

PETROX RESOURCES CORP.
(“Petrox”)

STATEMENT OF RESERVES DATA
AND OTHER OIL AND GAS INFORMATION

April 30, 2023

PETROX RESOURCES CORP.
(“Petrox”)

FORM 51-101F1
STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

This Statement of Reserves Data and Other Oil and Gas Information in Form 51-101F1 is provided in accordance with NI 51-101. Attached as Appendices to this statement are the following documents derived from and prepared in accordance with, NI 51-101:

- (a) Form 51-101F2 – “Report on Reserves Data” by Ryder Scott Company – Canada dated March 23, 2023 (Appendix “A”); and
- (b) Form 51-101F3 – “Report of Management and Directors on Oil and Gas Disclosure” dated April 30, 2023 (Appendix “B”).

Petrox commissioned a report (the “**Ryder Scott Report**”) from Ryder Scott Company (“**Ryder Scott**”), which appraises Petrox’s oil and gas assets for the estimates of proved, proved plus probable and proved plus probable plus possible reserves, future production and income attributable to certain leasehold interests of Petrox’s properties located in the provinces of Alberta and Saskatchewan, Canada (collectively referred to herein as the “**Properties**”). The following is a summary of the reserves data and other oil and gas information with respect to the Properties dated effective December 31, 2022 taken from the Ryder Scott Report.

Classification of Reserves

Petroleum reserves included in this summary are classified by degree of proof as proved, probable, or possible. For purposes of this summary, reserves are those quantities of oil or gas anticipated to be economically recoverable from known accumulations. The definitions of reserves shown below serve as the basis for the estimates contained herein. The definitions are in accordance with those prepared for National Instrument 51-101 as presented in the Canadian Oil and Gas Evaluation Handbook Second Edition September 1, 2007, Volume 1 Reserves Definitions and Evaluation Practices and Procedures (“**COGEH**”), Section 5. The petroleum reserves are classified in accordance with Sections 5.4.1, 5.4.2, and 5.4.3 of COGEH.

Reserves Categories

Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, as of a given date, based on

- analysis of drilling, geological, geophysical, and engineering data;
- the use of established technology; and
- specified economic conditions, which are generally accepted as being reasonable, and shall be disclosed.

Reserves are classified according to the degree of certainty associated with the estimates.

Proved Reserves – Proved reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

Probable Reserves – Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved + probable reserves.

Possible Reserves – Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved + probable + possible reserves.

Reserve Status Categories

Each of the reserves categories (proved, probable, and possible) may be divided into developed and undeveloped categories.

Developed Reserves – Developed reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to the cost of drilling a well) to put the reserves on production. The developed category may be subdivided into producing and nonproducing.

Developed Producing Reserves – Developed producing reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

Developed Nonproducing Reserves – Developed nonproducing reserves are those reserves that either have not been on production, or have previously been on production, but are shut in and the date of resumption of production is unknown.

Undeveloped Reserves

Undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves category (proved, probable, possible) to which they are assigned.

In multi-well pools, it may be appropriate to allocate total pool reserves between the developed and undeveloped categories or to subdivide the developed reserves for the pool between developed producing and developed non-producing. This allocation should be based on the estimator's assessment as to the reserves that will be recovered from specific wells, facilities, and completion intervals in the pool and their respective development and production status.

Levels of Certainty for Reported Reserves

The qualitative certainty levels contained in the definitions in the reserves categories above are applicable to individual reserves entities, which refer to the lowest level at which reserves calculations are performed, and to reported reserves, which refers to the highest level sum of individual entity estimates for which reserves estimates are presented. Reported reserves should target the following levels of certainty under a specific set of economic conditions:

- at least a 90 percent probability that the quantities actually recovered will equal or exceed the estimated proved reserves,
- at least a 50 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved + probable reserves,
- at least a 10 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved + probable + possible reserves.

A quantitative measure of the certainty levels pertaining to estimates prepared for the various reserves categories is desirable to provide a clearer understanding of the associated risks and uncertainties. However, the majority of reserves estimates are prepared using deterministic methods that do not provide a mathematically derived quantitative measure of probability. In principle, there should be no difference between estimates prepared using probabilistic or deterministic methods.

1. DATE OF STATEMENT

1.1 Relevant Dates:

Statement Date: April 30, 2023
 Effective Date: December 31, 2022
 Preparation Date: April 30, 2023

2. DISCLOSURE OF RESERVES DATA

The following is expressed in barrels (“**bbbl**”) for oil and NGL and millions of cubic feet (“**MMcf**”) for sales gas. Liquid hydrocarbons are expressed in standard 35 Imperial gallon barrels and shown herein as barrels (“**bbbl**” or “**barrels**”). There are no gas sales associated with the properties included in this evaluation. The revenues, deductions, and income data are expressed as Canadian dollars.

Certain information is expressed in BOE’s using a conversion ratio of 6Mcf: 1 bbl. It should be noted that BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

2.1 Reserves Data (Forecast Price Case)

Ryder Scott prepared the following summary (Table 1, below) of estimated reserves as of December 31, 2022 based on escalated hydrocarbon prices:

TABLE 1:

ESCALATED PARAMETERS
 Estimated Reserves and Income Data
 Certain Leasehold and Royalty Interests of
 Petrox Resources Corp.
 As of December 31, 2022

	Proved (1P)		Total Proved
	Producing	Developed Non-Producing	
<i>WI Remaining Reserves</i>			
Oil (Light/Medium) – Barrels	28,200	10,832	39,032
<i>Net Remaining Reserves</i>			
Oil (Light/Medium) – Barrels	27,185	9,208	36,393
<i>Income Data (\$)</i>			
Future Gross Revenue	\$2,493,108	\$847,484	\$3,340,592
Mineral Taxes	0	0	0
Deductions	<u>1,800,408</u>	<u>546,037</u>	<u>2,346,445</u>
Future Net Income (FNI)	\$ 692,700	\$301,447	\$ 994,147
Discounted FNI @ 10%	\$ 636,486	\$237,624	\$ 874,110

	Total Probable	Total Proved + Probable (2P)
<i>WI Remaining Reserves</i>		
Oil (Light/Medium) – Barrels	9,604	48,636
<i>Net Remaining Reserves</i>		
Oil (Light/Medium) – Barrels	8,804	45,197
<i>Income Data (\$)</i>		
Future Gross Revenue	\$831,699	\$4,172,291
Mineral Taxes	0	0
Deductions	<u>568,848</u>	<u>2,915,293</u>
Future Net Income (FNI)	\$262,851	\$1,256,998
Discounted FNI @ 10%	\$184,673	\$1,058,783

	Total Possible	Total Proved + Probable + Possible (3P)
<i>WI Remaining Reserves</i>		
Oil (Light/Medium) – Barrels	9,845	58,481
<i>Net Remaining Reserves</i>		
Oil (Light/Medium) – Barrels	9,184	54,381
<i>Income Data (\$)</i>		
Future Gross Revenue	\$895,829	\$5,068,120
Mineral Taxes	0	0
Deductions	<u>616,567</u>	<u>3,531,860</u>
Future Net Income (FNI)	\$279,262	\$1,536,260
Discounted FNI @ 10%	\$173,829	\$1,232,612

2.1.1. Breakdown of Reserves (Forecast Prices and Costs)

The breakdown of reserves by reserve category for the Forecast Price Case, specifying both the gross and company net at the Effective Date, is presented in Table 2, below.

2.1.2. Net Present Value of Future Net Revenue (Escalated Parameters)

Based on the Forecast Price Case described herein, estimated future net revenue and net present value of future net revenue before income tax attributable to the Properties in the total proved developed, proved-plus-probable, and proved-plus-probable-plus-possible reserves are summarized in Table 2, below. At the direction of Petrox, the tax loss carry-forward amount was estimated from the 2021 values and the 2022 projection. Ryder Scott, therefore, estimated that no income taxes would be paid during the life of their evaluation so the net present values after income tax expenses are the same as before tax expenses.

2.1.3. Additional Information Concerning Future Net Revenue (Forecast Case)

Based on the Forecast Price Case described herein, the elements of future net revenue, calculated without discount, are presented in Table 3, below.

Table 3 also sets out by product type, in each case with associated by-products, and on a unit value basis for each product type, in each case with associated by-products, the net present value of future net revenue (before deducting future income tax expenses) estimated using forecast prices and costs and calculated using a discount rate of 10 percent.

[Remainder of page has been left blank intentionally. Tables 2 and 3 follow.]

TABLE 2:

PETROX RESOURCES CORP.									TUE MAR 21 10:10:50 2023
SUMMARY OF GROSS AND NET RESERVE AND INCOME DATA									
CURRENCY : CANADIAN PRICE SCENARIO : ESCALATED									
AS OF DECEMBER 31, 2022									
<u>FLETWODE FIELD</u>									
GROSS RESERVES (COMPANY WORKING INTEREST RESERVES BEFORE ROYALTIES)									
	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Conventional Natural Gas Associated (MMcf)	Natural Gas Non-Associated (MMcf)	Natural Gas Liquids (Barrels)	Non-Conventional Natural Gas Associated (MMcf)	Non-Associated (MMcf)
Proved Producing	28,200	28,200	-	-	-	-	-	-	-
Proved Non-Producing	10,833	10,833	-	-	-	-	-	-	-
Proved Undeveloped	-	-	-	-	-	-	-	-	-
Total Proved	39,032	39,032	-	-	-	-	-	-	-
Total Probable	9,603	9,603	-	-	-	-	-	-	-
Total Proved Plus Probable	48,636	48,636	-	-	-	-	-	-	-
Total Possible	9,846	9,846	-	-	-	-	-	-	-
Total Proved Plus Probable Plus Possible	58,481	58,481	-	-	-	-	-	-	-
NET RESERVES (COMPANY RESERVES AFTER ROYALTIES)									
	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Conventional Natural Gas Associated (MMcf)	Natural Gas Non-Associated (MMcf)	Natural Gas Liquids (Barrels)	Non-Conventional Natural Gas Associated (MMcf)	Non-Associated (MMcf)
Proved Producing	27,185	27,185	-	-	-	-	-	-	-
Proved Non-Producing	9,208	9,208	-	-	-	-	-	-	-
Proved Undeveloped	-	-	-	-	-	-	-	-	-
Total Proved	36,393	36,393	-	-	-	-	-	-	-
Total Probable	8,805	8,805	-	-	-	-	-	-	-
Total Proved Plus Probable	45,197	45,197	-	-	-	-	-	-	-
Total Possible	9,183	9,183	-	-	-	-	-	-	-
Total Proved Plus Probable Plus Possible	54,381	54,381	-	-	-	-	-	-	-
DISCOUNTED NET REVENUE BEFORE TAX - (\$C)									Net Unit Value Disc. @ 10 % (\$C/boe)
	0 %	5 %	8 %	10 %	15 %	20 %			
Proved Producing	692,700	667,257	649,081	636,486	604,809	574,299	23.41		
Proved Non-Producing	301,447	265,789	248,136	237,624	214,946	196,375	25.81		
Proved Undeveloped	-	-	-	-	-	-	-		
Total Proved	994,147	933,046	897,216	874,110	819,755	770,675	24.02		
Total Probable	262,852	220,579	198,204	184,673	155,486	132,143	20.97		
Total Proved Plus Probable	1,256,998	1,153,625	1,095,421	1,058,783	975,241	902,818	23.43		
Total Possible	279,262	219,829	190,708	173,828	139,248	113,383	18.93		
Total Proved Plus Probable Plus Possible	1,536,260	1,373,453	1,286,128	1,232,612	1,114,490	1,016,201	22.67		

GAS: 6.0 MCF/BOE
 FILTER: PETROX.XML

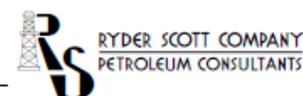
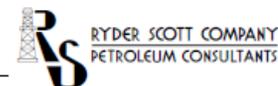


TABLE 3:

PETROX RESOURCES CORP. SUMMARY OF GROSS AND NET RESERVE AND INCOME DATA CURRENCY : CANADIAN PRICE SCENARIO : ESCALATED AS OF DECEMBER 31, 2022						TUE MAR 21 10:10:50 2023			
FLETWODE FIELD									
NET REVENUE (UNDISCOUNTED) BEFORE TAX - (\$C)									
	Revenue	Prod. Taxes, Surcharges & Royalties	Operating Costs	Development Costs	Abandonment Costs	Future Net Revenue			
Total Proved	3,583,691	337,629	2,110,208	-	141,809	994,147			
Total Proved Plus Probable	4,491,052	437,151	2,648,387	-	148,516	1,256,998			
Total Proved Plus Probable Plus Possible	5,451,346	527,393	3,232,410	-	155,282	1,536,260			
DISCOUNTED NET REVENUE BEFORE TAX BY PRODUCTION GROUP (\$C)									
	Production Group		Disc. @ 10 %		Net Unit Value Disc. @ 10 %				
					(\$/boe)	(\$/Mcf)			
Total Proved	Light and Medium Crude Oil (Including Solution Gas and Products)		874,110		24.02				
	Heavy Oil (Including Solution Gas and Products)		-		-				
	Conventional Natural Gas (Non-Associated and Products)		-		-	-			
	Non-Conventional Oil and Gas		-		-	-			
	Total		874,110						
Total Proved Plus Probable	Light and Medium Crude Oil (Including Solution Gas and Products)		1,058,783		23.43				
	Heavy Oil (Including Solution Gas and Products)		-		-				
	Conventional Natural Gas (Non-Associated and Products)		-		-	-			
	Non-Conventional Oil and Gas		-		-	-			
	Total		1,058,783						
Total Proved Plus Probable Plus Possible	Light and Medium Crude Oil (Including Solution Gas and Products)		1,232,612		22.67				
	Heavy Oil (Including Solution Gas and Products)		-		-				
	Conventional Natural Gas (Non-Associated and Products)		-		-	-			
	Non-Conventional Oil and Gas		-		-	-			
	Total		1,232,612						
UNDISCOUNTED FUTURE NET DEVELOPMENT COSTS - (\$C)									
	2023	2024	2025	2026	2027	2028	Remainder	Total Future	
Total Proved	-	-	-	-	-	-	-	-	
Total Proved Plus Probable	-	-	-	-	-	-	-	-	
GROSS UNDEVELOPED RESERVES (COMPANY WORKING INTEREST BEFORE ROYALTIES)									
	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Conventional Natural Gas Associated (MMcf)	Conventional Natural Gas Non-Associated (MMcf)	Natural Gas Liquids (Barrels)	Non-Conventional Natural Gas Associated (MMcf)	Non-Conventional Natural Gas Non-Associated (MMcf)
Proved Undeveloped	-	-	-	-	-	-	-	-	-
Probable Undeveloped	-	-	-	-	-	-	-	-	-
Possible Undeveloped	-	-	-	-	-	-	-	-	-
GAS: 6.0 MCF/BOE									
FILTER: PETROX.XML									



3. PRICING ASSUMPTIONS

3.1 Constant Prices Used in Supplementary Estimates

Not applicable.

3.2 Forecast Prices Used in Estimates

- (a) The following assumptions were used by Ryder Scott in estimating the reserves data disclosed in Item 2.1:

Hydrocarbon Prices

Future hydrocarbon price parameters used in this report presented in Table 4 (below) of this summary reflect our estimates as of the effective date and were based on our survey of future hydrocarbon price parameters used by financial institutions and others in the industry as well as NYMEX futures prices. In our opinion, they were within the range of future hydrocarbon price parameters considered reasonable at that time. Estimates of future price parameters have been revised in the past because of changes in government policies, imbalances in hydrocarbon supply and demand, and variation in general economic conditions. Price parameters used in the Ryder Scott Report may be revised in the future for similar reasons.

The product prices which were actually used to determine the future gross revenue for the properties reflect adjustments to the benchmark prices for gravity, quality, local conditions, and/or distance from market, referred to herein as “differentials”. The benchmark prices used in this evaluation were Canadian Light Sweet 40°API.

The effects of derivative instruments designated as price hedges of oil quantities are not reflected in Ryder Scott’s individual property evaluations.

Costs

The cost inflation forecast used in the evaluation was published by Ryder Scott as of the Effective Date and is provided in Table 4.

- (b) Presentation of the historical prices as required by Section 3.2(1)(b) of NI 51-101F1 occurs in Table 12, below.

[Remainder of page has been left blank intentionally. Table 4 follows.]

TABLE 4:**RYDER SCOTT COMPANY****OIL PRICE FORECAST**

Effective December 31, 2022

Year	Cost Inflation %	Exchange Rate 1 CDN -> US	WTI Cushing Oklahoma \$/Bbl	Edmonton MSW 40° API \$/Bbl
2023	6.0	0.74	79.50	102.06
2024	3.0	0.75	77.00	97.53
2025	2.0	0.77	75.00	92.53
2026	2.0	0.78	76.50	93.17
2027	2.0	0.78	78.03	95.04
2028	2.0	0.78	79.59	96.94
2029	2.0	0.78	81.18	98.88
2030	2.0	0.78	82.81	100.85
2031	2.0	0.78	84.46	102.87
2032	2.0	0.78	86.15	104.93
2033	2.0	0.78	87.87	107.03
2034	2.0	0.78	89.63	109.17
2035	2.0	0.78	91.42	111.35
2036	2.0	0.78	93.25	113.58
2037	2.0	0.78	95.12	115.85
2038	2.0	0.78	97.02	118.17
2039	2.0	0.78	98.96	120.53
2040	2.0	0.78	100.94	122.94
2041	2.0	0.78	102.96	125.40
2042	2.0	0.78	105.02	127.91
2043	2.0	0.78	107.12	130.46
2044	2.0	0.78	109.26	133.07
2045	2.0	0.78	111.45	135.74
2046	2.0	0.78	113.67	138.45
2047+	No Further Escalation			

4. RECONCILIATION OF CHANGES IN RESERVES**4.1 Reserves Reconciliation**

Table 5, below, sets out the reserves reconciliation estimated using forecast prices and costs.

5. ADDITIONAL INFORMATION RELATING TO RESERVES DATA**5.1 Undeveloped Reserves**

Petrox has no undeveloped reserves.

5.2 Significant Factors or Uncertainties Affecting Reserves Data

The process of estimating reserves is complex. It requires significant judgments and decisions based on available geological, geophysical, engineering, and economic data. These estimates may change substantially as additional data from ongoing development activities and production performance becomes available and as economic conditions impacting oil and gas prices and costs change. The reserve estimates contained herein are based on current production forecasts, prices and economic conditions.

As circumstances change and additional data become available, reserve estimates also change. Estimates made are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performance, prices, economic conditions and governmental restrictions.

Although every reasonable effort is made to ensure that reserve estimates are accurate, reserve estimation is an inferential science. As a result, the subjective decisions, new geological or production information and a changing environment may impact these estimates. Revisions to reserve estimates can arise from changes in year-end oil and gas prices, and reservoir performance. Such revisions can be either positive or negative.

5.3 Future Development Costs

As set out in Table 6, below, Ryder Scott estimates that the Undiscounted Future Net Development Costs associated with abandonment, decommissioning and reclamation will be Nil until 2032.

Field ADR
2032 - \$141,809
2034 - \$148,516
2036 - \$155,282

[Remainder of page has been left blank intentionally. Tables 5 and 6 follow.]

TABLE 5:

COMPANY TOTAL
PETROX RESOURCES CORP.
Reconciliation of Company Gross Reserves (Before Royalties)
By Principal Product Type
As of December 31, 2022
Forecast Prices and Costs

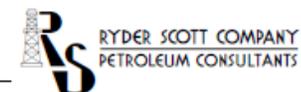
Factors	Light and Medium Oil						Solution Gas						TOTAL BOE						
	PVPD (BBL)	Proved (BBL)	Probable (BBL)	Possible (BBL)	PV+PB (BBL)	PV+PB+PS (BBL)	PVPD (MCF)	Proved (MCF)	Probable (MCF)	Possible (MCF)	PV+PB (MCF)	PV+PB+PS (MCF)	PVPD (BBL)	Proved (BBL)	Probable (BBL)	Possible (BBL)	PV+PB (BBL)	PV+PB+PS (BBL)	
Opening Balance (Dec. 31, 2021)	30,182	30,182	8,485	10,469	38,668	49,137	-	-	-	-	-	-	30,182	30,182	8,485	10,469	38,668	49,137	
Discoveries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extensions and Improved Recovery	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Infill Drilling	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Technical Revisions	(1,745)	9,087	(732)	(2,565)	8,355	5,791	-	-	-	-	-	-	(1,745)	9,087	(732)	(2,565)	8,355	5,791	
Acquisitions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dispositions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Economic Factors	6,572	6,572	1,850	1,941	8,423	10,363	-	-	-	-	-	-	6,572	6,572	1,850	1,941	8,423	10,363	
Production	(6,810)	(6,810)	-	-	(6,810)	(6,810)	-	-	-	-	-	-	(6,810)	(6,810)	-	-	(6,810)	(6,810)	
Closing Balance (Dec. 31, 2022)	28,200	39,032	9,604	9,845	48,636	58,481	-	-	-	-	-	-	28,200	39,032	9,604	9,845	48,636	58,481	

Note: 1. PDP technical revision includes moving 10.8 mbbbls of oil from PDP to PDNP, 13.4 mbbbls from P+PDP to P+PDNP and 16 mbbbls from P+P+PDP to P+P+PDNP



TABLE 6:

		PETROX RESOURCES CORP.						TUE MAR 21 10:10:50 2023	
		SUMMARY OF GROSS AND NET RESERVE AND INCOME DATA							
		CURRENCY : CANADIAN PRICE SCENARIO : ESCALATED							
		AS OF DECEMBER 31, 2022							
FLETWODE FIELD									
UNDISCOUNTED FUTURE NET ABANDONMENT AND RECLAMATION COSTS - (\$C)									
	2023	2024	2025	2026	2027	2028	Remainder	Total Future	
Total Proved	-	-	-	-	-	-	141,809	141,809	
Total Proved Plus Probable	-	-	-	-	-	-	148,516	148,516	
Total Proved Plus Probable Plus Possible	-	-	-	-	-	-	155,282	155,282	
GROSS 2023 PRODUCTION VOLUMES (COMPANY WORKING INTEREST BEFORE ROYALTIES)									
	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Conventional Natural Gas Associated (MMcf)	Natural Gas Non-Associated (MMcf)	Natural Gas Liquids (Barrels)	Non-Conventional Natural Gas Associated (MMcf)	Natural Gas Non-Associated (MMcf)
Total Proved	7,726	7,726	-	-	-	-	-	-	-
Total Probable	259	259	-	-	-	-	-	-	-
Total Proved Plus Probable	7,985	7,985	-	-	-	-	-	-	-
Total Possible	135	135	-	-	-	-	-	-	-
Total Proved Plus Probable Plus Possible	8,121	8,121	-	-	-	-	-	-	-
GROSS 2023 PRODUCTION RATES (COMPANY WORKING INTEREST BEFORE ROYALTIES)									
	Total (BOE/d)	Light and Medium Oil (bbl/d)	Heavy Oil (bbl/d)	Non-Conv. Oil (bbl/d)	Conventional Natural Gas Associated (MMcf/d)	Natural Gas Non-Associated (MMcf/d)	Natural Gas Liquids (bbl/d)	Non-Conventional Natural Gas Associated (MMcf/d)	Natural Gas Non-Associated (MMcf/d)
Total Proved	21	21	-	-	-	-	-	-	-
Total Probable	1	1	-	-	-	-	-	-	-
Total Proved Plus Probable	22	22	-	-	-	-	-	-	-
Total Possible	-	-	-	-	-	-	-	-	-
Total Proved Plus Probable Plus Possible	22	22	-	-	-	-	-	-	-
GAS: 6.0 MCF/BOE									
FILTER: PETROX.XML									



6. OTHER OIL AND GAS INFORMATION

6.1 Oil and Gas Properties and Wells

Petrox’s principal assets are located in the Bashaw area of Alberta (referred to herein as the “**Bashaw Assets**”) and in the Fletwode area in Saskatchewan (referred to herein as the “**Fletwode Assets**”).

The Fletwode Assets were acquired by Petrox in June 2014 (effective April 2014) and consist of a 100% working interest in a producing light oil property located in the Fletwode area of Saskatchewan. The property is located approximately 90 km Northeast of Estevan, Saskatchewan, and approximately 175 km due West of Brandon, Manitoba. Recent production net to Petrox from its 100% working interest in six producing, low-decline rate Tilston oil wells at Fletwode has averaged approximately 25 barrels of oil per day.

Petrox operates a central battery on the Property, which is located at 06-01-11-04W2. All production is pipelined to the 06-01-11-04W2 battery where oil and water are treated and is separated on site. Produced water is disposed into company operated injection wells and clean oil is stored and trucked to Gibson’s terminal located in Manitoba.

Petrox acquired the Bashaw Assets in May 2012. The Bashaw Assets are non-producing.

The following Table 7 summarizes Petrox’s interest as at December 31, 2022 in wells that are producing and non-producing.

TABLE 7:

	Producing Wells				Non-Producing Wells	
	Oil		Gas		Oil/Gas	
	Gross	Net	Gross	Net	Gross	Net
Alberta	0	0	0	0	0	0
Saskatchewan	4	4	0	0	2	2

6.2 Properties with No Attributed Reserves

The following Table 8 summarizes the gross and net acres of unproved properties in which Petrox has an interest effective December 31, 2022. These lands are all located in Bashaw, Alberta, Canada. No work commitments have been made on these lands.

TABLE 8:

Gross Acres	Net Acres
4,800	4,800

The following Table 9 sets out the gross and net acres for which Petrox's rights to explore, develop or exploit will, absent further action, expire within one year.

TABLE 9:

Gross Acres	Net Acres
Nil	Nil

6.2.1 Significant Factors or Uncertainties Relevant to Properties with No Attribute Reserves

Development of the above unproven properties is dependent upon the confirmation of potential oil and gas in place. Petrox is continuing to evaluate potential.

The economic conditions on drilling and completion will determine the timing as to the exploration and development of such properties.

6.3 Forward Contracts

Petrox does not have any product price hedges on forward contracts at December 31, 2023.

6.4 Repealed

6.5 Tax Horizon

Petrox estimates that taxes will not be payable over the remaining life of the reserves.

6.6 Costs Incurred

The following Table 10 outlines the property acquisition costs, exploration costs and development costs incurred by Petrox during the financial year ended December 31, 2022:

TABLE 10:

	Property Acquisition Costs	Exploration Costs	Development Costs
Alberta	Nil	Nil	Nil
Saskatchewan	Nil	Nil	Nil

6.7 Exploration and Development Activities

The following Table 11 sets out the exploratory and development wells completed by Petrox during the financial year ended December 31, 2022:

TABLE 11:

	Exploratory Wells				Development Wells			
	Oil		Gas		Oil		Gas	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Alberta	0	0	0	0	0	0	0	0
Saskatchewan	0	0	0	0	0	0	0	0

At present, Petrox does not plan to carry out any exploration and development activities on its properties.

6.8 Production Estimates

Table 6, above, under “Gross 2023 Production Volumes (Company Working Interest Before Royalties)” and “Gross 2023 Production Rates (Company Working Interest Before Royalties)” sets out by Reserves Category the total volume of production estimated by Ryder Scott for the year 2023 as of December 31, 2022 (Forecast prices and Costs). 100% of the 2023 production will be from the Fletwode Field in Saskatchewan and therefore the values presented in Table 6 are both for total company and for the Fletwode Field.

6.9 Production History

The following Table 12 sets out for each quarter during the financial year ended December 31, 2022 Petrox’s share of average gross daily production volume, the prices received, royalties paid, production costs and the resulting netback.

[Remainder of page has been left blank intentionally. Tables 12 and 13 follow.]

TABLE 12:

FIELD	Light & Medium Oil (/bbl)				Heavy Oil (bbl)				Natural Gas (Mcf)				Natural Gas Liquids (bbl)			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Alberta - Bashaw																
Production Volume	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Price	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Netback	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Saskatchewan - Fletwode																
Production Volume	1,752	1,786	1,530	1,761	-	-	-	-	-	-	-	-	-	-	-	-
Average Price/bbl	\$110.00	\$134.00	\$111.76	\$102.93	-	-	-	-	-	-	-	-	-	-	-	-
Royalty/bbl	\$2.96	\$2.34	\$2.71	\$3.67	-	-	-	-	-	-	-	-	-	-	-	-
Operating Cost/bbl	\$36.93	\$40.56	\$56.67	\$65.41	-	-	-	-	-	-	-	-	-	-	-	-
Netback/bbl	\$72.63	\$88.92	\$52.37	\$33.85	-	-	-	-	-	-	-	-	-	-	-	-

The following Table 13 sets out Petrox's production volumes for the financial year ended December 31, 2023:

TABLE 13:

FIELD	Light & Medium Oil (bbl)	Heavy Oil (bbl)	Natural Gas (Mcf)	Natural Gas Liquids (bbl)
Alberta	-	-	-	-
Bashaw	-	-	-	-
Saskatchewan	-	-	-	-
Fletwode	6,830	-	-	-
	-	-	-	-
TOTAL	6,830	-	-	-

APPENDIX “A”

[attached]

PETROX RESOURCES CORP.

March 17, 2023

Ryder Scott Company – Canada
Suite 800, 350 – 7th Avenue SW
Calgary, Alberta
T2P 3N9

Attention: Andrew J. Thompson, P. Eng
Senior Vice President

Dear Sir:

RE: Independent Evaluation of the Oil and Gas Reserves of Petrox Resources Corp.
(the "Company") as of December 31, 2022

Regarding the evaluation of our Company's oil and gas reserves and independent appraisal of the economic value of these reserves for the year ended December 31, 2021 (the effective date), we herein confirm to the best of our knowledge and belief as of the effective date of the reserves evaluation, and as applicable, as of today, the following representations and information made available to you during the conduct of the evaluation:

1. We (the Client) have made available to you (the Evaluator) certain records, information, and data relating to the evaluated properties that we confirm is, with the exception of immaterial items, complete and accurate as of the effective date of the reserves evaluation, including the following:

- accounting, financial, tax, and contractual data;
- asset ownership and related encumbrance information;
- details concerning product marketing, transportation, and processing arrangements;
- all technical information including geological, engineering, and production and test data;
- estimates of future abandonment and reclamation costs.

2. We confirm that all financial and accounting information provided to you is, to the best of our knowledge, both on an individual entity basis and in total, entirely consistent with that reported by our Company for public disclosure and audit purposes.

3. We confirm that our Company has satisfactory title to all of the assets, whether tangible, intangible, or otherwise, for which accurate and current ownership information has been provided.

4. With respect to all information provided to you regarding product marketing, transportation, and processing arrangements, we confirm that we have disclosed to you all anticipated changes, terminations, and additions to these arrangements that could reasonably be expected to have a material effect on the evaluation of our Company's reserves and future net revenues.

Suite 3001, 505 6th Street SW, Calgary, AB, T2P 1X5, TEL: 403-270-2290, FAX: 403-228-3013

5. With the possible exception of items of an immaterial nature, we confirm the following as of the effective date of the evaluation:

- For all operated properties that you have evaluated, no changes have occurred or are reasonably expected to occur to the operating conditions or methods that have been used by our Company over the past twelve (12) months, except as disclosed to you. In the case of non-operated properties, we have advised you of any such changes of which we have been made aware.
- All regulatory approvals, permits, and licenses required to allow continuity of future operations and production from the evaluated properties are in place and, except as disclosed to you, there are no directives, orders, penalties, or regulatory rulings in effect or expected to come into effect relating to the evaluated properties.
- Except as disclosed to you, the producing trend and status of each evaluated well or entity in effect throughout the three-month period preceding the effective date of the evaluation are consistent with those that existed for the same well or entity immediately prior to this three-month period.
- Except as disclosed to you, we have no plans or intentions related to the ownership, development or operation of the evaluated properties that could reasonably be expected to materially affect the production levels or recovery of reserves from the evaluated properties.
- If material changes of an adverse nature occur in the Company's operating performance subsequent to effective date and prior to the report date, we will inform you of such material changes prior to requesting your approval for any public disclosure of reserves information.

Between the effective date of the report and the date of this letter, nothing has come to our attention that has materially affected or could materially affect our reserves and the economic value of these reserves that has not been disclosed to you.

Yours very truly,



President & Chief Executive Officer



Chief Financial Officer

APPENDIX “B”

FORM 51-101F3

REPORT OF MANAGEMENT AND DIRECTORS ON OIL AND GAS DISCLOSURE

Management of Petrox Resources Corp. (the “**Corporation**”) is responsible for the preparation and disclosure of information with respect to the Corporation’s oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data, which are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2023, estimated using forecast prices and costs.

An independent qualified reserves evaluator has evaluated the Corporation’s reserves data. The report of the independent qualified reserves evaluator is presented above in Appendix “A”.

The board of directors of the Corporation has

- (a) reviewed the Corporation’s procedures for providing information to the independent qualified reserves evaluator;
- (b) met with the independent qualified reserves evaluator to determine whether any restrictions affected the ability of the independent qualified reserves evaluator to report without reservation; and
- (c) reviewed the reserves data with management and the independent qualified reserves evaluator.

The board of directors of the Corporation has reviewed the Corporation’s procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The board of directors has approved

- (a) the content and filing with securities regulatory authorities of Form 51-101F1 containing reserves data and other oil and gas information;
- (b) the filing of Form 51-101F2, which is the report of the independent qualified reserves evaluator on the reserves data; and
- (c) the content and filing of the Ryder Scott Report.

Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

(Signed) “Edwin Tam”
EDWIN TAM, Chief Executive Officer

(Signed) “Alan Chan”
ALAN CHAN, Chief Financial Officer

(Signed) “Garry Lohuis”
GARRY LOHUIS
Director

(Signed) “Hui Yu”
HUI YU
Director

April 30, 2023