

**WesCan Energy Corp.**  
**STATEMENT OF RESERVES DATA**  
**AND OTHER OIL AND GAS INFORMATION**  
**(Form 51-101F1)**

***Part 1 – Date of Statement***

This statement of reserves data and other oil and gas information is dated May 6, 2025

The effective date is March 31, 2025

The preparation date is May 6, 2025

## Part 2 – Disclosure of Reserves Data

The following is a summary of the oil and natural gas reserves and the value of future net revenue of WesCan Energy Corp. (the "Company") as evaluated by McDaniel & Associates Consultants Ltd. (McDaniel) as at March 31, 2025, and date May 6, 2025 (the "McDaniel Report"). McDaniel is an independent qualified reserves evaluator and auditor.

All evaluations of future revenue are after the deduction of future income tax expenses, unless otherwise noted in the tables, royalties, development costs, production costs and well abandonment costs but before consideration of indirect costs such as administrative, overhead and other miscellaneous expenses. The estimated future net revenue contained in the following tables does not necessarily represent the fair market value of the Company's reserves. There is no assurance that the forecast price and cost assumptions contained in the McDaniel Report will be attained and variances could be material. Other assumptions and qualifications relating to costs and other matters are included in the McDaniel Report. The recovery and reserves estimates on the Company's properties described herein are estimates only. The actual reserves on the Company's properties may be greater or less than those calculated.

### SUMMARY OF OIL AND GAS RESERVES BASED ON FORECAST PRICES AND COSTS AS AT MARCH 31, 2025

Reserves Category	Company Reserves <sup>(1)</sup>							
	Light and Medium Oil		Heavy Oil		Natural Gas <sup>(9)</sup>		Natural Gas Liquids	
	Gross Mstb	Net Mstb	Gross Mbbbl	Net Mbbbl	Gross MMscf	Net MMscf	Gross Mbbbl	Net Mbbbl
<b>PROVED</b>								
Developed Producing <sup>(2)(6)</sup>	160.3	148.5	55.3	49.3	220.8	204.7	7.5	7.0
Developed Non-Producing <sup>(2)(7)</sup>	-	-	-	-	-	-	-	-
Undeveloped <sup>(2)(8)</sup>	<u>129.7</u>	<u>108.6</u>	<u>-</u>	<u>-</u>	<u>173.1</u>	<u>145.0</u>	<u>5.9</u>	<u>4.9</u>
<b>TOTAL PROVED<sup>(2)</sup></b>	<b>289.9</b>	<b>257.1</b>	<b>55.3</b>	<b>49.3</b>	<b>393.9</b>	<b>349.6</b>	<b>13.4</b>	<b>11.9</b>
<b>TOTAL PROBABLE<sup>(3)</sup></b>	<u>76.9</u>	<u>66.6</u>	<u>19.2</u>	<u>17.0</u>	<u>111.3</u>	<u>97.2</u>	<u>3.8</u>	<u>3.3</u>
<b>TOTAL PROVED + PROBABLE<sup>(2)(3)</sup></b>	<b>366.8</b>	<b>323.7</b>	<b>74.5</b>	<b>66.3</b>	<b>505.2</b>	<b>446.8</b>	<b>17.2</b>	<b>15.2</b>

### SUMMARY OF NET PRESENT VALUES BASED ON FORECAST PRICES AND COSTS AS AT MARCH 31, 2025

Reserves Category	Net Present Values of Future Net Revenue									
	Before Income Tax					After Income Tax				
	Discounted at					Discounted at				
	0%/yr	5%/yr.	10%/yr.	15%/yr.	20%/yr.	0%/yr	5%/yr.	10%/yr.	15%/yr.	20%/yr.
	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M
<b>PROVED</b>										
Developed Producing <sup>(2)(6)</sup>	4,836.6	4,388.4	3,970.3	3,610.4	3,307.1	4,836.6	4,388.4	3,970.3	3,610.4	3,307.1
Developed Non-Producing <sup>(2)(7)</sup>	-	-	-	-	-	-	-	-	-	-
Undeveloped <sup>(2)(8)</sup>	<u>3,030.9</u>	<u>2,335.2</u>	<u>1,798.6</u>	<u>1,382.9</u>	<u>1,056.3</u>	<u>3,030.9</u>	<u>2,335.2</u>	<u>1,798.6</u>	<u>1,382.9</u>	<u>1,056.3</u>
<b>TOTAL PROVED<sup>(2)</sup></b>	<b>7,867.4</b>	<b>6,723.5</b>	<b>5,768.9</b>	<b>4,993.3</b>	<b>4,363.5</b>	<b>7,867.4</b>	<b>6,723.5</b>	<b>5,768.9</b>	<b>4,993.3</b>	<b>4,363.5</b>
<b>TOTAL PROBABLE<sup>(3)</sup></b>	<u>3,516.3</u>	<u>2,637.9</u>	<u>2,051.1</u>	<u>1,651.1</u>	<u>1,369.1</u>	<u>3,289.1</u>	<u>2,495.4</u>	<u>1,959.5</u>	<u>1,590.9</u>	<u>1,328.7</u>
<b>TOTAL PROVED + PROBABLE<sup>(2)(3)</sup></b>	<b>11,383.7</b>	<b>9,361.4</b>	<b>7,820.0</b>	<b>6,644.5</b>	<b>5,732.5</b>	<b>11,156.5</b>	<b>9,219.0</b>	<b>7,728.4</b>	<b>6,584.3</b>	<b>5,692.1</b>

**TOTAL FUTURE NET REVENUE  
(UNDISCOUNTED)  
BASED ON FORECAST PRICES AND COSTS  
AS AT MARCH 31, 2025**

	Revenue (\$M)	Royalties (\$M)	Operating Costs (\$M)	Development Costs (\$M)	Abandonment and Reclamation Costs (\$M)	Future Net Revenue Before Income Taxes (\$M)	Income Taxes (\$M)	Future Net Revenue After Income Taxes (\$M)
Total Proved <sup>(2)</sup>	32,557	3,678	16,955	3,000	1,057	7,867	NaN	7,867
Total Proved Plus Probable <sup>(2)(3)</sup>	42,600	5,008	22,097	3,000	1,111	11,384	227	11,157

**FUTURE NET REVENUE BY PRODUCT TYPE  
BASED ON FORECAST PRICES AND COSTS  
AS AT MARCH 31, 2025**

<b>Reserve Category</b>	<b>Production Group</b>	<b>Future Net Revenue Before Income Taxes (Discounted at 10%) (\$M)</b>
Total Proved <sup>(2)</sup>	Light and Medium Oil (including solution gas and other by-products)	5,143
	Heavy Oil (including solution gas and other by-products)	626
	<b>Total</b>	<b>5,769</b>
Total Proved Plus Probable <sup>(2)(3)</sup>	Light and Medium Oil (including solution gas and other by-products)	7,000
	Heavy Oil (including solution gas and other by-products)	820
	<b>Total</b>	<b>7,820</b>

**OIL AND GAS RESERVES AND NET PRESENT VALUES BY PRODUCT TYPE  
BASED ON FORECAST PRICES AND COSTS  
AS AT MARCH 31, 2025**

Total Reserves

Reserve Type by Category	Light & Medium Oil		Heavy Oil		Gas <sup>(9)</sup>		NGL		Net Present Value (BIT)	Unit Values @10%
	Gross	Net	Gross	Net	Gross	Net	Gross	Net	10%	
	Mbbl	Mbbl	Mbbl	Mbbl	MMcf	MMcf	Mbbl	Mbbl	M\$	\$/boe
<b>Proved</b>										
Developed Producing	160.3	148.5	55.3	49.3	220.8	204.7	7.5	7.0	3,970.3	16.62
Developed Non-Producing	-	-	-	-	-	-	-	-	-	-
Undeveloped	<u>129.7</u>	<u>108.6</u>	<u>-</u>	<u>-</u>	<u>173.1</u>	<u>145.0</u>	<u>5.9</u>	<u>4.9</u>	<u>1,798.6</u>	<u>13.06</u>
<b>Total Proved</b>	<b>289.9</b>	<b>257.1</b>	<b>55.3</b>	<b>49.3</b>	<b>393.9</b>	<b>349.6</b>	<b>13.4</b>	<b>11.9</b>	<b>5,768.9</b>	<b>15.32</b>
Total Probable	<u>76.9</u>	<u>66.6</u>	<u>19.2</u>	<u>17.0</u>	<u>111.3</u>	<u>97.2</u>	<u>3.8</u>	<u>3.3</u>	<u>2,051.1</u>	<u>19.89</u>
<b>Total Proved Plus Probable</b>	<b>366.8</b>	<b>323.7</b>	<b>74.5</b>	<b>66.3</b>	<b>505.2</b>	<b>446.8</b>	<b>17.2</b>	<b>15.2</b>	<b>7,820.0</b>	<b>16.30</b>

**Notes:**

- "Gross Reserves" are the Company's working interest (operating or non-operating) share before deducting of royalties and without including any royalty interests of the Company. "Net Reserves" are the Company's working interest (operating or non-operating) share after deduction of royalty obligations, plus the Company's royalty interests in reserves.
- "Proved" reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.
- "Probable" reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.
- "Possible" reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved plus probable plus possible reserves.
- "Developed" reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.
- "Developed Producing" reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.
- "Developed Non-Producing" reserves are those reserves that either have not been on production, or have previously been on production, but are shut in, and the date of resumption of production is unknown.
- "Undeveloped" reserves are those reserves expected to be recovered from know accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.
- Includes associated, non-associated and solution gas where applicable.

**Part 3 – Pricing Assumptions**

The following tables detail the benchmark reference prices for the regions in which the Company operated, as at March 31, 2025 reflected in the reserves data disclosed above under "Part 2 – Disclosure of Reserves Data". The forecast price assumptions assume the continuance of current laws and regulations and take into account inflation with respect to future operating and capital costs. There will be adjustments to field prices from the benchmarks below.

### 3 Consultant Average (McDaniel, GLJ and Sproule)

#### Summary of Price Forecasts April 1, 2025

Year	WTI Crude Oil \$/US/bbl	Brent Crude Oil \$/US/bbl	Edmonton Light Crude Oil \$/C/bbl	Alberta Bow River Hardisty Crude Oil \$/C/bbl	Western Canadian Select Crude Oil \$/C/bbl	Alberta Heavy Crude Oil \$/C/bbl	Sask Cromer Medium Crude Oil \$/C/bbl	Edmonton Cond. & Natural Gasolines \$/bbl	Edmonton Propane \$/bbl	Edmonton Butanes \$/bbl	Inflation %	US/CAN Exchange Rate \$/US/\$CAN
	(1)	(2)	(3)	(4)	(5)	(6)	(7)					
<b>History</b>												
2015	48.80	52.35	57.75	46.10	44.80	39.55	51.45	60.30	6.60	36.50	1.10	0.785
2016	43.30	43.55	53.90	40.45	39.15	33.35	49.10	56.15	13.15	34.35	1.45	0.755
2017	50.90	54.25	62.85	52.00	50.70	45.20	59.85	66.85	28.90	44.60	1.60	0.770
2018	64.95	71.05	69.65	51.25	49.95	40.00	70.20	79.20	27.55	32.80	2.25	0.770
2019	57.00	64.35	69.00	60.00	58.70	54.80	68.00	70.30	17.40	23.55	2.00	0.755
2020	39.25	41.75	45.00	36.50	35.40	30.70	43.75	49.15	16.40	22.15	0.75	0.745
2021	68.00	70.70	80.35	69.40	68.85	63.15	77.75	85.50	43.10	51.15	3.40	0.800
2022	94.80	100.80	120.75	99.25	99.10	90.95	114.30	123.00	50.30	61.15	6.80	0.770
2023	77.65	82.45	100.40	79.75	79.55	71.45	92.55	103.40	29.40	45.55	3.90	0.740
2024	76.55	80.55	97.50	83.95	83.60	78.05	93.15	99.80	30.50	48.50	2.40	0.730
2025 (3 mos)	71.60	75.60	95.20	84.45	84.10	78.75	91.75	99.90	40.50	49.50	2.40	0.695
<b>Forecast</b>												
2025 (9 mos)	71.22	75.22	95.54	83.59	82.35	76.01	91.89	98.16	34.53	48.80	-	0.711
2026	73.98	78.01	96.12	86.15	83.39	76.69	92.47	99.81	33.75	49.83	2.0	0.728
2027	75.48	79.56	96.67	85.50	83.36	76.68	92.94	99.80	33.87	50.12	2.0	0.743
2028	77.66	81.82	99.80	87.21	85.70	78.81	95.96	102.73	34.97	51.75	2.0	0.743
2029	79.22	83.46	101.79	88.95	87.45	80.45	97.88	104.79	35.67	52.78	2.0	0.743
2030	80.80	85.13	103.83	90.73	89.25	82.12	99.83	106.86	36.38	53.84	2.0	0.743
2031	82.42	86.84	105.91	92.55	91.04	83.77	101.83	109.01	37.11	54.91	2.0	0.743
2032	84.06	88.57	108.03	94.40	92.85	85.45	103.87	111.19	37.85	56.01	2.0	0.743
2033	85.74	90.31	110.19	96.29	94.71	87.17	105.95	113.42	38.61	57.13	2.0	0.743
2034	87.46	92.09	112.39	98.21	96.61	88.92	108.06	115.69	39.38	58.27	2.0	0.743
2035	89.21	93.93	114.64	100.18	98.54	90.69	110.22	118.00	40.17	59.44	2.0	0.743
2036	90.99	95.81	116.93	102.18	100.51	92.51	112.43	120.36	40.97	60.63	2.0	0.743
2037	92.81	97.72	119.27	104.22	102.52	94.36	114.68	122.77	41.79	61.84	2.0	0.743
2038	94.67	99.68	121.65	106.31	104.57	96.25	116.97	125.23	42.63	63.08	2.0	0.743
2039	96.56	101.67	124.09	108.43	106.66	98.17	119.31	127.73	43.48	63.34	2.0	0.743
Thereafter	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	2.0	0.743

- (1) West Texas Intermediate at Cushing Oklahoma 40 degrees API/0.5% sulphur
- (2) North Sea Brent Blend 37 degrees API/1.0% sulphur
- (3) Edmonton Light Sweet 40 degrees API, 0.3% sulphur
- (4) Bow River at Hardisty Alberta (Heavy stream)
- (5) Western Canadian Select at Hardisty, Alberta
- (6) Heavy crude oil 12 degrees API at Hardisty Alberta (after deduction of blending costs to reach pipeline quality)
- (7) Midale Cromer crude oil 29 degrees API, 2.0%

### 3 Consultant Average (McDaniel, GLJ and Sproule)

#### Summary of Natural Gas Price Forecasts April 1, 2025

Year	U.S. Henry Hub Gas Price \$/MMBtu	Alberta AECO Spot Price \$/MMBtu (8)	Alberta Average Plantgate \$/MMBtu (9)	Alberta Aggregator Plantgate \$/MMBtu	Empress \$/MMBtu	Sask. Prov. Gas Plantgate \$/MMBtu	British Columbia Average Plantgate \$/MMBtu
<b>History</b>							
2015	2.60	2.80	2.60	2.60	3.00	2.70	2.00
2016	2.50	2.10	1.90	1.90	2.30	2.20	1.55
2017	3.00	2.40	2.20	2.20	2.85	2.40	1.80
2018	3.05	1.55	1.35	1.35	3.00	1.60	1.20
2019	2.55	1.60	1.40	1.40	2.75	1.75	1.00
2020	2.05	2.25	2.05	2.05	2.30	2.45	2.05
2021	3.90	3.55	3.35	3.35	3.90	3.95	3.30
2022	6.40	5.55	5.35	5.35	6.70	5.85	5.00
2023	2.55	2.95	2.75	2.75	3.10	3.20	2.30
2024	2.20	1.45	1.25	1.25	1.55	1.80	0.95
2025 (3 mos)	4.15	2.00	1.80	1.80	2.45	2.45	1.15
<b>Forecast</b>							
2025 (9 mos)	4.02	2.67	2.47	2.47	2.87	2.72	1.89
2026	3.91	3.39	3.18	3.18	3.56	3.45	2.81
2027	3.85	3.47	3.27	3.27	3.65	3.53	2.89
2028	3.93	3.64	3.42	3.42	3.81	3.70	3.05
2029	4.01	3.71	3.49	3.49	3.89	3.77	3.11
2030	4.09	3.78	3.56	3.56	3.96	3.85	3.18
2031	4.17	3.86	3.63	3.63	4.04	3.93	3.25
2032	4.26	3.93	3.70	3.70	4.12	4.01	3.32
2033	4.34	4.01	3.78	3.78	4.21	4.10	3.39
2034	4.43	4.09	3.85	3.85	4.29	4.18	3.46
2035	4.52	4.18	3.93	3.93	4.38	4.26	3.53
2036	4.61	4.26	4.01	4.01	4.46	4.35	3.60
2037	4.76	4.34	4.09	4.09	4.55	4.43	3.68
2038	4.79	4.43	4.17	4.17	4.64	4.52	3.75
2039	4.89	4.52	4.26	4.26	4.74	4.61	3.82
Thereafter	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr

(8) Historical prices based on AECO 7A (near month prices). 5A (daily price) expected to be equal to 7A over long term. 2024 historical prices: 7A \$1.44/MMBTU, 5A \$1.42/MMBTU

(9) This forecast also applies to direct sales contracts and the Alberta gas reference price used in the Crown royalty calculations

## Part 4 – Reconciliation of Changes in Reserves

The following table sets forth a reconciliation of the changes in the Company's gross reserves as at March 31, 2025 against such reserves as at March 31, 2024 based on the forecast price and cost assumptions.

### RECONCILIATION OF COMPANY GROSS RESERVES BY PRINCIPAL PRODUCT TYPE BASED ON FORECAST PRICES AND COSTS AS AT MARCH 31, 2025

	PDP	PNP	PUD	TP	PPDP	PPNP	PPUD	TPP
<b>Light Oil (Mbbbl)</b>								
Opening Balance	191.2	7.6	-	198.8	251.9	9.8	-	261.7
Economic Factors	8.1	-	-	8.1	9.1	-	-	9.1
Ext./Imp. Recovery	-	-	129.7	129.7	-	-	178.4	178.4
Technical Revisions	-5.7	-7.6	-	-13.3	-39.2	-9.8	-	-49.0
Production	33.4	-	-	33.4	33.4	-	-	33.4
Closing Balance	160.3	-	129.7	289.9	188.4	-	178.4	366.8
Outstanding Balance	-	-	-	-	-	-	-	-
<b>Heavy Oil (Mbbbl)</b>								
Opening Balance	59.8	-	-	59.8	74.0	-	-	74.0
Economic Factors	4.4	-	-	4.4	6.4	-	-	6.4
Technical Revisions	-0.0	-	-	-0.0	3.0	-	-	3.0
Production	8.9	-	-	8.9	8.9	-	-	8.9
Closing Balance	55.3	-	-	55.3	74.5	-	-	74.5
Outstanding Balance	-	-	-	-	-	-	-	-
<b>Natural Gas (MMcf)</b>								
Opening Balance	277.8	9.8	-	287.6	357.0	12.6	-	369.6
Economic Factors	11.0	-	-	11.0	13.8	-	-	13.8
Technical Revisions	-22.9	-9.8	-	-32.8	-58.7	-12.6	-	-71.3
Production	45.0	-	-	45.0	45.0	-	-	45.0
Closing Balance	220.8	-	-	220.8	267.1	-	-	267.1
Outstanding Balance	-	-	-	-	-	-	-	-
<b>Butane (Mbbbl)</b>								
Opening Balance	7.7	0.3	-	8.0	9.9	0.3	-	10.2
Economic Factors	0.4	-	-	0.4	0.5	-	-	0.5
Ext./Imp. Recovery	-	-	5.9	5.9	-	-	8.1	8.1
Technical Revisions	1.0	-0.3	-	0.7	0.3	-0.3	-	-0.1
Production	1.5	-	-	1.5	1.5	-	-	1.5
Closing Balance	7.5	-	5.9	13.4	9.1	-	8.1	17.2
Outstanding Balance	-	-	-	-	-	-	-	-
<b>Solution Gas (MMcf)</b>								
Opening Balance	-	-	-	-	-	-	-	-
Ext./Imp. Recovery	-	-	173.1	173.1	-	-	238.2	238.2
Closing Balance	-	-	173.1	173.1	-	-	238.2	238.2
Outstanding Balance	-	-	-	-	-	-	-	-
<b>Total (MBOE)</b>								
Opening Balance	305.0	9.5	-	314.5	395.3	12.2	-	407.5
Economic Factors	14.8	-	-	14.8	18.2	-	-	18.2
Ext./Imp. Recovery	-	-	164.4	164.4	-	-	226.2	226.2
Technical Revisions	-8.5	-9.5	-	-18.1	-45.7	-12.2	-	-57.9
Production	51.3	-	-	51.3	51.3	-	-	51.3
Closing Balance	259.3	-	164.4	424.3	316.5	-	226.2	542.7
Outstanding Balance	-	-	-	-	-	-	-	-
<b>Economic Factors (MBOE)</b>								
Provost	14.8	-	-	14.8	18.2	-	-	18.2
Red Earth	-	-	-	-	-	-	-	-
<b>Total Economic Factors</b>	14.8	-	-	14.8	18.2	-	-	18.2
<b>Ext./Imp. Recovery (MBOE)</b>								
Provost	-	-	164.4	164.4	-	-	226.2	226.2
<b>Total Ext./Imp. Recovery</b>	-	-	164.4	164.4	-	-	226.2	226.2
<b>Technical Revisions (MBOE)</b>								
Provost	-8.6	-9.5	-	-18.1	-45.7	-12.2	-	-58.0
Red Earth	0.1	-	-	0.1	0.1	-	-	0.1
<b>Total Technical Revisions</b>	-8.5	-9.5	-	-18.1	-45.7	-12.2	-	-57.9

## Part 5 – Additional Information Relating to Reserves Data

### Undeveloped Reserves

Reserves classified as undeveloped are those that are expected to be recovered from known accumulations where a significant expenditure (e.g. The cost of drilling and completing a well) is required to render them capable of production. These accumulations are known due to production data and other information learned by exploration in the area where the property is located. Probable undeveloped reserves are characterized by a lower certainty of recovery than proven undeveloped reserves.

The following table sets forth the net proved and probable undeveloped reserves, each by product type, attributed to our assets for the years ended March 31, 2025, 2023, 2022, and, in the aggregate, before that time based on forecast prices and costs.

Factors	L & M Oil (Mbbbl)		Natural Gas (MMcf)		Oil Equivalent (Mboe)	
	1st Attributed	Cumulative at Year End	1st Attributed	Cumulative at Year End	1st Attributed	Cumulative at Year End
<b>Proved Undeveloped Reserves</b>						
Prior thereto						
March 31, 2023	99.9	99.9	80.0	80.0	115.9	115.9
March 31, 2024	-	-	-	-	-	-
March 31, 2025	-	-	-	-	-	-
<b>Proved &amp; Probable Undeveloped Reserves</b>						
Prior thereto						
March 31, 2023	224.9	224.9	170.2	170.2	259.0	259.0
March 31, 2024	-	-	-	-	-	-
March 31, 2025	-	-	-	-	-	-

### Significant Factors or Uncertainties

The estimation of reserves requires significant judgment and decisions based on available geological, geophysical, engineering and economic data. These estimates can change substantially as additional information from ongoing development activities and production performance becomes available and as economic and political conditions impact oil and gas prices and costs change. The Company's estimates are based on current production forecast, prices and economic conditions. All of the Company's reserves were evaluated by McDaniel, an independent engineering firm.

As circumstances change and additional data becomes available, reserve estimates also change. Based on new information, reserves estimates are reviewed and revised, either upward or downward, as warranted. Although every reasonable effort has been made by the Company to ensure that reserves estimate are accurate, revisions may arise as new information becomes available. As new geological, production and economic data is incorporated into the process of estimating reserves the accuracy of the reserve estimate improves.

Certain information regarding the Company set forth in this report, including management's assessment of the Company's future plans and operations contain forward-looking statements that involve substantial known and unknown risks and uncertainties. These risks include, but are not limited to: the risks associated with the oil and gas industry, commodity prices and exchange rates; industry related risks could include, but are not limited to, operational risks in exploration, development and production, delays or changes in plans, risks associated with the uncertainty of reserve estimates, health and safety risks and the uncertainty of estimates and projections of production, costs and expenses. Competition from other producers, the lack of available qualified personnel or management, stock market volatility and ability to access sufficient capital from internal and external sources are additional risks the Company faces in this market. The Company's actual results, performance or achievements could differ materially from those expressed in, or implied by, these forward-looking statements and accordingly, no assurance can be given that any events anticipated by the forward-looking statements will transpire or occur, if any of them do, what benefits the Company can derive from. The reader is cautioned not to place undue reliance on this forward-looking information.

## Future Development Costs

The following table shows the development costs anticipated in the next five years, which have been deducted in the estimation of the future net revenues of the proved and probable reserves.

	<b>Total Proved Estimated Using Forecast Prices and Costs (Undiscounted) (\$M)</b>	<b>Total Proved Plus Probable Estimated Using Forecast Prices and Costs (Undiscounted) (\$M)</b>
2025	1,500	1,500
2026	1,500	1,500
2027	-	-
2028	-	-
2029	-	-
Total for five years	3,000	3,000
Remainder	-	-
<b>Total for all years</b>	<b>3,000</b>	<b>3,000</b>

The Company has been successful in raising its required capital through equity financings and plans to continue to do so for the development costs specified above. The effect of the costs of the expected funding would have no impact on the revenues or reserves currently being reported.

## Part 6 – Other Oil and Gas Information

### Oil and Gas Properties and Wells

#### Major property

The Company's 22 operated wells and facilities are located in the Provost area of east-central Alberta. The company owns and operates (100% working interest) in these assets which are productive from multiple zones in the lower Mannville formation.

The following table sets forth the number of wells in which the Company held a working interest as at March 31, 2025.

	<b>Oil</b>		<b>Natural Gas</b>	
	<b>Gross</b>	<b>Net</b>	<b>Gross</b>	<b>Net</b>
Producing	19.0	19.0	0	0
Non-producing	3.0	3.0	0	0
Total	22.0	22.0	0	0

The Company has a working interest position in the following acreage:

	<u>Gross (acres)</u>	<u>Net (acres)</u>
Developed	1,759	1,658
Undeveloped	791	791

### **Forward Contracts**

As of March 31, 2025 the Company had no forward contracts.

### **Additional Information Concerning Abandonment and Reclamation Costs**

McDaniel has included abandonment costs in the Undiscounted Total Proved \$1,057M and \$1,111M Undiscounted for Total Proved & Probable and going forward will only apply to abandonment and reclamation costs to undeveloped locations.

### **Tax Horizon**

The Company is expected to become taxable in 2025 under the proved plus probable cash flows forecast in this report.

### **Costs Incurred**

The following table summarizes the capital expenditures made by the Company on oil and natural gas properties for the year ended March 31, 2025.

Property Acquisition Costs (\$M)		Exploration Costs (\$M)	Development Costs (\$M)
Proved Properties	Unproved Properties		
0	0	0	0

### **Exploration and Development Activities**

The Company participated in one development well and nil exploration wells during its 2025 financial year.

	Exploratory Wells		Development Wells	
	Gross	Net	Gross	Net
Oil Wells	-	-	-	-
Gas Wells	-	-	-	-
Service Wells	-	-	-	-
Dry Holes	-	-	-	-
Total Completed Wells	-	-	-	-

### **Production Estimates**

The following table sets forth the volume of production estimated by McDaniel for 2025:

AREA	TOTAL PROVED RESERVES			
	Light and Medium		Natural Gas (MMscf)	Natural Gas Liquids (Mbbl)
	Oil (Mbbl)	Heavy Oil (Mbbl)		
Provost, Alberta	289.9	55.3	393.9	13.4
<b>Total for all areas</b>	<b>289.9</b>	<b>55.3</b>	<b>393.9</b>	<b>13.4</b>

## TOTAL PROVED PLUS PROBABLE RESERVES

AREA	Light and Medium		Natural Gas	
	Oil (Mbbbl)	Heavy Oil (Mbbbl)	Natural Gas (MMscf)	Liquids (Mbbbl)
Provost, Alberta	366.8	74.5	505.2	17.2
<b>Total for all areas</b>	<b>366.8</b>	<b>74.5</b>	<b>505.</b>	<b>17.2</b>

These values are gross to Company's working interest before deduction of any royalties payable to others.

### ***Production History***

The following table sets forth certain information in respect of production, product prices received, royalties, production costs and netbacks received by the Company for each quarter of its most recently completed financial year:

	Three Months Ended June 30, 2024	Three Months Ended September 30, 2024	Three Months Ended December 31, 2024	Three Months Ended March 31, 2025
<b>Avg. Daily Production</b>				
Light and Medium Oil (bbl/d)	131	83	85	92
Natural Gas (Mscf/d)	98	149	129	140
<b>Avg. Net Prices Received (\$/boe)</b>	83.94	73.31	71.79	72.41
<b>Royalties (\$/boe)</b>	8.78	9.97	9.00	8.28
<b>Production Costs(\$/boe)</b>	59.05	51.89	50.89	55.32
<b>Netback Received (\$/boe)</b>	16.11	11.45	11.90	8.81

## ABBREVIATIONS AND CONVERSION

In this document, the abbreviations set forth below have the following meanings:

### Oil and Natural Gas Liquids

bbl	barrel
bbls	barrels
Mbbls	thousand barrels
MMbbls	million barrels
Mstb	1,000 stock tank barrels
bbls/d	barrels per day
NGLs	natural gas liquids stock
stb	tank barrels of oil
stb/d	stock tank barrels of oil per day

### Natural Gas

Mscf	thousand standard cubic feet
MMscf	million standard cubic feet
Mscf/d	thousand standard cubic feet per day
MMscf/d	million standard cubic feet per day
MMBTU	million British Thermal Units
Bscf	billion standard cubic feet
GJ	gigajoule

### Other

AECO	Nisku Gas Storage's natural gas storage facility located at Suffield, Alberta.
BIT	Before Income Tax
AIT	After Income Tax
boe	barrel of oil equivalent on the basis of 1 boe to 6 Mscf of natural gas. Boe's may be misleading, particularly if used in isolation. A boe conversion ratio of 1 boe for 6 Mscf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.
boe/d	barrel of oil equivalent per day
m <sup>3</sup>	cubic metres
\$M	thousands of dollars
WTI	West Texas Intermediate, the reference price paid in U.S. dollars at Cushing, Oklahoma for crude oil of standard grade