

PETROX RESOURCES CORP.
(“Petrox”)

STATEMENT OF RESERVES DATA
AND OTHER OIL AND GAS INFORMATION

April 29, 2022

PETROX RESOURCES CORP.
(“Petrox”)

FORM 51-101F1
STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

This Statement of Reserves Data and Other Oil and Gas Information in Form 51-101F1 is provided in accordance with NI 51-101. Attached as Appendices to this statement are the following documents derived from and prepared in accordance with, NI 51-101:

- (a) Form 51-101F2 – “Report on Reserves Data” by Ryder Scott Company – Canada dated March 4, 2022 (Appendix “A”); and
- (b) Form 51-101F3 – “Report of Management and Directors on Oil and Gas Disclosure” dated April 29 2022 (Appendix “B”).

Petrox commissioned a report (the “**Ryder Scott Report**”) from Ryder Scott Company (“**Ryder Scott**”), which appraises Petrox’s oil and gas assets for the estimates of proved, proved plus probable and proved plus probable plus possible reserves, future production and income attributable to certain leasehold interests of Petrox’s properties located in the provinces of Alberta and Saskatchewan, Canada (collectively referred to herein as the “**Properties**”). The following is a summary of the reserves data and other oil and gas information with respect to the Properties dated effective December 31, 2021 taken from the Ryder Scott Report.

Classification of Reserves

Petroleum reserves included in this summary are classified by degree of proof as proved, probable, or possible. For purposes of this summary, reserves are those quantities of oil or gas anticipated to be economically recoverable from known accumulations. The definitions of reserves shown below serve as the basis for the estimates contained herein. The definitions are in accordance with those prepared for National Instrument 51-101 as presented in the Canadian Oil and Gas Evaluation Handbook Second Edition September 1, 2007, Volume 1 Reserves Definitions and Evaluation Practices and Procedures (“**COGEH**”), Section 5. The petroleum reserves are classified in accordance with Sections 5.4.1, 5.4.2, and 5.4.3 of COGEH.

Reserves Categories

Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, as of a given date, based on

- analysis of drilling, geological, geophysical, and engineering data;
- the use of established technology; and
- specified economic conditions, which are generally accepted as being reasonable, and shall be disclosed.

Reserves are classified according to the degree of certainty associated with the estimates.

Proved Reserves – Proved reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

Probable Reserves – Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved + probable reserves.

Possible Reserves – Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved + probable + possible reserves.

Reserve Status Categories

Each of the reserves categories (proved, probable, and possible) may be divided into developed and undeveloped categories.

Developed Reserves – Developed reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to the cost of drilling a well) to put the reserves on production. The developed category may be subdivided into producing and nonproducing.

Developed Producing Reserves – Developed producing reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

Developed Nonproducing Reserves – Developed nonproducing reserves are those reserves that either have not been on production, or have previously been on production, but are shut in and the date of resumption of production is unknown.

Undeveloped Reserves

Undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves category (proved, probable, possible) to which they are assigned.

In multi-well pools, it may be appropriate to allocate total pool reserves between the developed and undeveloped categories or to subdivide the developed reserves for the pool between developed producing and developed non-producing. This allocation should be based on the estimator's assessment as to the reserves that will be recovered from specific wells, facilities, and completion intervals in the pool and their respective development and production status.

Levels of Certainty for Reported Reserves

The qualitative certainty levels contained in the definitions in the reserves categories above are applicable to individual reserves entities, which refer to the lowest level at which reserves calculations are performed, and to reported reserves, which refers to the highest level sum of individual entity estimates for which reserves estimates are presented. Reported reserves should target the following levels of certainty under a specific set of economic conditions:

- at least a 90 percent probability that the quantities actually recovered will equal or exceed the estimated proved reserves,
- at least a 50 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved + probable reserves,
- at least a 10 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved + probable + possible reserves.

A quantitative measure of the certainty levels pertaining to estimates prepared for the various reserves categories is desirable to provide a clearer understanding of the associated risks and uncertainties. However, the majority of reserves estimates are prepared using deterministic methods that do not provide a mathematically derived quantitative measure of probability. In principle, there should be no difference between estimates prepared using probabilistic or deterministic methods.

1. DATE OF STATEMENT

1.1 Relevant Dates:

Statement Date: April 29, 2022
 Effective Date: December 31, 2021
 Preparation Date: April 29, 2022

2. DISCLOSURE OF RESERVES DATA

The following is expressed in barrels (“**bbbl**”) for oil and NGL and millions of cubic feet (“**MMcf**”) for sales gas. Liquid hydrocarbons are expressed in standard 35 Imperial gallon barrels and shown herein as barrels (“**bbbl**” or “**barrels**”). There are no gas sales associated with the properties included in this evaluation. The revenues, deductions, and income data are expressed as Canadian dollars.

Certain information is expressed in BOE’s using a conversion ratio of 6Mcf: 1 bbl. It should be noted that BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

2.1 Reserves Data (Forecast Price Case)

Ryder Scott prepared the following summary (Table 1, below) of estimated reserves as of December 31, 2021 based on escalated hydrocarbon prices:

TABLE 1:

ESCALATED PARAMETERS					
Estimated Reserve and Income Data					
Certain Leasehold Interests as at December 31, 2021					
	Total Proved Developed Producing	Total Probable	Total Proved + Probable	Total Possible	Total Proved + Probable
<u>WI Remaining Reserves</u>					
Oil – barrels	30,182	8,486	38,668	10,469	49,137
<u>Net Remaining Reserves</u>					
Oil – barrels	27,899	7,781	35,680	9,681	45,361
<u>Income Data (\$)</u>					
Future Gross Revenue	\$ 2,118,703	\$ 594,812	\$ 2,713,515	\$ 756,621	\$ 3,470,136
Mineral Taxes	0	0	0	0	0
Deductions	1,690,999	429,389	2,120,388	574,093	2,694,481
Future Net Income (FNI)	\$ 427,704	\$ 165,423	\$ 593,127	\$ 182,528	\$ 775,655
Discounted FNI @ 10%	\$ 427,293	\$ 134,921	\$ 562,214	\$ 127,707	\$ 689,921

2.1.1. Breakdown of Reserves (Forecast Prices and Costs)

The breakdown of reserves by reserve category for the Forecast Price Case, specifying both the gross and company net at the Effective Date, is presented in Table 2, below.

2.1.2. Net Present Value of Future Net Revenue (Escalated Parameters)

Based on the Forecast Price Case described herein, estimated future net revenue and net present value of future net revenue before income tax attributable to the Properties in the total proved developed, proved-plus-probable, and proved-plus-probable-plus-possible reserves are summarized in Table 2, below. At the direction of Petrox, the tax loss carry-forward amount was estimated from the 2020 values and the 2021 projection. Ryder Scott, therefore, estimated that no income taxes would be paid during the life of their evaluation so the net present values after income tax expenses are the same as before tax expenses.

2.1.3. Additional Information Concerning Future Net Revenue (Forecast Case)

Based on the Forecast Price Case described herein, the elements of future net revenue, calculated without discount, are presented in Table 3, below.

Table 3 also sets out by product type, in each case with associated by-products, and on a unit value basis for each product type, in each case with associated by-products, the net present value of future net revenue (before deducting future income tax expenses) estimated using forecast prices and costs and calculated using a discount rate of 10 percent.

TABLE 2:

PETROX RESOURCES CORP.									FRI FEB 25 9:09:11 2022
SUMMARY OF GROSS AND NET RESERVE AND INCOME DATA									
CURRENCY : CANADIAN PRICE SCENARIO : ESCALATED									
AS OF DECEMBER 31, 2021									
<u>FLETWODE FIELD</u>									
GROSS RESERVES (COMPANY WORKING INTEREST RESERVES BEFORE ROYALTIES)									
	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Conventional Natural Gas Associated (MMcf)	Non-Associated Natural Gas (MMcf)	Natural Gas Liquids (Barrels)	Non-Conventional Natural Gas Associated (MMcf)	Non-Associated Natural Gas (MMcf)
Proved Producing	30,182	30,182	-	-	-	-	-	-	-
Proved Non-Producing	-	-	-	-	-	-	-	-	-
Proved Undeveloped	-	-	-	-	-	-	-	-	-
Total Proved	30,182	30,182	-	-	-	-	-	-	-
Total Probable	8,485	8,485	-	-	-	-	-	-	-
Total Proved Plus Probable	38,668	38,668	-	-	-	-	-	-	-
Total Possible	10,469	10,469	-	-	-	-	-	-	-
Total Proved Plus Probable Plus Possible	49,137	49,137	-	-	-	-	-	-	-
NET RESERVES (COMPANY RESERVES AFTER ROYALTIES)									
	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Conventional Natural Gas Associated (MMcf)	Non-Associated Natural Gas (MMcf)	Natural Gas Liquids (Barrels)	Non-Conventional Natural Gas Associated (MMcf)	Non-Associated Natural Gas (MMcf)
Proved Producing	27,899	27,899	-	-	-	-	-	-	-
Proved Non-Producing	-	-	-	-	-	-	-	-	-
Proved Undeveloped	-	-	-	-	-	-	-	-	-
Total Proved	27,899	27,899	-	-	-	-	-	-	-
Total Probable	7,781	7,781	-	-	-	-	-	-	-
Total Proved Plus Probable	35,680	35,680	-	-	-	-	-	-	-
Total Possible	9,682	9,682	-	-	-	-	-	-	-
Total Proved Plus Probable Plus Possible	45,361	45,361	-	-	-	-	-	-	-
DISCOUNTED NET REVENUE BEFORE TAX - (\$C)									Net Unit Value Disc. @ 10 % (\$C/boe)
	0 %	5 %	8 %	10 %	15 %	20 %			
Proved Producing	427,704	432,072	429,965	427,293	417,768	405,977	15.32		
Proved Non-Producing	-	-	-	-	-	-	-		
Proved Undeveloped	-	-	-	-	-	-	-		
Total Proved	427,704	432,072	429,965	427,293	417,768	405,977	15.32		
Total Probable	165,423	150,772	141,215	134,921	120,108	107,049	17.34		
Total Proved Plus Probable	593,127	582,844	571,180	562,214	537,874	513,026	15.76		
Total Possible	182,528	152,298	136,897	127,707	108,084	92,489	13.19		
Total Proved Plus Probable Plus Possible	775,655	735,142	708,077	689,921	645,957	605,515	15.21		

GAS: 6.0 MCF/BOE
 FILTER: PETROX.XML

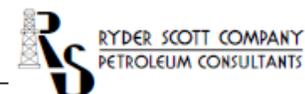
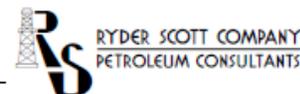


TABLE 3:

PETROX RESOURCES CORP. SUMMARY OF GROSS AND NET RESERVE AND INCOME DATA CURRENCY : CANADIAN PRICE SCENARIO : ESCALATED AS OF DECEMBER 31, 2021							FRI FEB 25 9:09:11 2022		
FLETWODE FIELD									
NET REVENUE (UNDISCOUNTED) BEFORE TAX - (\$C)									
	Revenue	Prod. Taxes, Surcharges & Royalties	Operating Costs	Development Costs	Abandonment Costs	Future Net Revenue			
Total Proved	2,292,104	233,076	1,499,338	-	131,986	427,704			
Total Proved Plus Probable	2,941,848	304,445	1,906,757	-	137,318	593,127			
Total Proved Plus Probable Plus Possible	3,761,308	388,720	2,456,869	-	140,064	775,655			
DISCOUNTED NET REVENUE BEFORE TAX BY PRODUCTION GROUP (\$C)									
	Production Group				Disc. @ 10 %	Net Unit Value Disc. @ 10 %			
						(\$C/boe)	(\$C/Mcfe)		
Total Proved	Light and Medium Crude Oil (Including Solution Gas and Products)				427,293	15.32			
	Heavy Oil (Including Solution Gas and Products)				-	-			
	Conventional Natural Gas (Non-Associated and Products)				-	-			
	Non-Conventional Oil and Gas				-	-			
	Total				427,293				
Total Proved Plus Probable	Light and Medium Crude Oil (Including Solution Gas and Products)				582,214	15.78			
	Heavy Oil (Including Solution Gas and Products)				-	-			
	Conventional Natural Gas (Non-Associated and Products)				-	-			
	Non-Conventional Oil and Gas				-	-			
	Total				582,214				
Total Proved Plus Probable Plus Possible	Light and Medium Crude Oil (Including Solution Gas and Products)				689,921	15.21			
	Heavy Oil (Including Solution Gas and Products)				-	-			
	Conventional Natural Gas (Non-Associated and Products)				-	-			
	Non-Conventional Oil and Gas				-	-			
	Total				689,921				
UNDISCOUNTED FUTURE NET DEVELOPMENT COSTS - (\$C)									
	2022	2023	2024	2025	2026	2027	Remainder	Total Future	
Total Proved	-	-	-	-	-	-	-	-	
Total Proved Plus Probable	-	-	-	-	-	-	-	-	
GROSS UNDEVELOPED RESERVES (COMPANY WORKING INTEREST BEFORE ROYALTIES)									
	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Conventional Natural Gas Associated (MMcf)	Non-Associated Natural Gas (MMcf)	Natural Gas Liquids (Barrels)	Non-Conventional Natural Gas Associated (MMcf)	Non-Associated Natural Gas (MMcf)
Proved Undeveloped	-	-	-	-	-	-	-	-	-
Probable Undeveloped	-	-	-	-	-	-	-	-	-
Possible Undeveloped	-	-	-	-	-	-	-	-	-
GAS: 6.0 MCF/BOE FILTER: PETROX.XML									



3. PRICING ASSUMPTIONS

3.1 Constant Prices Used in Supplementary Estimates

Not applicable.

3.2 Forecast Prices Used in Estimates

- (a) The following assumptions were used by Ryder Scott in estimating the reserves data disclosed in Item 2.1:

Hydrocarbon Prices

Future hydrocarbon price parameters used in this report presented in Table 4 (below) of this summary reflect our estimates as of the effective date, and were based on our survey of future hydrocarbon price parameters used by financial institutions and others in the industry as well as NYMEX futures prices. In our opinion, they were within the range of future hydrocarbon price parameters considered reasonable at that time. Estimates of future price parameters have been revised in the past because of changes in government policies, imbalances in hydrocarbon supply and demand, and variation in general economic conditions. Price parameters used in the Ryder Scott Report may be revised in the future for similar reasons.

The product prices which were actually used to determine the future gross revenue for the properties reflect adjustments to the benchmark prices for gravity, quality, local conditions, and/or distance from market, referred to herein as “differentials”. The benchmark prices used in this evaluation were Canadian Light Sweet 40°API.

The effects of derivative instruments designated as price hedges of oil quantities are not reflected in Ryder Scott’s individual property evaluations.

Costs

The cost inflation forecast used in the evaluation was published by Ryder Scott as of the Effective Date and is provided in Table 4.

- (b) Presentation of the historical prices as required by Section 3.2(1)(b) of NI 51-101F1 occurs in Table 12, below.

[Remainder of page has been left blank intentionally. Table 4 follows.]

TABLE 4:

RYDER SCOTT COMPANY
OIL AND NGL PRICE FORECAST
Effective December 31, 2021

Year	Cost Inflation %	WTI Cushing Oklahoma \$/Bbl	Edmonton MSW 40° API \$/Bbl
2022	4.9	72.75	86.02
2023	2.5	68.00	80.18
2024	2.0	65.00	76.84
2025	2.0	66.30	78.38
2026	2.0	67.63	79.94
2027	2.0	68.98	81.54
2028	2.0	70.36	83.17
2029	2.0	71.77	84.84
2030	2.0	73.20	86.53
2031	2.0	74.66	88.27
2032	2.0	76.16	90.03
2033	2.0	77.68	91.83
2034	2.0	79.23	93.67
2035	2.0	80.82	95.54
2036	2.0	82.44	97.45
2037	2.0	84.08	99.40
2038	2.0	85.77	101.39
2039	2.0	87.48	103.42
2040	2.0	89.23	105.49
2041	2.0	91.02	107.59
2042	2.0	92.84	109.75
2043	2.0	94.69	111.94
2044	2.0	96.59	114.18
2045	2.0	98.52	116.46
2046	2.0	100.49	118.79
2047+	No Further Escalation		

4. RECONCILIATION OF CHANGES IN RESERVES**4.1 Reserves Reconciliation**

Table 5, below, sets out the reserves reconciliation estimated using forecast prices and costs.

5. ADDITIONAL INFORMATION RELATING TO RESERVES DATA**5.1 Undeveloped Reserves**

Petrox has no undeveloped reserves.

5.2 Significant Factors or Uncertainties Affecting Reserves Data

The process of estimating reserves is complex. It requires significant judgments and decisions based on available geological, geophysical, engineering, and economic data. These estimates may change substantially as additional data from ongoing development activities and production performance becomes available and as economic conditions impacting oil and gas prices and costs change. The reserve estimates contained herein are based on current production forecasts, prices and economic conditions.

As circumstances change and additional data become available, reserve estimates also change. Estimates made are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performance, prices, economic conditions and governmental restrictions.

Although every reasonable effort is made to ensure that reserve estimates are accurate, reserve estimation is an inferential science. As a result, the subjective decisions, new geological or production information and a changing environment may impact these estimates. Revisions to reserve estimates can arise from changes in year-end oil and gas prices, and reservoir performance. Such revisions can be either positive or negative.

5.3 Future Development Costs

As set out in Table 6, below, Ryder Scott estimates that the Undiscounted Future Net Development Costs associated with abandonment, decommissioning and reclamation will be Nil until 2030.

Field ADR
2030 - \$131,986
2032 - \$137,318
2033 - \$140,064

[Remainder of page has been left blank intentionally. Tables 5 and 6 follow.]

TABLE 5:

COMPANY TOTAL
PETROX RESOURCES CORP.
Reconciliation of Company Gross Reserves (Before Royalties)
By Principal Product Type
As of December 31, 2021
Forecast Prices and Costs

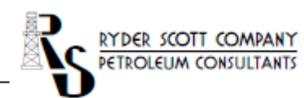
Factors	Light and Medium Oil						Solution Gas						TOTAL BOE						
	PVPD (BBL)	Proved (BBL)	Probable (BBL)	Possible (BBL)	PV+PB (BBL)	PV+PB+PS (BBL)	PVPD (MCF)	Proved (MCF)	Probable (MCF)	Possible (MCF)	PV+PB (MCF)	PV+PB+PS (MCF)	PVPD (BBL)	Proved (BBL)	Probable (BBL)	Possible (BBL)	PV+PB (BBL)	PV+PB+PS (BBL)	
Opening Balance (Dec. 31, 2020)	28,485	28,485	8,077	10,529	36,562	47,091	-	-	-	-	-	-	28,485	28,485	8,077	10,529	36,562	47,091	
Discoveries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extensions and Improved Recovery	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Infill Drilling	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Technical Revisions	5,162	5,162	(406)	(1,294)	4,756	3,461	-	-	-	-	-	-	5,162	5,162	(406)	(1,294)	4,756	3,461	
Acquisitions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dispositions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Economic Factors	4,695	4,695	814	1,234	5,509	6,743	-	-	-	-	-	-	4,695	4,695	814	1,234	5,509	6,743	
Production	(8,159)	(8,159)	-	-	(8,159)	(8,159)	-	-	-	-	-	-	(8,159)	(8,159)	-	-	(8,159)	(8,159)	
Closing Balance (Dec. 31, 2021)	30,182	30,182	8,485	10,469	38,668	49,137	-	-	-	-	-	-	30,182	30,182	8,485	10,469	38,668	49,137	

The numbers in this table may not add exactly due to rounding



TABLE 6:

		PETROX RESOURCES CORP.						FRI FEB 25 9:09:11 2022	
		SUMMARY OF GROSS AND NET RESERVE AND INCOME DATA							
		CURRENCY : CANADIAN PRICE SCENARIO : ESCALATED							
		AS OF DECEMBER 31, 2021							
FLETWODE FIELD									
UNDISCOUNTED FUTURE NET ABANDONMENT AND RECLAMATION COSTS - (\$C)									
	2022	2023	2024	2025	2026	2027	Remainder	Total Future	
Total Proved	-	-	-	-	-	-	131,986	131,986	
Total Proved Plus Probable	-	-	-	-	-	-	137,318	137,318	
Total Proved Plus Probable Plus Possible	-	-	-	-	-	-	140,064	140,064	
GROSS 2022 PRODUCTION VOLUMES (COMPANY WORKING INTEREST BEFORE ROYALTIES)									
	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Conventional Natural Gas Associated (MMcf)	Natural Gas Non-Associated (MMcf)	Natural Gas Liquids (Barrels)	Non-Conventional Natural Gas Associated (MMcf)	Non-Conventional Natural Gas Non-Associated (MMcf)
Total Proved	7,664	7,664	-	-	-	-	-	-	-
Total Probable	336	336	-	-	-	-	-	-	-
Total Proved Plus Probable	8,000	8,000	-	-	-	-	-	-	-
Total Possible	178	178	-	-	-	-	-	-	-
Total Proved Plus Probable Plus Possible	8,178	8,178	-	-	-	-	-	-	-
GROSS 2022 PRODUCTION RATES (COMPANY WORKING INTEREST BEFORE ROYALTIES)									
	Total (BOE/d)	Light and Medium Oil (bbl/d)	Heavy Oil (bbl/d)	Non-Conv. Oil (bbl/d)	Conventional Natural Gas Associated (MMcf/d)	Natural Gas Non-Associated (MMcf/d)	Natural Gas Liquids (bbl/d)	Non-Conventional Natural Gas Associated (MMcf/d)	Non-Conventional Natural Gas Non-Associated (MMcf/d)
Total Proved	21	21	-	-	-	-	-	-	-
Total Probable	1	1	-	-	-	-	-	-	-
Total Proved Plus Probable	22	22	-	-	-	-	-	-	-
Total Possible	-	-	-	-	-	-	-	-	-
Total Proved Plus Probable Plus Possible	22	22	-	-	-	-	-	-	-
GAS: 6.0 MCF/BOE									
FILTER: PETROX.XML									



6. OTHER OIL AND GAS INFORMATION

6.1 Oil and Gas Properties and Wells

Petrox's principal assets are located in the Bashaw area of Alberta (referred to herein as the "**Bashaw Assets**") and in the Fletwode area in Saskatchewan (referred to herein as the "**Fletwode Assets**").

The Fletwode Assets were acquired by Petrox in June 2014 (effective April 2014) and consist of a 100% working interest in a producing light oil property located in the Fletwode area of Saskatchewan. The property is located approximately 90 km Northeast of Estevan, Saskatchewan, and approximately 175 km due West of Brandon, Manitoba. Recent production net to Petrox from its 100% working interest in six producing, low-decline rate Tilston oil wells at Fletwode has averaged approximately 25 barrels of oil per day.

Petrox operates a central battery on the Property, which is located at 06-01-11-04W2. All production is pipelined to the 06-01-11-04W2 battery where oil and water are treated and is separated on site. Produced water is disposed into company operated injection wells and clean oil is stored and trucked to Gibson's terminal located in Manitoba.

Petrox acquired the Bashaw Assets in May 2012. The Bashaw Assets are non-producing.

The following Table 7 summarizes Petrox's interest as at December 31, 2021 in wells that are producing and non-producing.

TABLE 7:

	Producing Wells				Non-Producing Wells	
	Oil		Gas		Oil/Gas	
	Gross	Net	Gross	Net	Gross	Net
Alberta	0	0	0	0	0	0
Saskatchewan	6	6	0	0	0	0

6.2 Properties with No Attributed Reserves

The following Table 8 summarizes the gross and net acres of unproved properties in which Petrox has an interest effective December 31, 2021. These lands are all located in Bashaw, Alberta, Canada. No work commitments have been made on these lands.

TABLE 8:

Gross Acres	Net Acres
4,800	4,800

The following Table 9 sets out the gross and net acres for which Petrox's rights to explore, develop or exploit will, absent further action, expire within one year.

TABLE 9:

Gross Acres	Net Acres
Nil	Nil

6.2.1 Significant Factors or Uncertainties Relevant to Properties with No Attribute Reserves

Development of the above unproven properties is dependent upon the confirmation of potential oil and gas in place. Petrox is continuing to evaluate potential.

The economic conditions on drilling and completion will determine the timing as to the exploration and development of such properties.

6.3 Forward Contracts

Petrox does not have any product price hedges on forward contracts at December 31, 2021.

6.4 Repealed

6.5 Tax Horizon

Petrox estimates that taxes will not be payable over the remaining life of the reserves.

6.6 Costs Incurred

The following Table 10 outlines the property acquisition costs, exploration costs and development costs incurred by Petrox during the financial year ended December 31, 2021:

TABLE 10:

	Property Acquisition Costs	Exploration Costs	Development Costs
Alberta	Nil	Nil	Nil
Saskatchewan	Nil	Nil	Nil

6.7 Exploration and Development Activities

The following Table 11 sets out the exploratory and development wells completed by Petrox during the financial year ended December 31, 2021:

TABLE 11:

	Exploratory Wells				Development Wells			
	Oil		Gas		Oil		Gas	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Alberta	0	0	0	0	0	0	0	0
Saskatchewan	0	0	0	0	0	0	0	0

At present, Petrox does not plan to carry out any exploration and development activities on its properties.

6.8 Production Estimates

Table 6, above, under “Gross 2021 Production Volumes (Company Working Interest Before Royalties)” and “Gross 2021 Production Rates (Company Working Interest Before Royalties)” sets out by Reserves Category the total volume of production estimated by Ryder Scott for the year 2021 as of December 31, 2021 (Forecast prices and Costs). 100% of the 2021 production will be from the Fletwode Field in Saskatchewan and therefore the values presented in Table 6 are both for total company and for the Fletwode Field.

6.9 Production History

The following Table 12 sets out for each quarter during the financial year ended December 31, 2021 Petrox’s share of average gross daily production volume, the prices received, royalties paid, production costs and the resulting netback.

[Remainder of page has been left blank intentionally. Tables 12 and 13 follow.]

TABLE 12:

FIELD	Light & Medium Oil (/bbl)				Heavy Oil (bbl)				Natural Gas (Mcf)				Natural Gas Liquids (bbl)			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Alberta - Bashaw																
Production Volume	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Price	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Netback	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Saskatchewan - Fletwode																
Production Volume	1,890	2,065	2,088	2,116	-	-	-	-	-	-	-	-	-	-	-	-
Average Price/bbl	\$63.69	\$72.50	\$79.52	\$89.04	-	-	-	-	-	-	-	-	-	-	-	-
Royalty/bbl	\$2.11	\$2.34	\$2.82	\$3.08	-	-	-	-	-	-	-	-	-	-	-	-
Operating Cost/bbl	\$40.45	\$36.12	\$32.60	\$34.22	-	-	-	-	-	-	-	-	-	-	-	-
Netback/bbl	\$21.12	\$34.03	\$44.11	\$51.73	-	-	-	-	-	-	-	-	-	-	-	-

The following Table 13 sets out Petrox's production volumes for the financial year ended December 31, 2021:

TABLE 13:

FIELD	Light & Medium Oil (bbl)	Heavy Oil (bbl)	Natural Gas (Mcf)	Natural Gas Liquids (bbl)
Alberta	-	-	-	-
Bashaw	-	-	-	-
Saskatchewan	-	-	-	-
Fletwode	8,160	-	-	-
	-	-	-	-
TOTAL	8,160	-	-	-

APPENDIX “A”

[attached]



FORM 51-101F2
REPORT ON RESERVES DATA
BY
RYDER SCOTT COMPANY-CANADA

To The Board of Directors of Petrox Resources Corp. (the "Company"):

1. We have evaluated the Company's reserves data as at December 31, 2021. The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2021, estimated using forecast prices and costs.
2. The reserves data are the responsibility of the Company's management. Our responsibility is to express an opinion on the reserves data based on our evaluation.
3. We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook as amended from time to time (the "COGE Handbook") maintained by the Society of Petroleum Evaluation Engineers (Calgary Chapter).
4. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.
5. The following table shows the net present value of future net revenue (before deduction of income taxes) attributed to proved plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company evaluated for the year ended December 31, 2021, and identifies the respective portions thereof that we have evaluated and reported on to the Company's management.

Independent Qualified Reserves Evaluator or Auditor	Effective Date of Evaluation Report	Location of Reserves (Country or Foreign Geographic Area)	Net Present Value of Future Net Revenue (before income taxes, 10% discount rate) (CAD \$)			
			Audited	Evaluated	Reviewed	Total
Ryder Scott Company	December 31, 2021	Canada	\$0	\$562,214	\$0	\$562,214

6. In our opinion, the reserves data respectively evaluated by us have, in all material respects, been determined and are in accordance with the COGE Handbook, consistently applied. We express no opinion on the reserves data that we reviewed but did not audit or evaluate.
7. We have no responsibility to update our reports referred to in paragraph 5 for events and circumstances occurring after the effective date of our report.
8. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

Ryder Scott Company-Canada, Calgary, Alberta, Canada

Execution Date: Dated as of the 4th day of March, 2022

Signed by:



David P. Haugen, P.Eng.
Managing Senior Vice President

APPENDIX “B”

FORM 51-101F3

REPORT OF MANAGEMENT AND DIRECTORS ON OIL AND GAS DISCLOSURE

Management of Petrox Resources Corp. (the “**Corporation**”) is responsible for the preparation and disclosure of information with respect to the Corporation’s oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data, which are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2021, estimated using forecast prices and costs.

An independent qualified reserves evaluator has evaluated the Corporation’s reserves data. The report of the independent qualified reserves evaluator is presented above in Appendix “A”.

The board of directors of the Corporation has

- (a) reviewed the Corporation’s procedures for providing information to the independent qualified reserves evaluator;
- (b) met with the independent qualified reserves evaluator to determine whether any restrictions affected the ability of the independent qualified reserves evaluator to report without reservation; and
- (c) reviewed the reserves data with management and the independent qualified reserves evaluator.

The board of directors of the Corporation has reviewed the Corporation’s procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The board of directors has approved

- (a) the content and filing with securities regulatory authorities of Form 51-101F1 containing reserves data and other oil and gas information;
- (b) the filing of Form 51-101F2, which is the report of the independent qualified reserves evaluator on the reserves data; and
- (c) the content and filing of the Ryder Scott Report.

Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

(Signed) “Edwin Tam”
EDWIN TAM, Chief Executive Officer

(Signed) “Alan Chan”
ALAN CHAN, Chief Financial Officer

(Signed) “Garry Lohuis”
GARRY LOHUIS
Director

(Signed) “Hui Yu”
HUI YU
Director

April 29, 2022