

APPRAISAL OF
CERTAIN OIL AND GAS INTERESTS
LOCATED IN
ALBERTA, ARKANSAS, OHIO, AND PENNSYLVANIA
AS OF DECEMBER 31, 2022

PREPARED FOR
PROAM EXPLORATIONS CORPORATION
WITH CANADIAN NATIONAL INSTRUMENT 51-101

MKM ENGINEERING
F-009377

Michele K. Mudrone

Michele K. Mudrone, P.E.
March 23, 2023



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NI 51-101

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MKM ENGINEERING
Oil and Gas Consulting Services
3905 Sagamore Hill Court
Plano, Texas 75025

March 23, 2023

Mr. Donald MacDonald
ProAm Explorations Corporation
867 West 3rd Street
North Vancouver BC, Canada
V7P 1E2

Dear Mr. MacDonald:

As requested, an estimate has been made of certain hydrocarbon reserves owned by ProAm Explorations Corporation and its subsidiaries Osec Petroleum Inc. and Osec Petroleum Canada Limited (hereinafter referred to as "ProAm"). The appraised properties are located in Okotoks, Alberta, Logan County, Arkansas, Muskingum County, Ohio, and Indiana County, Pennsylvania. Production data was generally available through December 2022. This appraisal evaluates ProAm's Proved Developed Producing (PDP) and Proved Non-Producing (PDNP) reserves. The effective date of this report is December 31, 2022.

The table below summarizes ProAm's net oil and gas reserves and cash flows generated using the requested price deck. Results shown below are presented for your information and should not be construed as our estimate of fair market value. As of December 31, 2022, ProAm's net total proved reserves have been estimated to be as follows:

<u>Reserve Category</u>	Net Reserves as of 12/31/2022		Future Net Income, \$	Present Worth	Present Worth
	Light and Medium Oil (Bbl)	Natural Gas (Mcf)		of FNI Discounted @ 10%/Annum, \$	of FNI Discounted @ 15%/Annum, \$
<u>Forecast Price</u>					
-					
Canada	0	60,190	89,950	54,230	42,340
USA	<u>0</u>	<u>15,130</u>	<u>13,290</u>	<u>11,150</u>	<u>10,310</u>
Proved Developed Producing	0	75,320	103,240	65,380	52,650
Proved Non-Producing	<u>0</u>	<u>658,750</u>	<u>928,570</u>	<u>423,860</u>	<u>297,100</u>
Total Proved	0	734,070	1,031,810	489,240	349,750

FNI is after deducting estimated operating and future development costs, severance and ad valorem taxes, but before Federal income taxes. Total net Proved Reserves are defined as those natural gas and hydrocarbon liquid Reserves to ProAm’s interests after deducting all shrinkage, royalties, overriding royalties, and reversionary interests owned by outside parties that become effective upon payout of specified monetary balances. All Reserves estimates have been prepared using standard engineering practices generally accepted by the petroleum industry and conform to those classifications defined in the Canadian Oil and Gas Evaluation Handbook (“COGEH”). All hydrocarbon liquid Reserves are expressed in United States barrels (“Bbl”) of 42 gallons. Natural gas Reserves are expressed in thousand standard cubic feet (“Mcf”) at the contractual pressure and temperature bases. All monies are expressed in United States dollars (“USD”).

RESERVE ESTIMATE METHODOLOGY

The Reserves estimates contained in this report have been prepared using standard engineering practices generally accepted by the petroleum industry. Decline curve analysis was used to estimate the remaining Reserves of pressure depletion reservoirs with enough historical production data to establish decline trends. Reservoirs under non-pressure depletion drive mechanisms and non-producing Reserves were estimated by volumetric analysis, research of analogous reservoirs, or a combination of both. The maximum remaining Reserves life assigned to wells included in this report is 50 years. This report does not include any gas sales imbalances.

FUTURE PRODUCTION RATES

Initial production rates are based on current producing rates for those wells now on production. If a decline trend has been established, this trend was used as the basis for estimating future production rates. For reserves not yet on production, test data and other related information were used to estimate anticipated initial production rates and sales were estimated to commence at a date deemed reasonable based on our experience and judgment.

RESERVE CLASSIFICATION

The Reserves estimates included in this report conform to the guidelines specified by the COGEH. For more information regarding reserve classification definitions see Appendix I.

COMMODITY PRICES

Future hydrocarbon revenues were estimated using the prices outlined below:

<u>Dates</u>	<u>FORECAST PRICES</u>		
	<u>Light and Medium Oil Price</u> \$/Bbl	<u>Henry Hub Gas Price</u> \$/MMBtu	<u>AECO Gas Price</u> \$/MMBtu
2022	94.23	6.51	4.18
2023	86.00	5.00	3.25
2024	84.00	4.50	3.47
2025	80.00	4.25	3.20

2026	81.60	4.34	3.26
2027	83.23	4.42	3.33
2028	84.90	4.51	3.39
2029	86.59	4.60	3.46
2030	88.33	4.69	3.54
2031	90.09	4.79	3.60
2032	91.89	4.88	3.67
Thereafter	2%/yr increase	2%/yr increase	2%/yr increase

Historical hydrocarbon liquid prices were indexed to the monthly average of the daily closing prices received at the Cushing, Oklahoma delivery point. The average difference between the wellhead oil price and the NYMEX price represents adjustments for crude quality, marketing fees, BS&W, transportation costs and purchaser bonuses. These adjustments were applied to the NYMEX prices listed in table above.

Historical natural gas prices were indexed to the monthly Henry Hub prices posted in the Inside FERC publication for the properties in the United States. Historical prices were indexed for each month of available accounting data. The average difference between the wellhead price and the NYMEX price represents adjustments for BTU content, marketing, and transportation costs. These adjustments were applied to the NYMEX prices listed in table above. The AECO prices in the table above were used for the Alberta property.

OPERATING EXPENSES & CAPITAL COSTS

In most cases, the lease operating costs used in this evaluation represent the average of recent historical monthly operating costs. In cases where historical lease operating costs were not available or deemed to be unreliable for the property, operating costs were estimated based on knowledge of analogous wells producing under similar conditions. The lease operating expenses in this report represent field level operating costs and do include COPAS charges.

Where available, capital costs were estimated using recent historical information reported for analogous expenditures. Where recent historical information was not available, Authority for Expenditure (“AFE”) documents was used to estimate capital costs. Abandonment and reclamation costs were included for the properties and are shown in the investment column.

Operating expenses and capital costs were escalated at 2% per year in the forecast price case in this evaluation.

DISCLAIMERS

All information pertaining to the operating expenses, prices, and the interests of ProAm in the properties appraised has been accepted as represented. It was not considered necessary to make a field examination of the appraised properties. Data used in performing this appraisal were obtained from ProAm, public sources, and our own files. Supporting work papers pertinent to the appraisal are retained in our files and are available to you or designated parties at your convenience.

It was beyond the scope of this MKM Engineering report to evaluate the potential environmental liability costs from the operation and abandonment of these properties. In addition, no evaluation was made to determine the degree of operator compliance with current environmental rules, regulations, and reporting requirements. Therefore, no estimate of the potential economic liability, if any, from environmental concerns is included in the forecasts presented herein.

The Proved Reserves presented in this report are estimates only and should not be construed as being exact quantities. They may or may not be actually recovered; and, if recovered, the revenues therefrom and the actual costs related thereto could be more or less than the estimated amounts. Because of governmental policies and uncertainties of supply and demand, the product prices and the costs incurred in recovering these Reserves may vary from the price and cost assumptions in this report. In any case, quantities of Proved Reserves may increase or decrease as a result of future operations.

Reserves estimates for individual properties included in this report are only valid when considered within the context of the overall report and should not be considered independently. The future net income and net present value estimates contained in this report do not represent an estimate of fair market values.

MKM Engineering is independent with respect to ProAm Explorations Corporation as provided in the Standards Pertaining to the Estimating and Auditing of Oil and Gas Reserves Information promulgated by the Society of Petroleum Engineers.

CONCLUSIONS

Attached are summary tables of economic analysis of predicted future performance. Other tables identify the properties appraised with summary Reserves and the economic factors applicable to each. A list of tables is included. Reserves identified for this report are not risked.

We appreciate this opportunity to have been of service and hope that this report will fulfill your requirements.

Respectfully submitted,

MKM ENGINEERING
F-009733

Michele K. Mudrone

Michele K. Mudrone, P.E.



CERTIFICATE OF QUALIFICATION

I, Michele K. Mudrone, registered Professional Engineer in the State of Texas, hereby certify:

1. That I am a registered Professional Engineer in the State of Texas, a member of the Society of Petroleum Engineers, and I reside at 3905 Sagamore Hill Court, Plano, Texas.
2. That I graduated from the Colorado School of Mines with a Bachelor of Science degree in Petroleum Engineering in 1976.
3. That I have been employed in the petroleum industry since graduation in 1976. During the time of employment I have been directly involved in reservoir engineering, petrophysical analysis, reservoir simulation, and property evaluation.
4. That I am presently employed by MKM Engineering which prepared an evaluation effective December 31, 2022, for ProAm Explorations Corporation.
5. That the parameters and conditions employed in the evaluation of interests of ProAm Explorations Corporation, effective December 31, 2022, were examined by me and adopted as representative and appropriate in establishing true value of these properties.
6. That I have not received, nor do I expect to receive, any direct or indirect interest in the holdings discussed, or in the securities of the Company.
7. That I have not examined the chain of title for the properties discussed, but have relied on descriptions furnished by the client.
8. That the aforementioned report was not based on a personal field examination of the properties in question; however, such an examination was not deemed necessary in view of the information available from public sources and the files of ProAm Explorations Corporation.

Michele K. Mudrone, P.E.

MKM ENGINEERING
Oil and Gas Consulting Services
3905 Sagamore Hill Court
Plano, Texas 75025

REPORT ON RESERVES DATA BY INDEPENDENT QUALIFIED RESERVES EVALUATOR
OR AUDITOR

To the Board of Directors of ProAm Explorations Corporation hereinafter referred to as (the "Company"):

1. We have evaluated the Company's Reserves Data as at December 31, 2022. The reserves data are estimates of proved reserves and related future net revenue as at December 31, 2022, estimated using forecast prices and costs.
2. The Reserves Data are the responsibility of the Company's management. Our responsibility is to express an opinion on the Reserves Data based on our evaluation.

We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook (the "COGE Handbook"), prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and the Canadian Institute of Mining, Metallurgy & Petroleum (Petroleum Society).

3. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.
4. The following table sets forth the estimated net present value of future net revenue attributed to proved reserves, estimated using forecast prices and costs on a before tax basis and calculated using a discount rate of 10 percent, included in the reserves data of the Company evaluated by us as of December 31, 2022, and identifies the respective portions thereof that we have audited, evaluated or reviewed and reported on to the Company's management and Board of Directors:

Independent Qualified Reserves Evaluator or Auditor	Description and Preparation Date of Evaluation Report	Location of Reserves (Country)	Net Present Value of Future Net Revenue Before Income Taxes (10% Discount Rate)			
			Audited (US\$)	Evaluated (US\$)	Reviewed (US\$)	Total (US\$)
MKM Engineering	Appraisal of the ProAm Explorations Corporation properties located in Canada and USA, as of Dec. 31, 2022	Canada		54,230		54,230
		USA		435,010		435,010
Total				489,240		489,240

5. In our opinion, the reserves data evaluated by us have, in all material respects, been determined and are presented in accordance with the COGE Handbook, consistently applied.
6. We have no responsibility to update the report referred to in paragraph 4 for events and circumstances occurring after its preparation date.
7. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

MKM Engineering
F-009377
Dallas, Texas, USA
March 23, 2023


Michele K. Mudrone, P.E

MAPS

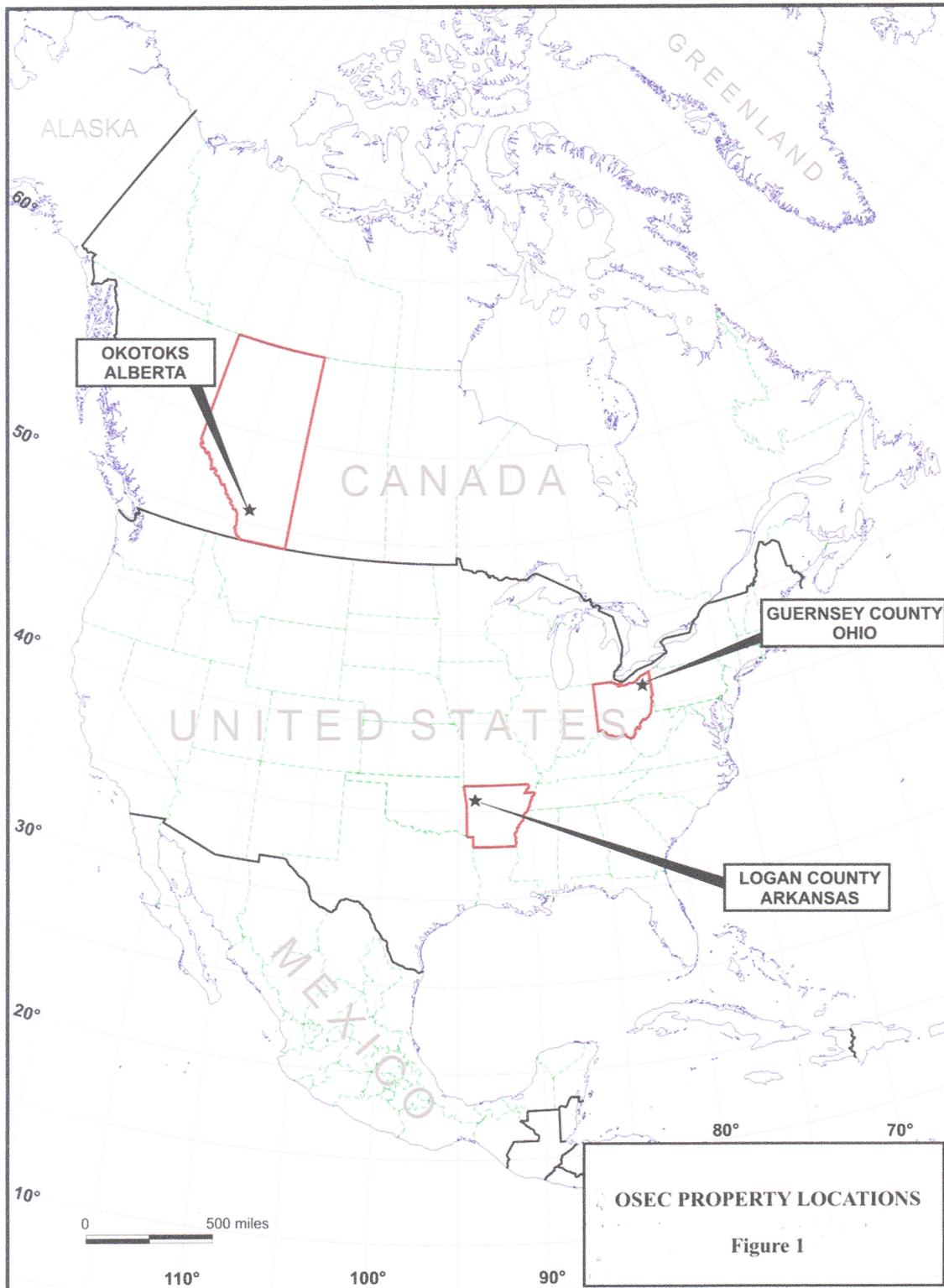


Figure 1, Location Map, North America

Geology

GEOLOGICAL DISCUSSION

The ProAm Explorations Corporation properties are located in Canada and the United States. The Ember property is located in Okotoks, Alberta. The properties in the United States are located in Logan County, Arkansas, Muskingum County, Ohio, and Indiana County, Pennsylvania.

The Ember property has two wells, 4-15-22-28W4 and 6-15-22-28W4. The wells were drilled in January 2008, completed in August 2008, and on-line in September 2008. The producing formation is a sand within the Belly River, and Upper Cretaceous sand/shale section. The wells were reworked in early 2021. ProAm went non-consent on this work. Payout is expected in approximately three years.

There are two wells in Muskingum County, Ohio, the Hock 1 and Hock 2. The Hock 1 is producing and the Hock 2 is shut-in. The wells have produced gas with a little oil from the Beekmantown formation since 2003.

The Hanna operated well, Brown 1, in Logan County, Arkansas, has produced gas from the Middle Atoka since 2004. The Merit Energy operated well, Hefley 1-31, also in Logan County, produces from the Freburg zone.

The non-producing reserves are for the Elder's Ridge property in Indiana County, Pennsylvania. The wells have been shut-in during 2017 due to a failure of the pipeline. Negotiations are ongoing to find another pipeline and return the wells to production. The wells were scheduled to start production in July 2024.

Appendix

1.3.8 DEFINITIONS OF RESERVES

The following Reserves definitions and guidelines are designed to assist evaluators in making Reserves estimates on a reasonably consistent basis and assist users of evaluation reports in understanding what such reports contain and, if necessary, in judging whether evaluators have followed generally accepted standards. The guidelines outline:

- general criteria for classifying Reserves,
- procedures and methods for estimating Reserves,
- confidence levels of individual entity and aggregate Reserves estimates,
- verification and testing of Reserves estimates.

The following definitions apply to both estimates of individual Reserves entities and the aggregate of Reserves for multiple entities.

1.3.8.1 RESERVES CATEGORIES

Reserves are categorized according to the probability that at least a specific volume will be produced. In a broad sense, Reserves categories reflect the following expectations regarding the associated estimates:

<u>Reserves Category</u>	<u>Confidence Characterization</u>
Proved (1P)	Low Estimate, Conservative
Proved + Probable (2P)	Best Estimate
Proved + Probable + Possible (3P)	High Estimate, Optimistic

1.3.8.1.1 PROVED RESERVES

Proved Reserves are those Reserves that can be estimated with a high degree of certainty to be recoverable. It is likely the actual remaining quantities recovered will exceed the estimated Proved Reserves.

1.3.8.1.2 PROBABLE RESERVES

Probable Reserves are those additional Reserves that are less certain to be recovered than Proved Reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated Proved + Probable Reserves.

1.3.8.1.3 POSSIBLE RESERVES

Possible Reserves are those additional Reserves that are less certain to be recovered than Probable Reserves. It is unlikely the actual remaining quantities recovered will exceed the sum of the estimated Proved + Probable + Possible Reserves.

Stand-alone Possible Reserves may be assigned to a property for which no Proved or Probable Reserves volumes have been assigned but would be rare. Circumstances for doing so could include any one or more of the following:

- Project economics are such that no Proved or Probable Reserves can be assigned, but on a Proved + Probable + Possible Reserves basis, the project is economically viable, and a development decision has been made (e.g., adding compression, expanding facilities, offshore development of a structure delineated mainly with seismic with only limited well control).
- Only minor expenditure is required to develop the Possible Reserves and development is likely to proceed in the near future (e.g., behind-pipe zones in a well, which have Proved or Probable Reserves in another interval).
- Possible Reserves may be assigned to an accumulation that is being evaluated if Proved or Probable Reserves have been assigned to an adjacent part of the same accumulation that is not part of the evaluation for which a report is being prepared.

In all these situations, there should be an intention to develop the stand-alone Possible Reserves within a reasonable time. A report should contain an explanation of the reason for the assignment of stand-alone Possible Reserves.

1.3.8.2 DEVELOPMENT AND PRODUCTION STATUS

1.3.8.2.1 DEVELOPED RESERVES

Developed Reserves are those Reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to the cost of drilling and completing a well) to put the Reserves on production. The developed category may be sub-divided into Producing and Non-Producing.

- **Developed Producing Reserves** are those Reserves that are expected to be recovered from completion intervals open at the time of the estimate. These Reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

- **Developed Non-Producing Reserves** are those Reserves that either have not been on production or have previously been on production but are shut-in and the date of resumption of production is unknown.

1.3.8.2.2 UNDEVELOPED RESERVES

Undeveloped Reserves are those Reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling and completing a well) is required to render them capable of production. They must fully meet the requirements of the Reserves category (Proved, Probable, Possible) to which they are assigned and expected to be developed within a limited time (see Section 1.4.7.2.1.8 – *Timing of Production and Development*).

In multi-well pools, it may be appropriate to allocate total pool Reserves between the Developed and Undeveloped Sub-classes or to sub-divide the Developed Reserves for the pool between Developed Producing and Developed Non-Producing. This allocation should be based on the estimator’s assessment as to the Reserves that will be recovered from specific wells, facilities, and completion intervals in the pool and their respective development and production status.

1.3.8.3 LEVELS OF CERTAINTY FOR REPORTED RESERVES

The qualitative certainty levels contained in the definitions are applicable to “individual Reserves entities”, which refers to the lowest level that Reserves calculations are performed, and to “Reported Reserves”, which refers to the highest-level sum (aggregated quantity) of individual entity estimates for which Reserves estimates are presented. Reported Reserves should target the following levels of certainty under a specific set of economic conditions.

- At least a 90 percent probability that the quantities actually recovered will equal or exceed the estimated Proved Reserves.
- At least a 50 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated Proved + Probable Reserves.
- At least 10 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated Proved + Probable + Possible Reserves.

A quantitative measure of the certainty levels pertaining to estimates prepared for the various Reserves categories is desirable to provide a clearer understanding of the associated risks and uncertainties. However, most Reserves estimates are prepared using deterministic methods that do not provide a mathematically derived quantitative measure of probability. In principle, there should be no difference between estimates prepared using probabilistic or deterministic methods. Additional clarification of certainty levels associated with Reserves estimates and the effect of aggregation is provided in Section 5.7.1.6 *The Portfolio Effect*.

Appendix II

Oil and Natural Gas Reserves and Net Present Value of Future Net Revenue

The aggregate gross and net reserves data set forth below is based upon an evaluation by MKM Engineering with an effective date of December 31, 2022. The reserves data summarizes the oil, NGL, and natural gas reserves of ProAm Explorations Corporation and the net present values of future net revenue for these reserves using forecast prices and costs as well the aggregate net present value of future net revenue attributable to the reserves, calculated without discount and using discount rates of 5%, 10%, 15% and 20%. The MKM report has been prepared in accordance with the standards contained in the Canadian Oil and Gas Evaluation Handbook and the reserve definitions contained in NI 51-101.

Summary of Oil and Gas Reserves Forecast Prices and Costs

Reserves Category	Light and Medium Oil		Natural Gas		Natural Gas Liquids	
	Gross (Mbbl)	Net (Mbbl)	Gross (MMcf)	Net (MMcf)	Gross (Mbbl)	Net (Mbbl)
PROVED						
Developed Producing	0	0	440	75	0	0
Developed Non-Producing	0	0	878	659	0	0
Undeveloped	0	0	0	0	0	0
TOTAL PROVED	0	0	1,318	734	0	0
PROBABLE	0	0	0	0	0	0
TOTAL PROVED PLUS PROBABLE	0	0	1,318	734	0	0

Net Present Values of Future Net Revenues Forecast Prices and Costs

Reserves Category	Before Income Taxes Discounted at (% / year) ⁽¹⁾				
	0% (\$US thousands)	5% (\$US thousands)	10% (\$US thousands)	15% (\$US thousands)	20% (\$US thousands)
PROVED					
Developed Producing	103	83	65	53	43
Developed Non-Producing	929	636	424	297	219
Undeveloped	0	0	0	0	0
TOTAL PROVED	1,032	719	489	350	262
PROBABLE	0	0	0	0	0
TOTAL PROVED PLUS PROBABLE	1,032	719	489	350	262

Reserves Category	After Income Taxes Discounted at (% / year) ⁽¹⁾				
	0% (\$US thousands)	5% (\$US thousands)	10% (\$US thousands)	15% (\$US thousands)	20% (\$US thousands)
PROVED					
Developed Producing	93	75	59	48	39
Developed Non-Producing	836	574	384	269	199
Undeveloped	0	0	0	0	0
TOTAL PROVED	929	649	443	317	239
PROBABLE	0	0	0	0	0
TOTAL PROVED PLUS PROBABLE	929	649	443	317	239

The following tables provide the volume of production of the ProAm Explorations Corporation Properties estimated for 2023:

Estimated Production for 2023

	Forecast Prices & Costs (Undiscounted)	
	Proved Reserves	Proved plus Probable Reserves
2023 Production (Gross)		
Light and Medium Oil(Mbbl)	0	0
Gas(MMcf)	71	71
NGL(Mbbl)	0	0
Mboe*	12	12
2023 Production (Net)		
Light and Medium Oil(Mbbl)	0	0
Gas(MMcf)	3	3
NGL(Mbbl)	0	0
Mboe*	1	1

*Boe conversion ratio of 6 MCF to 1 barrel of crude oil is based on an energy equivalency conversion method.

The following tables detail the benchmark reference prices reflected in the reserves data disclosed above. These pricing assumptions were provided by Sproule Associates Limited.

**Summary of Pricing and Inflation Rate Assumptions
As of December 31, 2022
Forecast Prices and Costs**

Year	OIL				NATURAL GAS U.S. Henry Hub (\$US/MMBtu)	EDMONTON LIQUIDS PRICES			Inflation Rate %/Year	Exchange Rate (\$US/\$Cdn)
	WTI Cushing (\$US/bbl)	Edmonton Reference (\$Cdn/bbl)	Hardisty 25 ^o (\$Cdn/bbl)	Cromer 29 ^o (\$Cdn/bbl)		Pentanes (\$Cdn/bbl)	Butane (\$Cdn/bbl)	Propane (\$Cdn/bbl)		
Forecast:										
2022	94.23				6.51				2.0	0.77
2023	86.00				5.00				2.0	0.75
2024	84.00				4.50				2.0	0.80
2025	80.00				4.25				2.0	0.80
2026	81.60				4.34				2.0	0.80
2027	83.23				4.42				2.0	0.80
2028	84.90				4.51				2.0	0.80
2029	86.59				4.60				2.0	0.80
2030	88.33				4.69				2.0	0.80
2031	90.09				4.79				2.0	0.80
2032	91.89				4.88				2.0	0.80
Thereafter	2%/yr				2%/yr				2.0	0.80

ProAm Explorations Corporation

**Total Future Net Revenue (NPV discounted at 10%, by Production Group)
As at December 31, 2022
Forecast Prices and Costs**

United States

Reserves Category	Light and Medium Oil		Natural Gas	
	\$US thousands	Unit Value (US\$/bbl)	\$US thousands	Unit Value (US\$/Mcf)
Proved				
Developed Producing	0	0.00	65	0.87
Developed Non-Producing	0	0.00	424	0.64
Proved Undeveloped	0	0.00	0	0.00
Total Proved	0	0.00	489	0.67

ProAm Explorations Corporation

**ESTIMATED FUTURE
DEVELOPMENT COSTS
AS AT DECEMBER 31, 2022**

FORECAST PRICES AND COSTS

Year Ended December 31	Proved Reserves (US\$)
2022	0
2023	0
2024	0
2025	0
2026	0
2027	0
2028	0
2029	0
2030	0
Thereafter	0
Total	0

ProAm Explorations Corporation

**ESTIMATED FUTURE
ABANDONMENT AND
RECLAMATION COSTS
AS AT DECEMBER 31, 2022**

FORECAST PRICES AND COSTS

Year Ended December 31	Proved Reserves (US\$)
2022	0
2023	180
2024	650
2025	0
2026	0
2027	0
2028	0
2029	710
2030	0
Thereafter	320,110
Total	321,650

ProAm Explorations Corporation

RECONCILIATION OF COMPANY NET RESERVES BY PRODUCT TYPE

As at December 31, 2022

Forecast Prices and Costs

	Net Proved (MMcf)	Net Proved (MBO)
At 12/31/2021	653	0
Technical revisions	35	
Dispositions		
Economic revisions	-133	
Total	-98	
Discoveries		
Production	17	
At 12/31/2022	734	0

RECONCILIATION OF CHANGES IN NET PRESENT VALUE AT 10%

As at December 31, 2022

Forecast Prices and Costs

Future Net Revenue	at 12/31/2021	\$348,200
Production		\$1,130
Dispositions		
Economic Factors		-\$142,170
Extensions		
Future Net Revenue	at 12/31/2022	\$489,240

LIST OF ECONOMIC TABLES

Table No.

Summary Economic Analysis Cash Flow

Forecast Price

Total Proved.....	1
Proved Developed Producing	2
Proved Non-Producing.....	3

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Gross Ultimate Reserves, Cumulative Production and Basic Economic Data

All Reserve Categories – Forecast Price.....	5
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Cashflow Summaries

**ProAm Explorations
Reserve and Economic Projection
As of 12/31/2022**

Total Proved

MKM Engineering

TABLE 1

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf			
2022	0	0.00	0.00	0.18	0.00	0.00	0.01	0.00	0.00	5.91
2023	6	0.00	0.00	71.07	0.00	0.00	3.47	0.00	0.00	4.56
2024	5	0.00	0.00	73.44	0.00	0.00	17.79	0.00	0.00	4.38
2025	5	0.00	0.00	86.81	0.00	0.00	36.73	0.00	0.00	4.08
2026	5	0.00	0.00	81.96	0.00	0.00	35.17	0.00	0.00	4.17
2027	5	0.00	0.00	77.80	0.00	0.00	33.81	0.00	0.00	4.26
2028	5	0.00	0.00	69.90	0.00	0.00	32.21	0.00	0.00	4.36
2029	4	0.00	0.00	60.29	0.00	0.00	30.37	0.00	0.00	4.46
2030	4	0.00	0.00	57.53	0.00	0.00	29.33	0.00	0.00	4.55
2031	4	0.00	0.00	54.99	0.00	0.00	28.36	0.00	0.00	4.65
2032	4	0.00	0.00	49.13	0.00	0.00	27.37	0.00	0.00	4.74
2033	3	0.00	0.00	39.05	0.00	0.00	26.09	0.00	0.00	4.80
2034	3	0.00	0.00	37.72	0.00	0.00	25.29	0.00	0.00	4.89
2035	3	0.00	0.00	33.86	0.00	0.00	23.51	0.00	0.00	5.03
2036	2	0.00	0.00	31.56	0.00	0.00	22.38	0.00	0.00	5.16
Sub-T		0.00	0.00	825.32	0.00	0.00	371.90	0.00	0.00	4.54
After		0.00	0.00	493.15	0.00	0.00	362.17	0.00	0.00	6.48
Total		0.00	0.00	1,318.46	0.00	0.00	734.07	0.00	0.00	5.50
Cum. Ult.		6.53	0.00	4,890.88						
		6.53	0.00	6,209.34						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil M\$	NGL M\$	Gas M\$	Other M\$	Total M\$	Prod Tax M\$	Adv Tax M\$	after Sev & Adv M\$
2022	0.00	0.00	0.06	0.00	0.06	0.00	0.00	0.06
2023	0.00	0.00	15.81	0.00	15.81	0.59	0.78	14.44
2024	0.00	0.00	77.94	0.00	77.94	0.32	5.42	72.20
2025	0.00	0.00	149.81	0.00	149.81	0.27	9.92	139.61
2026	0.00	0.00	146.82	0.00	146.82	0.26	9.86	136.70
2027	0.00	0.00	144.06	0.00	144.06	0.26	9.77	134.04
2028	0.00	0.00	140.35	0.00	140.35	0.16	9.65	130.54
2029	0.00	0.00	135.31	0.00	135.31	0.02	9.44	125.85
2030	0.00	0.00	133.50	0.00	133.50	0.01	9.37	124.12
2031	0.00	0.00	131.92	0.00	131.92	0.01	9.32	122.59
2032	0.00	0.00	129.82	0.00	129.82	0.01	9.21	120.60
2033	0.00	0.00	125.11	0.00	125.11	0.00	8.92	116.19
2034	0.00	0.00	123.80	0.00	123.80	0.00	8.86	114.93
2035	0.00	0.00	118.36	0.00	118.36	0.00	8.81	109.55
2036	0.00	0.00	115.47	0.00	115.47	0.00	8.78	106.70
Sub-T	0.00	0.00	1,688.16	0.00	1,688.16	1.92	118.11	1,568.14
After	0.00	0.00	2,345.63	0.00	2,345.63	0.00	184.68	2,160.94
Total	0.00	0.00	4,033.79	0.00	4,033.79	1.92	302.79	3,729.08

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs M\$	Net Investments M\$	Trans. Costs M\$	Net Profits M\$	Undiscounted		Discounted Ann @ 10.00%	Disc. Cum. Annual @ 10.00%
				Annual	Cumulative			
2022	0.03	0.00	0.00	0.00	0.03	0.03	0.03	0.03
2023	8.77	0.18	0.00	0.00	5.49	5.53	5.25	5.28
2024	28.38	0.65	0.00	0.00	43.18	48.70	36.26	41.54
2025	58.01	0.00	0.00	0.00	81.61	130.31	63.66	105.20
2026	59.17	0.00	0.00	0.00	77.54	207.85	54.75	159.95
2027	60.35	0.00	0.00	0.00	73.69	281.54	47.10	207.05
2028	59.86	0.00	0.00	0.00	70.69	352.23	40.90	247.95
2029	58.64	0.71	0.00	0.00	66.51	418.73	34.83	282.78
2030	59.81	0.00	0.00	0.00	64.31	483.04	30.49	313.27
2031	61.00	0.00	0.00	0.00	61.59	544.63	26.43	339.70
2032	61.52	0.00	0.00	0.00	59.07	603.70	22.95	362.65
2033	61.20	0.31	0.00	0.00	54.68	658.39	19.22	381.87
2034	62.42	0.00	0.00	0.00	52.51	710.90	16.71	398.58
2035	59.37	0.00	0.00	0.00	50.18	761.08	14.45	413.04
2036	58.31	0.00	0.00	0.00	48.38	809.46	12.62	425.65
Sub-T	756.83	1.85	0.00	0.00	809.46	809.46	425.65	425.65
After	1,618.80	319.80	0.00	0.00	222.35	222.35	63.59	63.59
Total	2,375.62	321.65	0.00	0.00	1,031.81	1,031.81	489.24	489.24

Present Worth Profile (M\$)

PW 5.00% :	718.78
PW 8.00% :	567.93
PW 10.00% :	489.24
PW 12.00% :	425.02
PW 15.00% :	349.75
PW 20.00% :	262.61

**ProAm Explorations
Reserve and Economic Projection
As of 12/31/2022**

Proved Rsv Class
Producing Rsv Category

MKM Engineering

TABLE 2

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil -\$/bbl-	NGL -\$/gal-	Gas -\$/Mcf-
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf			
2022	0	0.00	0.00	0.18	0.00	0.00	0.01	0.00	0.00	5.91
2023	5	0.00	0.00	71.07	0.00	0.00	3.47	0.00	0.00	4.56
2024	4	0.00	0.00	55.26	0.00	0.00	4.16	0.00	0.00	3.99
2025	4	0.00	0.00	49.61	0.00	0.00	8.83	0.00	0.00	3.54
2026	4	0.00	0.00	45.72	0.00	0.00	8.00	0.00	0.00	3.61
2027	4	0.00	0.00	42.50	0.00	0.00	7.33	0.00	0.00	3.69
2028	4	0.00	0.00	35.42	0.00	0.00	6.35	0.00	0.00	3.74
2029	3	0.00	0.00	26.79	0.00	0.00	5.24	0.00	0.00	3.77
2030	3	0.00	0.00	24.90	0.00	0.00	4.86	0.00	0.00	3.85
2031	3	0.00	0.00	23.20	0.00	0.00	4.52	0.00	0.00	3.92
2032	3	0.00	0.00	18.08	0.00	0.00	4.07	0.00	0.00	3.97
2033	2	0.00	0.00	8.88	0.00	0.00	3.46	0.00	0.00	3.92
2034	2	0.00	0.00	8.33	0.00	0.00	3.25	0.00	0.00	4.00
2035	2	0.00	0.00	5.23	0.00	0.00	2.04	0.00	0.00	4.05
2036	1	0.00	0.00	3.59	0.00	0.00	1.40	0.00	0.00	4.12
Sub-T		0.00	0.00	418.78	0.00	0.00	66.99	0.00	0.00	3.83
After		0.00	0.00	21.35	0.00	0.00	8.33	0.00	0.00	4.45
Total		0.00	0.00	440.13	0.00	0.00	75.32	0.00	0.00	3.89
Cum. Ult.		6.53	0.00	3,987.60						
		6.53	0.00	4,427.73						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil M\$	NGL M\$	Gas M\$	Other M\$	Total M\$	Prod Tax M\$	Adv Tax M\$	after Sev & Adv M\$
2022	0.00	0.00	0.06	0.00	0.06	0.00	0.00	0.06
2023	0.00	0.00	15.81	0.00	15.81	0.59	0.78	14.44
2024	0.00	0.00	16.57	0.00	16.57	0.32	0.51	15.75
2025	0.00	0.00	31.24	0.00	31.24	0.27	0.44	30.53
2026	0.00	0.00	28.87	0.00	28.87	0.26	0.42	28.19
2027	0.00	0.00	27.04	0.00	27.04	0.26	0.40	26.38
2028	0.00	0.00	23.71	0.00	23.71	0.16	0.32	23.24
2029	0.00	0.00	19.74	0.00	19.74	0.02	0.20	19.53
2030	0.00	0.00	18.71	0.00	18.71	0.01	0.19	18.51
2031	0.00	0.00	17.71	0.00	17.71	0.01	0.18	17.52
2032	0.00	0.00	16.16	0.00	16.16	0.01	0.12	16.03
2033	0.00	0.00	13.60	0.00	13.60	0.00	0.00	13.60
2034	0.00	0.00	12.99	0.00	12.99	0.00	0.00	12.99
2035	0.00	0.00	8.26	0.00	8.26	0.00	0.00	8.26
2036	0.00	0.00	5.77	0.00	5.77	0.00	0.00	5.77
Sub-T	0.00	0.00	256.27	0.00	256.27	1.92	3.56	250.79
After	0.00	0.00	37.07	0.00	37.07	0.00	0.00	37.07
Total	0.00	0.00	293.34	0.00	293.34	1.92	3.56	287.86

Year	Deductions				Future Net Income Before Income Taxes				
	Lease Net Costs M\$	Net Investments M\$	Trans. Costs M\$	Net Profits M\$	Undiscounted		Discounted Ann		Disc. Cum.
					Annual	Cumulative	@ 10.00%	Annual @ 10.00%	
2022	0.03	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03
2023	8.77	0.18	0.00	0.00	5.49	5.53	5.25	5.28	5.28
2024	7.68	0.65	0.00	0.00	7.41	12.94	6.26	11.54	11.54
2025	13.88	0.00	0.00	0.00	16.66	29.60	13.01	24.54	24.54
2026	14.15	0.00	0.00	0.00	14.04	43.63	9.92	34.46	34.46
2027	14.44	0.00	0.00	0.00	11.94	55.58	7.64	42.10	42.10
2028	13.03	0.00	0.00	0.00	10.21	65.79	5.91	48.02	48.02
2029	10.87	0.71	0.00	0.00	7.95	73.73	4.17	52.19	52.19
2030	11.08	0.00	0.00	0.00	7.42	81.16	3.52	55.71	55.71
2031	11.31	0.00	0.00	0.00	6.21	87.37	2.67	58.38	58.38
2032	10.83	0.00	0.00	0.00	5.20	92.57	2.02	60.40	60.40
2033	9.49	0.31	0.00	0.00	3.80	96.36	1.34	61.74	61.74
2034	9.68	0.00	0.00	0.00	3.31	99.68	1.06	62.80	62.80
2035	5.58	0.00	0.00	0.00	2.68	102.36	0.77	63.57	63.57
2036	3.44	0.00	0.00	0.00	2.33	104.69	0.61	64.18	64.18
Sub-T	144.25	1.85	0.00	0.00	104.69	104.69	64.18	64.18	64.18
After	28.99	9.54	0.00	0.00	-1.46	-1.46	1.21	1.21	1.21
Total	173.25	11.39	0.00	0.00	103.23	103.23	65.38	65.38	65.38

Present Worth Profile (M\$)

PW 5.00% :	82.62
PW 8.00% :	71.70
PW 10.00% :	65.38
PW 12.00% :	59.81
PW 15.00% :	52.64
PW 20.00% :	43.26

**ProAm Explorations
Reserve and Economic Projection
As of 12/31/2022**

Proved Rsv Class
Non-Producing Rsv Category

MKM Engineering

TABLE 3

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf			
2022	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2023	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2024	1	0.00	0.00	18.18	0.00	0.00	13.64	0.00	4.50	
2025	1	0.00	0.00	37.20	0.00	0.00	27.90	0.00	4.25	
2026	1	0.00	0.00	36.24	0.00	0.00	27.18	0.00	4.34	
2027	1	0.00	0.00	35.30	0.00	0.00	26.48	0.00	4.42	
2028	1	0.00	0.00	34.48	0.00	0.00	25.86	0.00	4.51	
2029	1	0.00	0.00	33.50	0.00	0.00	25.12	0.00	4.60	
2030	1	0.00	0.00	32.63	0.00	0.00	24.48	0.00	4.69	
2031	1	0.00	0.00	31.79	0.00	0.00	23.84	0.00	4.79	
2032	1	0.00	0.00	31.05	0.00	0.00	23.29	0.00	4.88	
2033	1	0.00	0.00	30.17	0.00	0.00	22.63	0.00	4.93	
2034	1	0.00	0.00	29.39	0.00	0.00	22.04	0.00	5.03	
2035	1	0.00	0.00	28.63	0.00	0.00	21.47	0.00	5.13	
2036	1	0.00	0.00	27.97	0.00	0.00	20.98	0.00	5.23	
Sub-T		0.00	0.00	406.54	0.00	0.00	304.90	0.00	4.70	
After		0.00	0.00	471.80	0.00	0.00	353.85	0.00	6.52	
Total		0.00	0.00	878.33	0.00	0.00	658.75	0.00	5.68	
Cum. Ult.		0.00	0.00	903.28						
		0.00	0.00	1,781.62						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil M\$	NGL M\$	Gas M\$	Other M\$	Total M\$	Prod Tax M\$	Adv Tax M\$	after Sev & Adv M\$
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2023	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2024	0.00	0.00	61.37	0.00	61.37	0.00	4.91	56.46
2025	0.00	0.00	118.57	0.00	118.57	0.00	9.49	109.08
2026	0.00	0.00	117.95	0.00	117.95	0.00	9.44	108.51
2027	0.00	0.00	117.02	0.00	117.02	0.00	9.36	107.66
2028	0.00	0.00	116.64	0.00	116.64	0.00	9.33	107.31
2029	0.00	0.00	115.57	0.00	115.57	0.00	9.25	106.33
2030	0.00	0.00	114.79	0.00	114.79	0.00	9.18	105.61
2031	0.00	0.00	114.21	0.00	114.21	0.00	9.14	105.08
2032	0.00	0.00	113.66	0.00	113.66	0.00	9.09	104.57
2033	0.00	0.00	111.51	0.00	111.51	0.00	8.92	102.59
2034	0.00	0.00	110.80	0.00	110.80	0.00	8.86	101.94
2035	0.00	0.00	110.10	0.00	110.10	0.00	8.81	101.29
2036	0.00	0.00	109.70	0.00	109.70	0.00	8.78	100.92
Sub-T	0.00	0.00	1,431.90	0.00	1,431.90	0.00	114.55	1,317.34
After	0.00	0.00	2,308.55	0.00	2,308.55	0.00	184.68	2,123.87
Total	0.00	0.00	3,740.45	0.00	3,740.45	0.00	299.24	3,441.22

Year	Deductions				Future Net Income Before Income Taxes				
	Lease Net Costs M\$	Net Investments M\$	Trans. Costs M\$	Net Profits M\$	Undiscounted		Discounted Ann		Disc. Cum.
					Annual	Cumulative	@ 10.00%	Annual @ 10.00%	
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2023	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2024	20.69	0.00	0.00	0.00	35.76	35.76	30.00	30.00	30.00
2025	44.13	0.00	0.00	0.00	64.95	100.71	50.65	80.65	80.65
2026	45.01	0.00	0.00	0.00	63.50	164.22	44.83	125.48	125.48
2027	45.91	0.00	0.00	0.00	61.75	225.96	39.46	164.95	164.95
2028	46.83	0.00	0.00	0.00	60.47	286.44	34.99	199.93	199.93
2029	47.77	0.00	0.00	0.00	58.56	345.00	30.66	230.59	230.59
2030	48.72	0.00	0.00	0.00	56.89	401.88	26.96	257.56	257.56
2031	49.70	0.00	0.00	0.00	55.38	457.26	23.76	281.32	281.32
2032	50.69	0.00	0.00	0.00	53.87	511.14	20.93	302.25	302.25
2033	51.71	0.00	0.00	0.00	50.89	562.02	17.88	320.13	320.13
2034	52.74	0.00	0.00	0.00	49.20	611.22	15.65	335.79	335.79
2035	53.79	0.00	0.00	0.00	47.50	658.72	13.68	349.47	349.47
2036	54.87	0.00	0.00	0.00	46.05	704.77	12.01	361.48	361.48
Sub-T	612.57	0.00	0.00	0.00	704.77	704.77	361.48	361.48	361.48
After	1,589.81	310.26	0.00	0.00	223.80	223.80	62.38	62.38	62.38
Total	2,202.38	310.26	0.00	0.00	928.57	928.57	423.86	423.86	423.86

Present Worth Profile (M\$)

PW 5.00% :	636.16
PW 8.00% :	496.23
PW 10.00% :	423.86
PW 12.00% :	365.22
PW 15.00% :	297.10
PW 20.00% :	219.35

Tabular Summaries

Economic One-Liners

Project Name: ProAm Explorations

As of Date: 12/31/2022

MKM ENGINEERING

TABLE 4

Lease Name <i>Risked / UnRisked</i>	Reserve Category	Net Reserves			Net Revenue			Expense & Tax (M\$)	Invest. (M\$)	Cash Flow		Life (years)
		Oil (Mbbbl)	Gas (MMcf)	Oil (M\$)	Gas (M\$)	Other (M\$)	Non-Disc. (M\$)			Disc. CF (M\$)		
Proved Rsv Class												
Producing Rsv Category												
BROWN 1	P-DP	0.00	0.89	0.00	3.70	0.00	0.00	3.57	0.65	-0.52	-0.41	0.81
EMBER 100/04 4-15-22	P-DP	0.00	26.92	0.00	99.16	0.00	0.00	61.94	4.81	32.42	23.59	12.35
EMBER 100/04 6-15-22	P-DP	0.00	33.28	0.00	129.06	0.00	0.00	66.80	4.73	57.53	30.64	21.73
HEFLEY 1-31	P-DP	0.00	7.13	0.00	29.64	0.00	0.00	24.30	0.71	4.62	4.37	5.59
HOCK UNIT 2	P-DP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18	-0.18	-0.16	0.00
HOCK, C. JR 1	P-DP	0.00	7.10	0.00	31.77	0.00	0.00	22.11	0.31	9.35	7.36	9.70
Total		0.00	75.32	0.00	293.34	0.00	0.00	178.72	11.39	103.23	65.38	21.73
Proved Rsv Class												
Non-Producing Rsv Category												
ELDERS RIDGE	P-NP	0.00	658.75	0.00	3,740.45	0.00	0.00	2,501.62	310.26	928.57	423.86	36.73
Total		0.00	658.75	0.00	3,740.45	0.00	0.00	2,501.62	310.26	928.57	423.86	36.73
Proved Rsv Class	Total	0.00	734.07	0.00	4,033.79	0.00	0.00	2,680.34	321.65	1,031.81	489.24	36.73

**Gross
Ultimates,
Interests &
Prices**

GROSS ULTIMATE, REMAINING AND CUMULATIVE RESERVES
and EVALUATED INTERESTS

TABLE 5

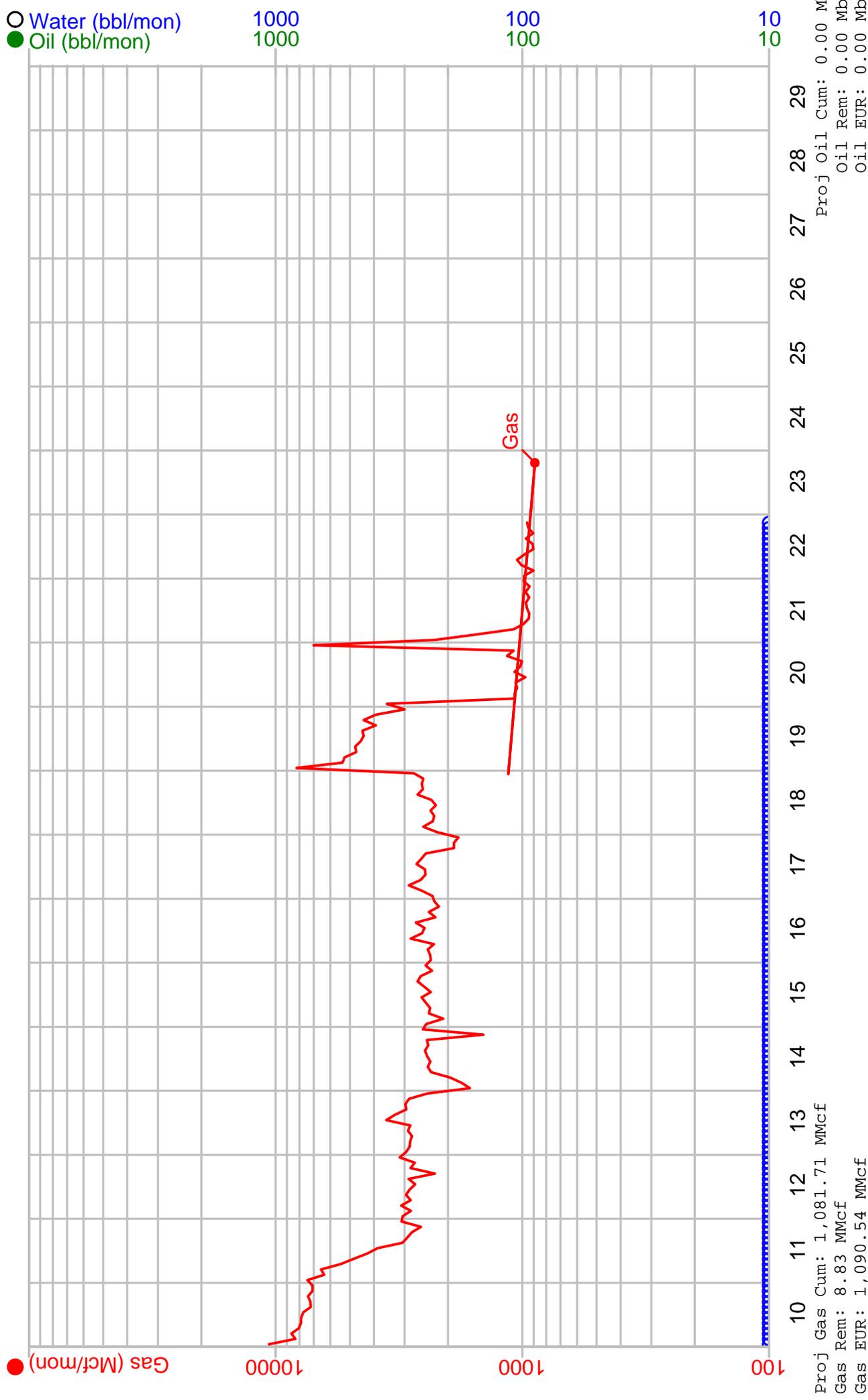
As of 12/31/2022

<u>Lease Name</u>	<u>Reserve Category</u>	<u>Ultimate Oil (MMbbls)</u>	<u>Ultimate Gas (MMcf)</u>	<u>Rem Oil (MMbbls)</u>	<u>Rem Gas (MMcf)</u>	<u>Cum Oil (MMbbls)</u>	<u>Cum Gas (MMcf)</u>	<u>Working Interest Decimal</u>	<u>Revenue Interest Decimal</u>
Proved Reserve Class									
Developed Producing Reserve Category									
BROWN 1	PDP	0.00	1,090.54	0.00	8.83	0.00	1,081.71	0.12500000	0.10104600
EMBER 100/04 - 4-15-22	PDP	0.00	520.21	0.00	92.72	0.00	427.50	0.50000000	0.39000000
EMBER 100/04 - 6-15-22	PDP	0.00	202.07	0.00	99.65	0.00	102.42	0.50000000	0.39000000
HEFLEY 1-31	PDP	0.00	731.61	0.00	70.56	0.00	661.05	0.12500000	0.10104580
HOCK UNIT 2	PDP	0.00	94.15	0.00	0.00	0.00	94.15	0.03500000	0.02848500
HOCK, C. JR 1	PDP	6.53	1,789.14	0.00	168.37	6.53	1,620.77	0.05000000	0.04218800
		6.53	4,427.73	0.00	440.13	6.53	3,987.60		
Proved Reserve Class									
Non-Producing Reserve Category									
ELDERS RIDGE	P-NP	0.00	1,781.62	0.00	878.33	0.00	903.28	1.00000000	0.75000000
		0.00	1,781.62	0.00	878.33	0.00	903.28		
Proved Reserve Class									
		6.53	6,209.34	0.00	1,318.46	6.53	4,890.88		

DECLINE CURVES

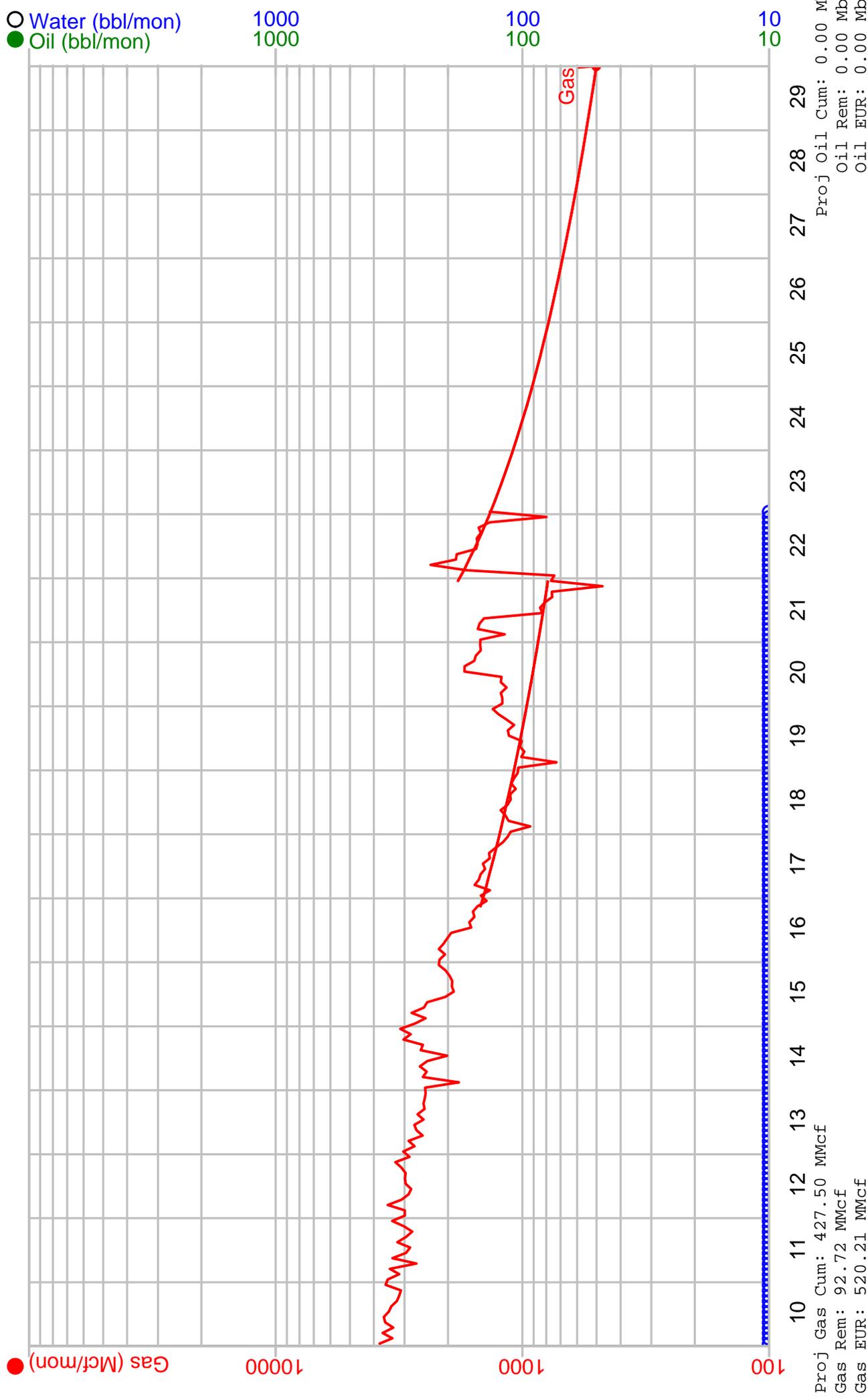
MKM Engineering

BROWN 1
County, State: LOGAN, AR
Oper: HANNA OIL AND GAS COMPANY



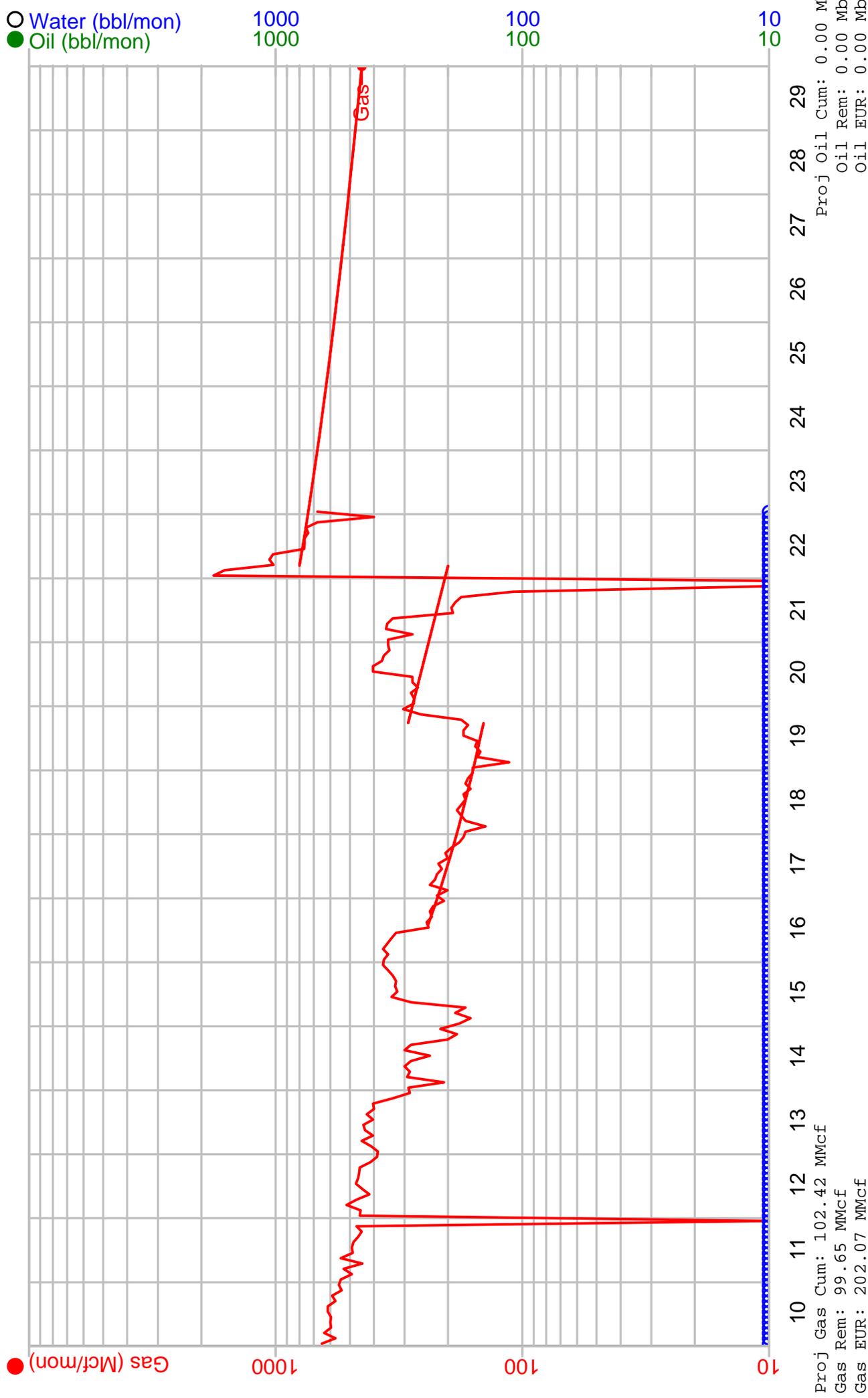
MKM Engineering

EMBER 100/04 4-15-22
Pool, Province: OKOTOKS, AB
Oper: EMBER RESOURCES



MKM Engineering

EMBER 100/04 6-15-22
Pool, Province: OKOTOKS, AB
Oper: EMBER RESOURCES

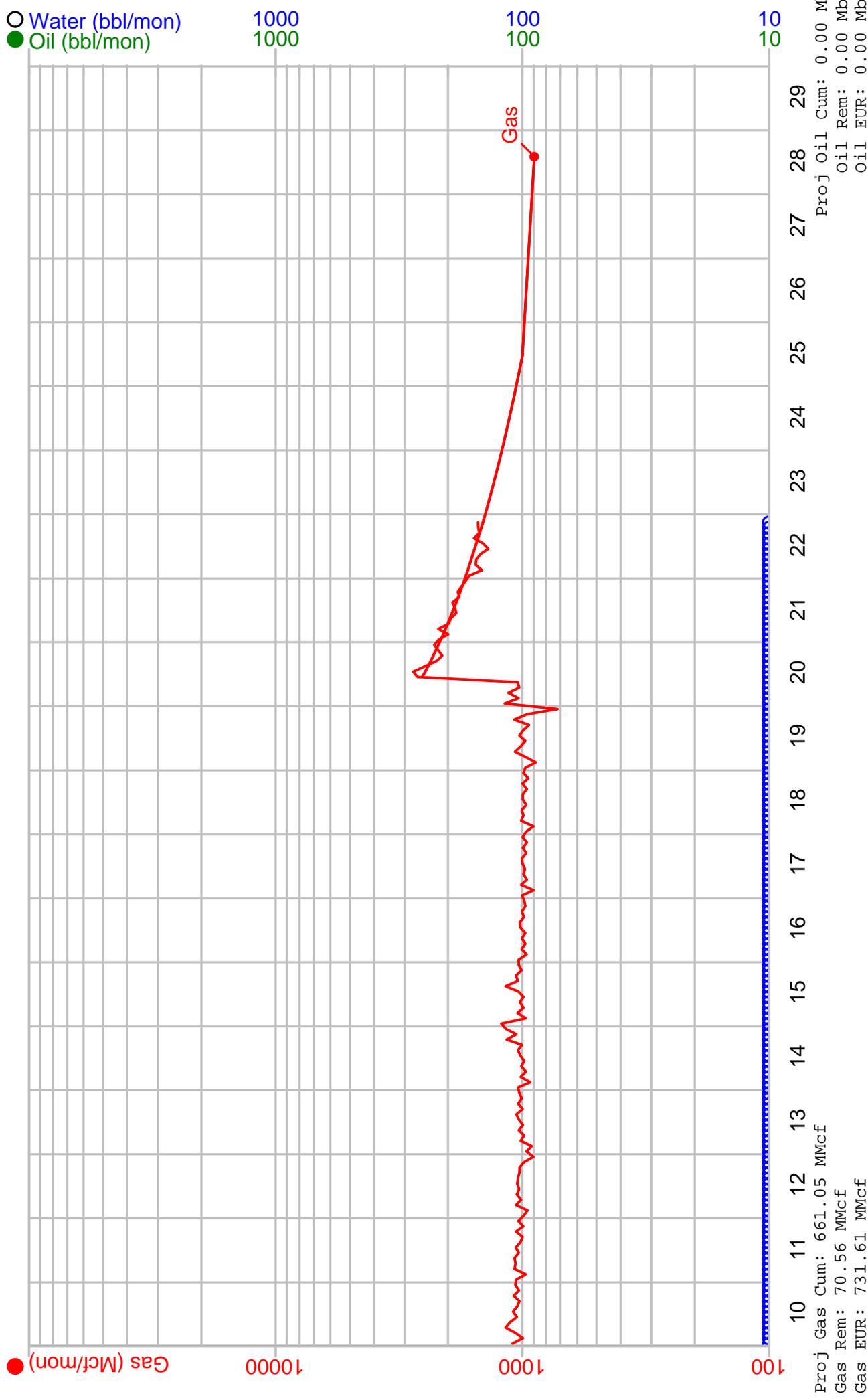


Proj Gas Cum: 102.42 MMcf
Gas Rem: 99.65 MMcf
Gas EUR: 202.07 MMcf

Proj Oil Cum: 0.00 Mbbl
Oil Rem: 0.00 Mbbl
Oil EUR: 0.00 Mbbl

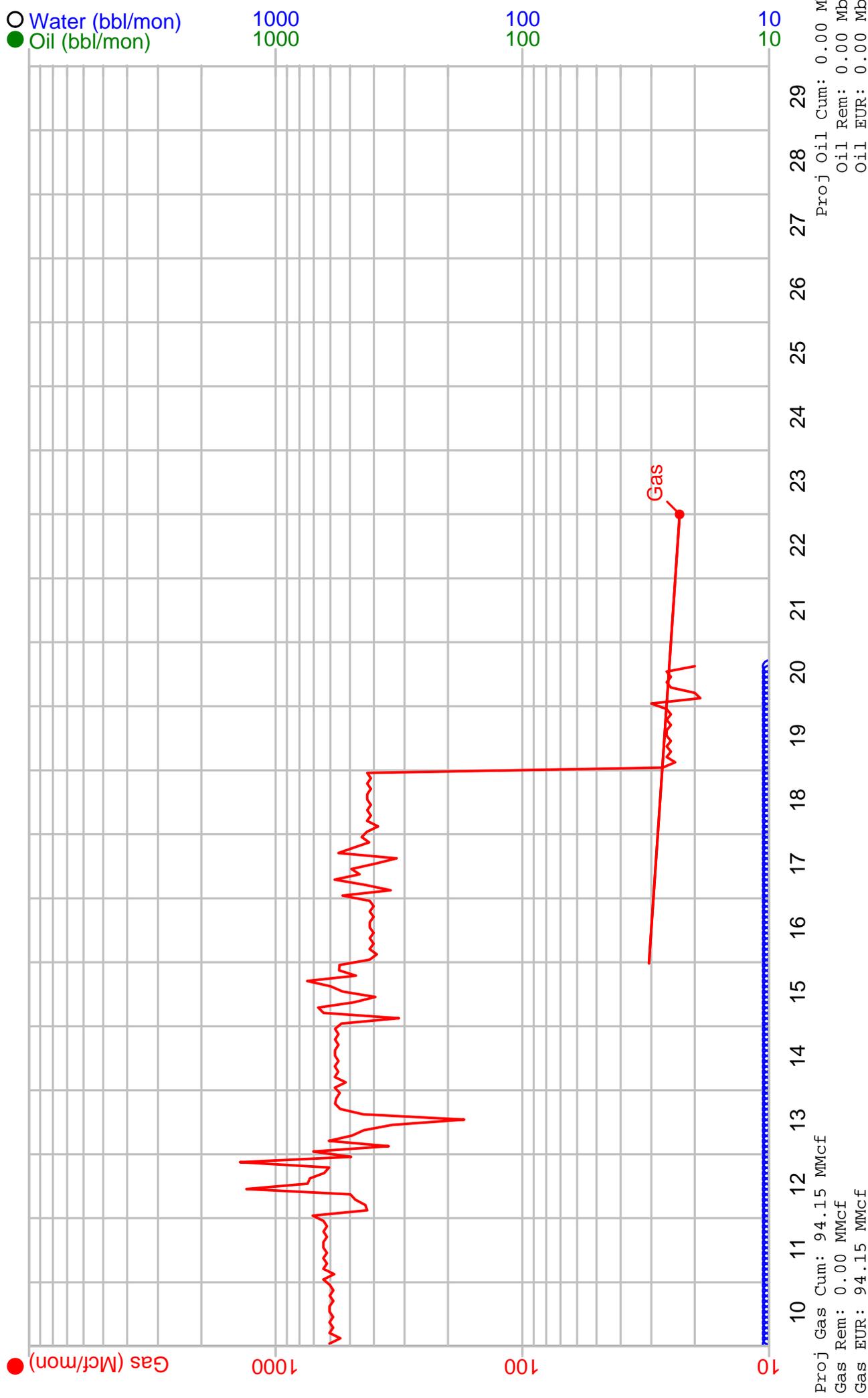
MKM Engineering

HEFLEY 1-31
County, State: LOGAN, AR
Oper: MERIT ENERGY



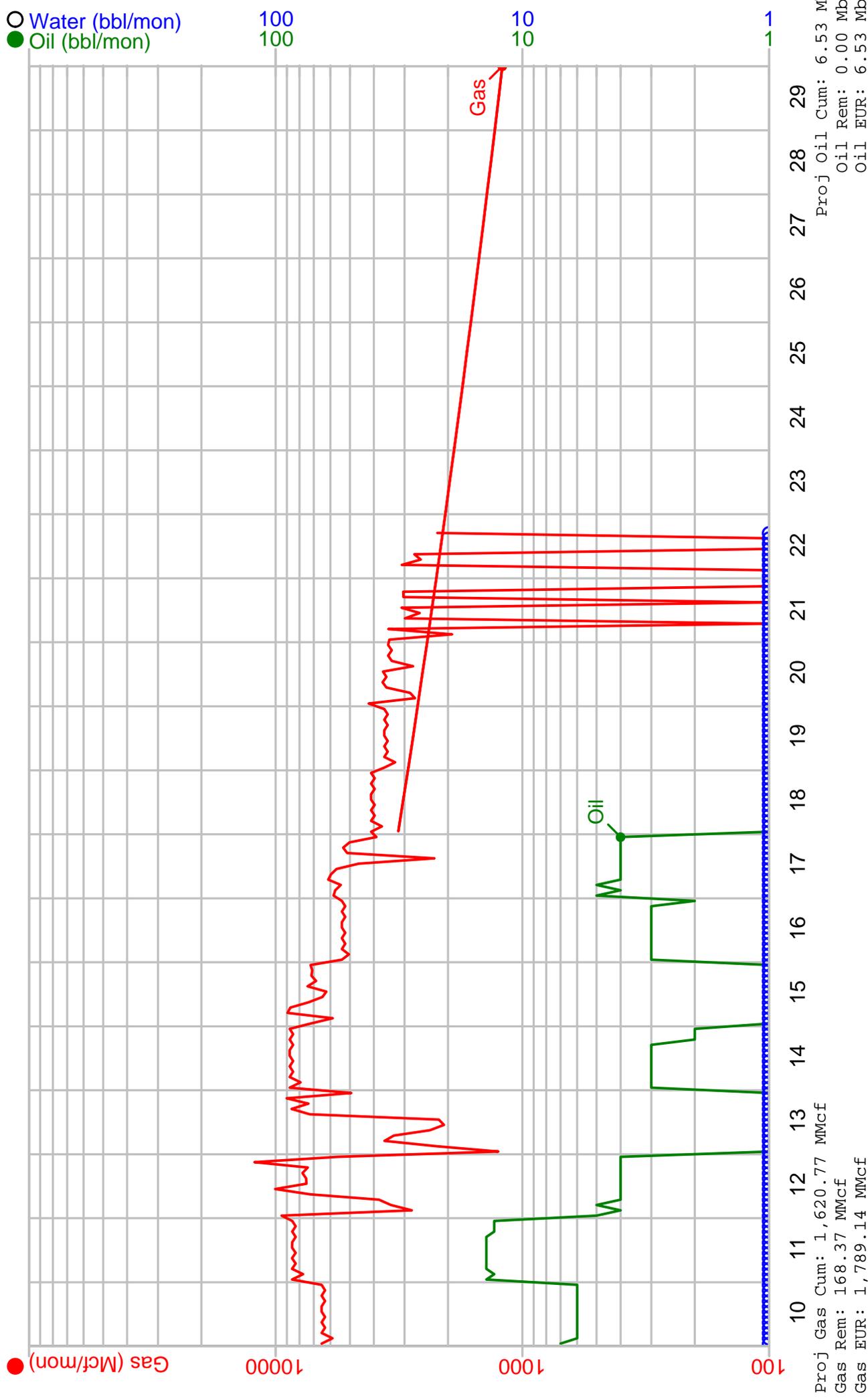
MKM Engineering

HOCK UNIT 2
County, State: MUSKINGUM, OH
Oper: DIVERSIFIED PRODUCTION LLP



MKM Engineering

HOCK, C. JR 1
 County, State: MUSKINGUM, OH
 Oper: DIVERSIFIED PRODUCTION LLP



MKM Engineering

ELDERS RIDGE
County, State: INDIANA, PA
Oper: TURMOIL ENERGY

