, evaluators are expressing their professional judgment as to what are reasonable estimates.

- 9. **Pipeline Gas Reserves** are gas reserves remaining after deducting surface losses due to process shrinkage and raw gas used as lease fuel.
- 10. **Remaining Recoverable Reserves** are the total remaining recoverable reserves associated with the acreage in which the Company has an interest.
- 11. **Company Gross Reserves** are the Company's working interest share of the remaining reserves, before deduction of any royalties.
- 12. **Company Net Reserves** are the gross remaining reserves of the properties in which the Company has an interest, less all Crown, freehold, and overriding royalties and interests owned by others.
- 13. **Net Production Revenue** is income derived from the sale of net reserves of oil, pipeline gas, and gas by-products, less all capital and operating costs.
- 14. **Unproved Properties** are defined as those holdings or zones to which proved or probable reserves have not been assigned. In holdings where proved or probable values have been included for one or more zones, an additional value may have been assigned for interests in the remaining potential zones.
- 15. **Fair Market Value** is defined as the price at which a purchaser seeking an economic and commercial return on investment would be willing to buy, and a vendor would be willing to sell, where neither is under compulsion to buy or sell and both are competent and have reasonable knowledge of the facts.
- 16. **Barrels of Oil Equivalent (BOE) Reserves** – BOE is the sum of the oil reserves, plus the gas reserves divided by a factor of 6, plus the natural gas liquid reserves, all expressed in barrels or thousands of barrels.

STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

Disclosure of Reserve Data

In accordance with National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities, Reliance Engineering Group Ltd. ("Reliance") prepared a report "Economic Evaluation of certain Petroleum and Natural Gas Reserves" of Huntington Exploration Inc. as of December 31, 2016. (the "Reliance Report") dated March 28, 2017. The tables below are summaries as at December 31, 2016 of Huntington Exploration Inc.'s petroleum and natural gas reserves and the present worth of future net cash flows associated with such reserves as evaluated in the Reliance Report based on forecast price assumptions. The tables summarize the data contained in the Reliance Report and as a result may contain slightly different numbers than the Reliance Report due to rounding. All future cash flows are stated prior to provision for income taxes and indirect costs and after deduction of royalties, estimated future capital expenditures and well abandonment costs. It should not be assumed that the present worth of estimated future cash flows shown below is representative of the fair market value of the reserves. There is no assurance that such price and cost assumptions will be attained and variances could be material. The recovery and reserve estimates of Huntington Exploration Inc.'s petroleum and natural gas reserves provided herein are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves may be greater than or less than the estimates provided herein.

Summary of Oil and Natural Gas Reserves - Forecast Prices and Costs

	Gross Reserves				Net Reserves			
	Oil		Natural Gas	Natural Gas	Oil		Natural Gas	Natural Gas
	Light and Medium (Mbbbl)	Heavy (Mbbbl)	Gas (MMcf)	Liquids (Mbbbl)	Light and Medium (Mbbbl)	Heavy (Mbbbl)	Gas (MMcf)	Liquids (Mbbbl)
Proved								
Developed	0.7	-	267	-	0.7	-	227	-
Producing								
Developed	-	-	-	-	-	-	-	-
Non-Producing								
Undeveloped	-	-	-	-	-	-	-	-
Total Proved	0.7	-	267	-	0.7	-	227	-
Probable	-	-	104	-	-	-	88	-
Total Proved Plus Probable	0.7	-	371	-	0.7	-	315	-

Net Present Value of Future Net Revenue – Forecast Prices and Costs

	Before Income Taxes, Discounted at (%/Year)					Unit Value Before Income Tax Discounted at 10% / Year		
	0	5	10	15	20	\$/Mcf	\$/bbl	\$/bbl
	(M\$)	(M\$)	(M\$)	(M\$)	(M\$)		L&M	HVY
Proved								
Developed Producing	232	214	196	180	165	0.86	1.95	-
Developed Non-Producing	-	-	-	-	-	-	-	-
Undeveloped	-	-	-	-	-	-	-	-
Total Proved	232	214	196	180	165	0.86	1.95	-
Probable	170	138	115	97	85	1.31	-	-
Total Proved Plus Probable	402	352	311	277	250	0.98	1.95	-

	After Income Taxes, Discounted at (%/Year)				
	0	5	10	15	20
	(M\$)	(M\$)	(M\$)	(M\$)	(M\$)
Proved					
Developed Producing		232	214	196	180
Developed Non-Producing		-	-	-	-
Undeveloped		-	-	-	-
Total Proved		232	214	196	180
Probable		170	138	115	97
Total Proved Plus Probable		402	352	311	277

Additional Information Concerning Future Net Revenue (Undiscounted)

Forecast Prices and Costs

	Revenue	Royalties	Operating Costs	Development Costs	Well Abandonment And Other Costs	Future Net Revenue Before Income Taxes	Income Taxes	Future Net Revenue After Income Taxes
	(M\$)	(M\$)	(M\$)	(M\$)	(M\$)	(M\$)	(M\$)	(M\$)
Proved	996	199	501	0.0	64	232	0.0	232
Proved Plus Probable	1,382	280	636	0,0	65	401	0.0	401

Future Net Revenue by Production Group - Forecast Prices and Costs

Reserves Category	Production Group	Future Net Revenue Before Income Taxes (Discounted at 10%/Year)	Unit Value	
		(M\$)	\$/MCF	\$/bbl
Proved	Light and Medium Crude Oil (including solution gas and associated by-products)	1.3	-	1.86
	Heavy Oil (including solution gas and associated by-products)	-	-	-
	Natural Gas (including associated by-products)	195	0.86	-
Proved Plus Probable	Light and Medium Crude Oil (including solution gas and associated by-products)	1.3	-	1.86
	Heavy Oil (including solution gas and associated by-products)	-	-	-
	Natural Gas (including associated by-products)	309	0.98	-

Pricing Assumptions - Forecast Prices and Costs

Reliance used the following pricing, exchange rate and inflation rate assumptions as of December 31, 2016 in estimating Huntington Exploration Inc.'s reserves data using forecast prices and costs.

	Crude Oil			Natural Gas	NGLs	Exchange Rate (\$US/ \$Cdn)	Inflation Rate (%/Year)
	WTI Cushing Oklahoma (\$US/bbl)	Edmonton Par Price 40° API (\$/bbl)	Hardisty Heavy 12° API (\$/bbl)	Spot (\$/MMBtu)	NGL Mix (\$/bbl)		
2008(actual)	100.60	104.82	83.85	7.92	82.05	0.94	2.40
2009(actual)	61.63	66.20	59.71	3.97	53.04	0.88	0.40
2010(actual)	79.43	77.80	68.26	3.93	65.55	0.97	1.80
2011(actual)	95.00	95.16	78.30	3.60	77.98	1.01	2.90
2012(actual)	94.19	86.53	74.30	2.23	73.87	1.00	1.50
2013(actual)	97.98	93.34	65.48	2.93	74.62	0.97	0.80
2014(actual)	93.00	94.18	75.96	4.30	74.66	0.90	1.40
2015(actual)	48.82	57.23	39.31	2.46	31.18	0.78	1.10
2016(actual)	43.32	58.16	33.33	2.18	36.66	0.75	1.50
2017	55.00	68.40	48.55	3.40	52.35	0.75	1.50
2018	60.20	72.65	56.65	3.20	54.20	0.78	1.50
2019	64.70	75.85	59.45	3.30	56.25	0.80	1.50
2020	67.00	76.35	61.30	3.50	57.10	0.83	1.50
2021	71.00	78.80	62.50	3.65	58.95	0.85	1.50
2022	74.00	82.35	63.75	3.75	60.15	0.85	1.50

Escalation Rate of 1.5% thereafter

Reconciliations of Changes in Reserves

Reserves Reconciliation

The following table sets forth a reconciliation of Huntington Exploration Inc.'s gross total proved, gross probable and total gross proved plus probable reserves at December 31, 2016 against such reserves as at December 31, 2015 based on forecast price and cost assumptions. Huntington Exploration Inc. prepared this table internally.

Factors	Light and Medium Oil			Heavy Oil			Associated and Non-Associated Gas			Natural Gas Liquids		
	Gross Proved (Mbbbl)	Gross Probable (Mbbbl)	Gross Proved Plus Probable (Mbbbl)	Gross Proved (Mbbbl)	Gross Probable (Mbbbl)	Gross Proved Plus Probable (Mbbbl)	Gross Proved (MMcf)	Gross Probable (MMcf)	Gross Proved Plus Probable (MMcf)	Gross Proved (Mbbbl)	Gross Probable (Mbbbl)	Gross Proved Plus Probable (Mbbbl)
December 31, 2015	0.9	-	0.9	-	-	-	507	-	507	-	-	-
Extensions	-	-	-	-	-	-	-	-	-	-	-	-
Improved recovery	-	-	-	-	-	-	-	-	-	-	-	-
Technical revisions	-	-	-	-	-	-	(156)	104	(52)	-	-	-
Discoveries	-	-	-	-	-	-	-	-	-	-	-	-
Acquisitions	-	-	-	-	-	-	-	-	-	-	-	-
Dispositions	-	-	-	-	-	-	-	-	-	-	-	-
Economic factors	-	-	-	-	-	-	-	-	-	-	-	-
Production	(0.16)	-	(0.16)	-	-	-	(84)	-	(84)	-	-	-
December 31, 2016	0.7	-	0.7	-	0.0	0.0	267	104	371	-	-	-

Undeveloped Reserves

The following discussion generally describes the basis on which Huntington Exploration Inc. attributes Proved and Probable Undeveloped Reserves and its plans for developing those Undeveloped Reserves.

Proved Undeveloped Reserves

Proved undeveloped reserves are generally those reserves related to wells that have been tested and not yet tied-in for production or wells drilled near the end of the fiscal year. In addition, such reserves may relate to plan infill-drilling locations. Huntington Exploration Inc. has no Proven Undeveloped reserves assigned in the Reliance Report evaluated, as at December 31, 2016.

Probable Undeveloped Reserves

Probable undeveloped reserves are generally those reserves tested or indicated by analogy to be productive, infill drilling locations and lands contiguous to production. Huntington Exploration Inc. has no probable undeveloped locations assigned in the Reliance Report evaluated, as at December 31, 2016.

Future Development Costs

The table below sets out the development costs deducted in the estimation of future net revenue attributable to proved reserves (using forecast prices and costs) and proved plus probable reserves (using forecast prices and costs).

	Forecast Prices and Costs	
	Proved Reserves (M\$)	Proved and Probable Reserves (M\$)
2017	-	-
2018	-	-

Form 51-101F1 - Statement of Reserves Data and Other Oil and Gas Information - December 31, 2016

	Forecast Prices and Costs	
	Proved Reserves (M\$)	Proved and Probable Reserves (M\$)
2019	-	-
Remainder	-	-
Total Undiscounted	-	-
Total Discounted @ 10% /yr	-	-

Huntington Exploration Inc. estimates that it will fund the future development costs through several means. Huntington Exploration typically has available three sources of funding to finance its capital expenditure program: internally generated cash flow from operations, debt financing when appropriate and new equity issues, if available on favorable terms.

Oil and Gas Properties

A summary description of Huntington Exploration Inc.'s major producing and exploration properties is set out below. References to gross volumes refer to total production. References to net volumes refer to Huntington Exploration's working interest share before the deduction of royalties payable to others. These properties are all located in the Alberta, Canada.

Provost Alberta

Huntington Exploration owns a 0.87% working interests in the Provost Veteran Viking Unit in Alberta. The Company share of gross production from the unit was 0.48 BOPD.

Warwick Alberta

Huntington Exploration owns a 50% working interest in two wells located on one section of land. The company share of production from these wells in 2015 was 102,000 Mcf which the average over the year net to the Company was 224 Mcf/d.

Bindloss

Huntington Exploration has a 100% working interest in 896 hectares in the Bindloss area of Alberta. There are several Glauconite Channel structures that have been outlined on the Huntington's leases in the area. These structures have already had wells drilled into them which produced heavy oil at a relatively shallow depth.

Panny

In the first quarter of 2015, Huntington Exploration acquired a 50% working interests in a P&NG license containing 30 sections. The play associated with the land is a Keg River reef prospective light oil. Offsetting the license is a well that have produced Keg River oil at 1200 meters.

Oil and Natural Gas Wells

The following table summarizes Huntington Exploration's interest as at December 31, 2016 in wells, which are producing, or which Huntington Exploration considers to be capable of production.

Property	Producing Wells				Non-Producing Wells			
	Oil		Natural Gas		Oil		Natural Gas	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Provost Warwick	13	0.11	3	1.5	-	-		
Total	13	0.11	3	1.5	-	-		

Unproved Properties

The unproved properties of Huntington Exploration as at December 31, 2016 are summarized in the following table.

	Gross Hectares	Net hectares	Net Hectares Expiring Within One Year
Alberta	8960	5120	1280
British Columbia			
Saskatchewan			
Total	8960	5120	1280

Drilling Activity

The following table summarizes the gross and net exploration and development wells in which Huntington Exploration participated during the year ended December 31, 2016.

	Development Wells		Exploration Wells		Total Wells	
	Gross	Net	Gross	Net	Gross	Net
Oil wells	--	--	-	-	-	-
Natural Gas wells	-	-	-	-	-	-
Suspended wells			-	-	-	-
Dry holes	-	-	-	-	-	-
Total	--	--	-	-	-	-

Forward Contracts

Not Applicable.

Form 51-101F1 - Statement of Reserves Data and Other Oil and Gas Information - December 31, 2016

Abandonment and Reclamation Costs

Huntington Exploration Inc. Estimates well abandonment costs on an area-by-area basis. Where reserves are associated with these wells these costs are included in the Reliance Report as a deduction in arriving at future net revenue. The estimated total abandonment costs included in the Reliance Report for the properties included under the proved reserves category is \$64,411 undiscounted (\$24,665 discounted at 10%) and proved plus probable reserves category is \$65,025 undiscounted (\$23,556 discounted at 10%). The total estimated well abandonment costs to be incurred over the next five years are anticipated to be \$3,481 under the proved category.

Tax Horizon

Huntington Exploration Inc. was not required to pay income taxes for the period ended December 31, 2016. Based on current forecasts, it is estimated that Huntington Exploration Inc. will not be taxable during the life of its reserves.

Production Estimates

The following table discloses for each product type the total volume of Company gross production estimated by Reliance for 2017 in the estimates of future net revenue from proved reserves disclosed above under the heading "Statement of Reserves Data and Other Oil and Gas Information".

Area	Light and Medium Oil (Bbl/d)	Heavy Oil (Bbl/d)	Natural Gas (Mcf/d)	Natural Gas Liquids (Bbl/d)	BOE (BOE/d)	%
Provost	0.4	-	-	-	0.4	1.1
Warwick	-	-	119	-	19.5	98.9
Total	0.4	-	119	-	19.9	100

Production History

Average Daily Production

	Three Months Ended March 31, 2016	Three Months Ended June 30, 2016	Three Months Ended Sep. 30, 2016	Three Months Ended Dec. 31, 2015	Twelve Months Ended Dec. 31, 2016
Natural Gas (mcf/d)	267	215	235	168	226
Natural Gas Liquids (bbl/d)	-	-	-	-	-
Light and Medium Oil (bbl/d)	0.4	0.2	0.7	0.6	0.4
Heavy Oil (bbl/d)	-	-	-	-	-
Total BOE	44.2	35.4	39.2	28.1	37.4

Production History

The following table sets forth certain information in respect of production, product prices received, royalties, production costs and netbacks received by the Company for each quarter of its most recently completed financial year:

	Three Months Ended March 31, 2016	Three Months Ended June 30, 2016	Three Months Ended September 30, 2016	Three Months Ended December 31, 2016
Average Daily Production				
Light and Medium Oil (bbl/d)	0.4	0.2	0.7	0.6
Heavy Oil (bbl/d)	-	-	-	-
Natural Gas (Mscf/d)	267	215	235	168
Average Net Prices Received				
Light and Medium Oil (\$/bbl)	31.86	43.77	50.53	50.72
Heavy Oil (\$/bbl)	-	-	-	-
Natural Gas (\$/Mscf)	1.62	1.14	2.10	2.76
Royalties				
Light and Medium Oil (\$/bbl)	0.3	-	-	-
Heavy Oil (\$/bbl)	-	-	-	-
Natural Gas (\$/Mscf)	0.27	0.18	0.35	0.47
Production Costs				
Light and Medium Oil (\$/bbl)	19.60	20.67	33.69	31.73
Heavy Oil (\$/bbl)	-	-	-	-
Natural Gas (\$/Mscf)	1.39	1.30	1.67	1.44
Netback Received				
Light and Medium Oil (\$/bbl)	11.96	23.10	16.84	18.99
Heavy Oil (\$/bbl)	-	-	-	-
Natural Gas (\$/Mscf)	(0.04)	(0.34)	(0.08)	0.85