
EAST WEST PETROLEUM CORP.

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED
SEPTEMBER 30, 2018

(Unaudited - Expressed in Canadian Dollars)

EAST WEST PETROLEUM CORP.
CONDENSED CONSOLIDATED INTERIM STATEMENTS OF FINANCIAL POSITION
(Unaudited - Expressed in Canadian Dollars)

	Note	September 30, 2018 \$	March 31, 2018 \$
ASSETS			
Current assets			
Cash		3,837,497	4,030,573
GST receivable		7,254	4,078
Amounts receivable	4	547,973	337,319
Prepaid expenses		<u>21,588</u>	<u>58,785</u>
Total current assets		<u>4,414,312</u>	<u>4,430,755</u>
Non-current assets			
Investments	5	1,344,560	2,120,236
Exploration and evaluation assets	6	1,558,381	1,681,691
Property, plant and equipment	7	<u>635,104</u>	<u>680,000</u>
Total non-current assets		<u>3,538,045</u>	<u>4,481,927</u>
TOTAL ASSETS		<u>7,952,357</u>	<u>8,912,682</u>
LIABILITIES			
Current liabilities			
Accounts payable and accrued liabilities		592,921	312,301
Non-current liabilities			
Decommissioning liabilities	8	<u>1,262,718</u>	<u>1,364,784</u>
TOTAL LIABILITIES		<u>1,855,639</u>	<u>1,677,085</u>
SHAREHOLDERS' EQUITY			
Share capital	9	39,868,761	39,868,761
Share-based compensation reserve		5,251,003	5,251,003
Foreign currency translation reserve		(310,221)	(118,403)
Accumulated other comprehensive income		-	591,975
Deficit		<u>(38,712,825)</u>	<u>(38,357,739)</u>
TOTAL SHAREHOLDERS' EQUITY		<u>6,096,718</u>	<u>7,235,597</u>
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		<u>7,952,357</u>	<u>8,912,682</u>

Nature of Operations - see Note 1

Commitments - see Note 12

These condensed consolidated interim financial statements were approved for issue by the Board of Directors on November 28, 2018 and are signed on its behalf by:

/s/ David Sidoo
David Sidoo
Director

/s/ Nick DeMare
Nick DeMare
Director

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

EAST WEST PETROLEUM CORP.
CONDENSED CONSOLIDATED INTERIM STATEMENTS OF COMPREHENSIVE LOSS
(Unaudited - Expressed in Canadian Dollars)

Note	Three Months Ended September 30,		Six Months Ended September 30,	
	2018 \$	2017 \$	2018 \$	2017 \$
Revenue and costs				
	824,529	515,766	1,649,861	963,032
	(228,954)	(222,003)	(589,244)	(453,374)
	(80,291)	(43,871)	(144,850)	(92,155)
	<u>(27,716)</u>	<u>(23,411)</u>	<u>(67,547)</u>	<u>(43,892)</u>
	<u>487,568</u>	<u>226,481</u>	<u>848,220</u>	<u>373,611</u>
Expenses				
	176,364	170,207	492,718	329,909
	8,064	14,628	36,574	56,172
7	248,227	580,608	391,556	744,041
8	<u>5,607</u>	<u>3,919</u>	<u>11,445</u>	<u>7,998</u>
	<u>438,262</u>	<u>769,362</u>	<u>932,293</u>	<u>1,138,120</u>
	<u>49,306</u>	<u>(542,881)</u>	<u>(84,073)</u>	<u>(764,509)</u>
Income (loss) before other items				
Other items				
	17,768	8,773	33,335	23,974
	906	49,924	72,999	162,420
	(608,876)	26,668	(1,059,437)	(3,333)
	<u>51,247</u>	<u>(13,390)</u>	<u>90,115</u>	<u>(22,168)</u>
	<u>(538,955)</u>	<u>71,975</u>	<u>(862,988)</u>	<u>160,893</u>
	<u>(489,649)</u>	<u>(470,906)</u>	<u>(947,061)</u>	<u>(603,616)</u>
Net loss for the period				
Other comprehensive income (loss)				
	(123,157)	(159,259)	(191,818)	(252,214)
	-	693,031	-	21,646
	<u>(123,157)</u>	<u>533,772</u>	<u>(191,818)</u>	<u>(230,568)</u>
	<u>(612,806)</u>	<u>62,866</u>	<u>(1,138,879)</u>	<u>(834,184)</u>
Comprehensive (loss) income for the period				
	<u>\$(0.01)</u>	<u>\$(0.01)</u>	<u>\$(0.01)</u>	<u>\$(0.01)</u>
Basic and diluted (loss) per common share				
	<u>89,585,665</u>	<u>89,585,665</u>	<u>89,585,665</u>	<u>89,585,665</u>
Weighted average number of common shares outstanding				

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

EAST WEST PETROLEUM CORP.
CONDENSED CONSOLIDATED INTERIM STATEMENTS OF CHANGES IN EQUITY
(Unaudited - Expressed in Canadian Dollars)

Six Months Ended September 30, 2018

	Share Capital		Reserves			Deficit	Total Equity
	Number of Shares	Amount \$	Share-Based Compensation \$	Foreign Currency Translation \$	Investments Revaluation \$		
Balance at March 31, 2018	89,585,665	39,868,761	5,251,003	(118,403)	591,975	(38,357,739)	7,235,597
Currency translation adjustment	-	-	-	(191,818)	-	-	(191,818)
Impact of adoption of IFRS 9 on April 1, 2018	-	-	-	-	(591,975)	591,975	-
Net loss for the period	-	-	-	-	-	(947,061)	(947,061)
Balance at September 30, 2018	89,585,665	39,868,761	5,251,003	(310,221)	-	(38,712,825)	6,096,718

Six Months Ended September 30, 2017

	Share Capital		Reserves			Deficit	Total Equity
	Number of Shares	Amount \$	Share-Based Compensation \$	Foreign Currency Translation \$	Investment Revaluation \$		
Balance at March 31, 2017	89,585,665	39,868,761	5,211,003	(329,518)	47,193	(37,571,196)	7,226,243
Currency translation adjustment	-	-	-	(252,214)	-	-	(252,214)
Unrealized loss on available-for-sale investments	-	-	-	-	25,442	-	25,442
Reclassification on sale of investments	-	-	-	-	(3,796)	-	(3,796)
Net loss for the period	-	-	-	-	-	(603,616)	(603,616)
Balance at September 30, 2017	89,585,665	39,868,761	5,211,003	(581,732)	68,839	(38,174,812)	6,392,059

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

EAST WEST PETROLEUM CORP.
CONDENSED CONSOLIDATED INTERIM STATEMENTS OF CASH FLOWS
(Unaudited - Expressed in Canadian Dollars)

	Six Months Ended September 30,	
	2018 \$	2017 \$
Operating activities		
Net loss for the period	(947,061)	(603,616)
Adjustments for:		
Depletion and depreciation	391,556	744,041
Finance expense of decommissioning liabilities	11,445	7,998
General exploration	(477)	2,362
Realized (gain) loss on sale of investments	(90,115)	22,168
Unrealized loss on investments	1,059,437	3,333
Changes in non-cash working capital items:		
Amounts receivable	(251,170)	75,842
GST receivable	(3,176)	(45,157)
Prepaid expenses	34,983	46,442
Accounts payable and accrued liabilities	13,673	78,119
Net cash provided by operating activities	<u>219,095</u>	<u>331,532</u>
Investing activities		
Expenditures on exploration and evaluation assets	(30,027)	(1,423,420)
Expenditures on property, plant and equipment	(105,752)	(1,495,133)
Purchases of investments	(484,653)	(167,970)
Proceeds from sale of investments	291,007	296,112
Net cash used in investing activities	<u>(329,425)</u>	<u>(2,790,411)</u>
Effect of exchange rate changes on cash	<u>(82,746)</u>	<u>(232,470)</u>
Net change in cash	(193,076)	(2,691,349)
Cash at beginning of period	<u>4,030,573</u>	<u>5,912,735</u>
Cash at end of period	<u>3,837,497</u>	<u>3,221,386</u>

Supplemental cash flow information - See Note 13

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

1. Nature of Operations

East West Petroleum Corp. (the “Company”) was incorporated on October 23, 1987 under the provisions of the Company Act (British Columbia). The Company is listed and trades on the TSX Venture Exchange (“TSXV”) under the symbol “EW”. The Company’s principal office is located at Suite 1305 - 1090 West Georgia Street, Vancouver, British Columbia V7E 3V7 Canada.

The Company is in the process of exploring, developing and producing from its oil and gas properties. As at September 30, 2018 the Company has one producing oil and gas property in New Zealand. The success of the Company’s exploration and development of its oil and gas properties requires significant additional exploration and development activities to establish additional proved reserves and to commercialize its oil and gas exploration properties. The Company is also influenced by significant financial risks as well as commodity prices. In addition, the Company will use cash and operating cash flow to further explore and develop its properties towards planned principal operations. The Company monitors its cash and cash equivalents and adjusts its expenditure plans to conform to available funding. The Company plans to fund exploration and development activities through existing cash resources and sales of investments.

On July 16, 2018 the Company entered into a non-binding agreement to conduct an acquisition and a corporate restructuring, as described in Note 3.

2. Basis of Preparation

Statement of Compliance

These condensed consolidated interim financial statements have been prepared using accounting policies consistent with International Financial Reporting Standards (“IFRS”), and in accordance with International Accounting Standards (“IAS”) 34, *Interim Financial Reporting*, as issued by the International Accounting Standards Board (“IASB”). These condensed consolidated interim financial statements should be read in conjunction with the audited consolidated financial statements for the year ended March 31, 2018, which have been prepared in accordance with IFRS as issued by the IASB. The accounting policies followed in these condensed consolidated interim financial statements are consistent with those applied in the Company’s consolidated financial statements for the year ended March 31, 2018 other than the adoption of IFRS 9 - *Financial Instruments* (“IFRS 9”).

Changes in Accounting Policies - IFRS 9

The Company adopted all of the requirements of IFRS 9 as of April 1, 2018. IFRS 9 replaces IAS 39, *Financial Instruments: Recognition and Measurement* (“IAS 39”). IFRS 9 utilizes a revised model for recognition and measurement of financial instruments and a single, forward looking “expected loss” impairment model. Most of the requirements in IAS 39 for classification and measurement of financial liabilities were carried forward in IFRS 9, so the Company’s accounting policy with respect to financial liabilities is unchanged. As a result of the adoption of IFRS 9 management has changed its accounting policy for financial assets retrospectively for assets that continued to be recognized at the date of initial application.

	Original Under IAS 39		New Under IFRS 9	
	Classification	Carrying Amount \$	Classification	Carrying Amount \$
Cash	FVTPL ⁽¹⁾	4,030,573	FVTPL	4,030,573
Accounts receivable	Loans and receivables	337,319	Amortized costs	337,319
Investments	Available for sale	2,120,236	FVTPL	2,120,236
Accounts payable	Loans and receivables	592,921	Amortized costs	592,921

(1) Fair Value through Profit or Loss

As the standard permits on transition to IFRS 9, the Company has not restated prior periods with respect to the new amortized cost measurement for financial assets and impairment requirements.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

2. Basis of Preparation (continued)

On transition, the Company's investments previously classified as available-for-sale have been re-designated as FVTPL financial instruments. The Company has recorded an adjustment, to opening deficit and accumulated other comprehensive gain, on transition for cumulative gain on these instruments of \$591,975.

The adoption of IFRS 9 resulted in no further impact to the opening accumulated deficit or to the opening deficit on April 1, 2018.

Standards Issued or Amended but Not Yet Effective

A number of new standards, amendments to standards and interpretations applicable to the Company are not yet effective for the six months ended September 30, 2018 and have not been applied in preparing these condensed interim consolidated financial statements. These standards are as follows:

- (i) **IFRS 16 - Leases:** On January 13, 2016, the IASB issued the final version of IFRS 16 *Leases*. The new standard will replace IAS 17 *Leases* and is effective for annual periods beginning on or after January 1, 2019. IFRS 16 eliminates the classification of leases as either operating leases or finance leases for a lessee. Instead, all leases are treated in a similar way to finance leases applying IAS 17. IFRS 16 does not require a lessee to recognize assets and liabilities for short-term leases (i.e. leases of 12 months or less) and leases of low-value assets. The Company is assessing this standard including identifying and reviewing contracts that are impacted. The Company expects that the standard will increase assets and related liabilities and increase disclosure.
- (2) **IFRIC 23 - Uncertainty Over Income Tax Treatments:** clarifies how to apply the recognition and measurement requirements in IAS 12 when there is uncertainty over income tax treatments. It is effective for annual periods beginning on or after January 1, 2019 with early adoption permitted. The Company does not expect that the adoption of this standard will have a material effect on the Company's consolidated financial statements.

Basis of Presentation

These condensed consolidated interim financial statements have been prepared on a historical cost basis except for certain financial instruments which are measured at fair value. The condensed consolidated interim financial statements are presented in Canadian dollars unless otherwise stated.

Details of the Group

In addition to the Company, these consolidated financial statements include all subsidiaries. The Company's significant subsidiary, East West Petroleum (NZ) Limited, is engaged in the exploring and producing oil and gas operations. Subsidiaries are all corporations over which the Company is able, directly or indirectly, to control financial and operating policies, which is the authority usually connected with holding majority voting rights. Subsidiaries are fully consolidated from the date on which control is acquired by the Company. Inter-company transactions and balances are eliminated upon consolidation. They are de-consolidated from the date that control by the Company ceases.

3. Proposed Acquisition and Corporate Restructuring

On July 16, 2018 the Company entered into a non-binding letter of intent (the "Juva LOI") to acquire all of the issued and outstanding common shares in the capital of Juva Life Inc. ("Juva"), a cannabis company based in California. The transaction contemplates the completion of the restructuring of the Company's capital structure and a re-organization of the Company's assets through a plan of arrangement. Under the terms of the proposed transaction, the Company will acquire from the shareholders of Juva all of the common shares of Juva which are issued and outstanding as of the closing and the Company will apply to voluntarily delist from the TSXV and apply for a listing on the Canadian Securities Exchange ("CSE"). Trading in the shares of the Company has been halted and will remain halted until the close, and its filing statement accepted. In addition to other customary conditions the proposed transaction will be subject to the completion of a definitive purchase agreement, and all legal, business and technical due diligence to the satisfaction of both parties.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

3. Proposed Acquisition and Corporate Restructuring (continued)

The Company is proceeding with the required documentation and approval process to implement the transaction. The Company has incorporated a wholly-owned subsidiary and is in process of transferring all of the Company's oil and gas assets and its investment portfolio to the wholly owned subsidiary. On completion of the transaction the shareholders of the Company will own one common share of the subsidiary for each common share held in the Company and one share of the amalgamated company for each 10 common shares held in the Company.

4. Amounts Receivable

	September 30, 2018 \$	March 31, 2018 \$
Production receivable	477,692	301,982
Other	<u>70,281</u>	<u>35,337</u>
	<u>547,973</u>	<u>337,319</u>

5. Investments

<u>As at September 30, 2018</u>					
	Number	Cost \$	Unrealized Gain (Loss) \$	Carrying Value \$	
FVTPL investments:					
Common shares:					
(a) Advantage Lithium Corp. ("Advantage Lithium")	1,771,000	808,823	417,543	1,226,366	
(b) Seaway Energy Services Inc. ("Seaway")	512,400	459,336	(356,856)	102,480	
(c) American Helium Inc. ("American Helium")	28,000	20,867	(18,487)	2,380	
FVTPL investment:					
(a) Warrants: Advantage Lithium	333,350	<u>66,670</u>	<u>(53,336)</u>	<u>13,334</u>	
		<u>1,355,696</u>	<u>(11,136)</u>	<u>1,344,560</u>	
<u>As at March 31, 2018</u>					
	Number	Cost \$	Accumulated Comprehensive Gain (Loss) \$	Accumulated Gain \$	Carrying Value \$
Available-for-sale investments:					
Common shares:					
Advantage Lithium	1,533,000	888,592	751,718	-	1,640,310
Seaway	462,400	448,662	(78,742)	-	369,920
FVTPL investment:					
Warrants: Advantage Lithium	333,350	<u>66,670</u>	<u>-</u>	<u>43,336</u>	<u>110,006</u>
		<u>1,403,924</u>	<u>672,976</u>	<u>43,336</u>	<u>2,120,236</u>

- (a) During the six months ended September 30, 2018 the Company made open market purchases and sales of common shares of Advantage Lithium under which the Company purchased 542,000 (2017 - 339,000) common shares for \$441,934 (2017 - \$167,970) and sold 304,000 (2017 - 519,500) common shares for \$280,117 (2017 - \$296,112), resulting in a gain on sale of investments of \$90,403 (2017 - loss of \$22,168).

The carrying values of the Advantage Lithium common shares have been directly referenced to published price quotations in an active market. The carrying values of the Advantage Lithium warrants have been valued at fair value using the Black-Scholes option pricing model, with the following assumptions:

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

5. Investments (continued)

	<u>September 30, 2018</u>	<u>March 31, 2018</u>
Risk-free interest rate	1.74%	1.54%
Estimated volatility	69%	75%
Expected life	4 months	10 months
Expected dividend yield	0%	0%
Estimated forfeiture rate	0%	0%

- (b) During the six months ended September 30, 2018 the Company made open market purchases of common shares of Seaway under which the Company purchased 50,000 common shares for \$10,674.
- (c) During the six months ended September 30, 2018 the Company made open market purchases and sales of common shares of American Helium under which the Company purchased 43,000 common shares for \$32,045 and sold 15,000 common shares for \$10,890, resulting in a loss on sale of investments of \$288.
- (d) Certain directors and officers of the Company are also directors and/or officers of Advantage Lithium, Seaway and American Helium.

6. Exploration and Evaluation Assets

	PEP 54877 \$
Balance at March 31, 2017	-
Capital expenditures	1,532,179
Revision of estimate for decommissioning liabilities	122,977
Foreign exchange movement	<u>26,535</u>
Balance at March 31, 2018	1,681,691
Capital expenditures	30,027
Foreign exchange movement	<u>(153,337)</u>
Balance at September 30, 2018	<u>1,558,381</u>

- (a) On December 11, 2012 the Government of New Zealand awarded the Company and its partner, TAG Oil Ltd. ("TAG"), interests in three onshore exploration blocks located in the Taranaki Basin, New Zealand. Under the terms of the agreements, the Company participated in the drilling of exploration wells on Petroleum Exploration Permits ("PEP") 54876, 54877 and 54879, as follows:

- (i) *PEP 54876*

In April 2014 the Company completed drilling on PEP 54876, the results of which confirmed that there were no commercial deposits and an impairment charge was taken in fiscal 2014.

- (ii) *PEP 54877*

On January 7, 2014 commercial discovery was declared on PEP 54877 and the capitalized expenditures were transferred to property, plant and equipment. The Company has earned a 30% participation in PEP 54877.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

6. Exploration and Evaluation Assets (continued)

On September 17, 2017 New Zealand Petroleum and Minerals (“NZP&M”) approved the petroleum mining permit for the Company’s 30% working interest of PMP 60291, which has been carved out of PEP 54877 and part of the remaining acreage has been included in an application to extend the duration of PEP 54877. During fiscal 2018 the Company drilled an exploration well (the “Cheal D-1 Well”) under PEP 54877. Drilling and testing of the Cheal D-1 Well was completed and tests concluded that gas was present but not in sufficient quantities to produce as an economic discovery. The well has been suspended with a plan to potentially re-enter in the future.

(iii) *PEP 54879*

In fiscal 2014 and 2015 three wells were drilled on PEP 54879 and testing of the G1 well was conducted, with no decision made on the commerciality of PEP 54879. In March 2017 the Company and TAG notified the New Zealand Petroleum and Minerals of their intention to relinquish the permit. During fiscal 2017 the Company recorded an impairment of \$6,657,646 for costs incurred to March 31, 2017. Accordingly, all subsequent costs incurred on PEP 54879 are expensed as general exploration costs.

- (b) During fiscal 2010 the Company was informed by the government of Romania that it had been awarded four exploration blocks located in the Pannonian Basin, in western Romania. In May 2011 the Company signed petroleum concession agreements with the National Agency for Minerals and Hydrocarbons (“NAMR”) the government agency in Romania which regulates the oil and gas industry.

On May 20, 2011 the Company and Naftna Industrija Srbije j.s.c. Novi Sad (“NIS”), an arm’s length corporation, signed a memorandum of understanding to jointly explore the four exploration blocks in Romania. On October 27, 2011 the Company and NIS signed a farm-out agreement (the “Farm-out”). Under the terms of the Farm-out, NIS paid the Company a total of \$525,000 for the assignment of an 85% participation interest and operatorship of the Romania Work Programs to NIS. NIS has the obligation to fund the Romania Work Programs, including environmental work, 2D and 3D seismic acquisition and processing, and the drilling of 12 wells. The Company retains a 15% carried interest in each block through the obligatory two year Phase I work program and the optional one year Phase II work program. If a commercial discovery is made, the Company will be responsible for its 15% interest in development of the commercial discovery.

The four concessions have specific mandatory Phase 1 work programs (the “Romania Work Programs”), which are estimated at US \$62,335,000 for all four programs. Production from the concessions is also subject to royalties of between 3.5% to 13.5% based on quarterly gross production payable to the government.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

7. Property, Plant and Equipment	Petroleum and Natural Gas Properties (PMP 60291) \$
Cost:	
Balance at March 31, 2017	11,875,713
Capital expenditures	1,621,218
Revision of estimate for decommissioning costs	29,881
Foreign exchange movement	<u>(64,518)</u>
Balance at March 31, 2018	13,462,294
Capital expenditures	408,873
Foreign exchange movement	<u>(1,234,344)</u>
Balance at September 30, 2018	<u>12,636,823</u>
Accumulated Depletion and Depreciation and Impairment:	
Balance at March 31, 2017	(11,427,027)
Impairment	(947,261)
Depletion and depreciation	(472,790)
Foreign exchange movement	<u>64,784</u>
Balance at March 31, 2018	(12,782,294)
Depletion and depreciation	(391,556)
Foreign exchange movement	<u>1,172,131</u>
Balance at September 30, 2018	<u>(12,001,719)</u>
Carrying Value:	
Balance at March 31, 2018	<u>680,000</u>
Balance at September 30, 2018	<u>635,104</u>

An impairment test is performed on capitalized property, plant and equipment costs at a CGU level when indicators of impairment exist. Impairment is calculated as the difference in the CGU's carrying value and its recoverable amount.

During fiscal 2018 the Company recorded an impairment charge of \$472,790. The recoverable amount of the impaired assets was estimated based on the fair value less cost to sell methodology using estimated discounted cash flows based on proved reserves of the oil and gas properties and a pre-tax discount rate of 10%.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

8. Decommissioning Liabilities

	\$
Balance, March 31, 2017	1,268,216
Revision of estimate	96,151
Finance cost	21,002
Expenditures incurred	(303)
Foreign exchange movement	<u>(20,282)</u>
Balance, March 31, 2018	1,364,784
Finance cost	11,445
Foreign exchange movement	<u>(113,511)</u>
Balance, September 30, 2018	<u>1,262,718</u>

The total amount of estimated undiscounted cash flows required to settle the Company's estimated obligation is \$1,281,144 (March 31, 2018 - \$1,396,270) which has been discounted using a pre-tax risk-free rate of 1.94% (March 31, 2018 - 1.94%) and an inflation rate of 1.60% (March 31, 2018 - 1.60%). The present value of the decommissioning liabilities may be subject to change based on management's current estimates, changes in remediation technology or changes to the applicable laws and regulations. Such changes will be recorded in the accounts of the Company as they occur.

The total future asset decommissioning obligations were estimated based on the Company's net ownership interest in all wells and facilities, the estimated costs to abandon and reclaim the wells and facilities and the estimated timing of the costs to be incurred in future years. These liabilities will be settled at various dates which are currently expected to extend up to 2021. Settlement of the liabilities is expected to be funded from general corporate funds at the time of retirement.

9. Share Capital

(a) *Authorized Share Capital*

The Company's authorized share capital consisted of an unlimited number of common shares without par value. All issued common shares are fully paid.

(b) *Reconciliation of Changes in Share Capital*

No equity financings were conducted by the Company during the six months ended September 30, 2018 or fiscal 2018.

(c) *Share Option Plan*

The Company has established a fixed share option plan (the "Plan"), in which a total of 12,408,697 common shares have been reserved for issuance under the Plan. The minimum exercise price of the share options is set at the Company's closing share price on the day before the grant date, less allowable discounts in accordance with the policies of the TSXV. Options granted may be subject to vesting provisions as determined by the Board of Directors and have a maximum term of ten years from the date of grant.

No share options were granted during the six months ended September 30, 2018 and 2017.

A summary of the Company's share options for the year ended March 31, 2018 and the six months ended September 30, 2018 is as follows:

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

9. Share Capital (continued)

	Number of Options Outstanding	Weighted Average Exercise Price \$
Balance, March 31, 2017	8,188,000	0.13
Granted	500,000	0.135
Expired/cancelled	<u>(2,373,000)</u>	0.14
Balance, March 31, 2018	6,315,000	0.13
Expired/cancelled	<u>(500,000)</u>	0.14
Balance, September 30, 2018	<u>5,815,000</u>	0.13

The following table summarizes information about the share options outstanding and exercisable at September 30, 2018:

Number of Shares	Exercise Price \$	Expiry Date
2,700,000	0.14	November 14, 2019
50,000	0.09	November 26, 2020
1,265,000	0.10	November 21, 2021
500,000	0.13	December 30, 2021
800,000	0.125	January 19, 2022
<u>500,000</u>	0.135	October 3, 2022
<u>5,815,000</u>		

10. Related Party Disclosures

A number of key management personnel, or their related parties, hold positions in other entities that result in them having control or significant influence over the financial or operating policies of those entities. Certain of these entities transacted with the Company during the reporting period. Key management personnel include those persons having authority and responsibility for planning, directing and controlling the activities of the Company as a whole. The Company has determined that key management personnel consists of members of the Company's Board of Directors and all executive officers.

- (a) During the six months ended September 30, 2018 the Company incurred professional fees of \$54,900 (2017 - \$54,000) as compensation to its current and former key management personnel. As at September 30, 2018, \$24,000 (March 31, 2018 - \$24,200) remained unpaid to a former director and has been included in accounts payable and accrued liabilities.
- (b) During the six months ended September 30, 2018 the Company incurred a total of \$20,450 (2017 - \$27,500) to Chase Management Ltd. ("Chase"), a private corporation owned by the CFO of the Company, for accounting and administration services provided by Chase personnel, excluding the CFO. As at September 30, 2018, \$5,950 (March 31, 2018 - \$5,850) remained unpaid and has been included in accounts payable and accrued liabilities.
- (c) See also Note 5.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

11. Financial Instruments and Risk Management

The nature of the Company's operations expose the Company to credit risk, liquidity risk and market risk, and changes in commodity prices, foreign exchange rates and interest rates may have a material effect on cash flows, net income and comprehensive income.

This note provides information about the Company's exposure to each of the above risks as well as the Company's objectives, policies and processes for measuring and managing these risks.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and to monitor market conditions and the Company's activities. The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework and policies.

Credit Risk

Credit risk is the risk of financial loss to the Company if counterparties do not fulfill their contractual obligations. The most significant exposure to this risk is relative to the sale of oil production. All of the Company's production is sold directly to an oil super major. The Company is paid for its oil sales within 30 days of shipment. The Company has assessed the risk of non-collection from the buyer as low due to the buyer's financial condition.

Cash is held with a Canadian chartered bank and is monitored to ensure a stable return.

The carrying amount of cash and amounts receivable represents the maximum credit exposure. The Company does not have an allowance for doubtful accounts on its amounts receivable as at September 30, 2018 and March 31, 2018 and did not provide for any doubtful accounts.

Commodity Price Risk

Commodity price risk is the risk that future cash flows will fluctuate as a result of changes in commodity prices, affecting results of operations and cash generated from operating activities. Such prices may also affect the value of exploration and development properties and the level of spending for future activities. Prices received by the Company for its production are largely beyond the Company's control as petroleum prices are impacted by world economic events that dictate the levels of supply and demand. All of the Company's oil production is sold at spot rates exposing the Company to the risk of price movements. The Company has an agreement to sell its gas production from the Cheal E field at a base price of NZD \$4.65 per gigajoule, subject to an adjustment formula based on the market price, with a minimum price of NZD \$4.00 per gigajoule. The gas agreement is set to end December 31, 2019.

Liquidity Risk

Liquidity risk is the risk that the Company will not have the resources to meet its obligations as they fall due. The Company manages this risk by closely monitoring cash forecasts and managing resources to ensure that it will have sufficient liquidity to meet its obligations. All of the Company's financial liabilities are classified as current and are anticipated to mature within the next fiscal period. The following table is based on the contractual maturity dates of financial assets and the earliest date on which the Company can be required to settle financial liabilities.

	Contractual Maturity Analysis at September 30, 2018				Total \$
	Less than 3 Months \$	3 - 12 Months \$	1 - 5 Years \$	Over 5 Years \$	
Cash	3,837,497	-	-	-	3,837,497
Amounts receivable	547,973	-	-	-	547,973
Investments	-	-	1,344,560	-	1,344,560
Accounts payable and accrued liabilities	(592,921)	-	-	-	(592,921)

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

11. Financial Instruments and Risk Management (continued)

Market Risk

Market risk is the risk that changes in foreign exchange rates, commodity prices and interest rates will affect the Company's cash flows, net income and comprehensive income. The objective of market risk management is to manage and control market risk exposures within acceptable limits, while maximizing returns.

Foreign Currency Exchange Rate Risk

Foreign currency exchange rate risk is the risk that future cash flows, net income and comprehensive income will fluctuate as a result of changes in foreign exchange rates. All of the Company's petroleum sales are denominated in United States dollars and gas sales, operational and capital activities related to the Company's properties are transacted primarily in New Zealand dollars and/or United States dollars with some costs also being incurred in Canadian dollars.

The Company currently does not have significant exposure to other currencies and this is not expected to change in the foreseeable future as the work commitments in New Zealand are expected to be carried out in New Zealand and to a lesser extent, in United States dollars.

Interest Rate Risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company is exposed to interest rate fluctuations on its cash which bears a floating rate of interest. The risk is not considered significant.

The Company did not have any interest rate swaps or financial contracts in place during the period ended September 30, 2018 and March 31, 2018 and any variations in interest rates would not have materially affected net income.

Fair Value of Financial Instruments

Financial instruments are classified into one of the following four categories: FVTPL; amortized cost; fair value through other comprehensive income ("FVOCI"); and other financial liabilities. The carrying values of the Company's financial instruments are classified into the following categories:

Financial Instrument	Category	September 30, 2018 \$	March 31, 2018 \$
Cash	FVTPL	3,837,497	4,030,573
Amounts receivable	Amortized cost	547,973	337,319
Investments- common shares	FVTPL	1,331,226	2,010,230
Investments - warrants	FVTPL	13,334	110,006
Accounts payable and accrued liabilities	Amortized cost	(592,921)	(312,301)

The Company's financial instruments recorded at fair value require disclosure about how the fair value was determined based on significant levels of inputs described in the following hierarchy:

Level 1 - Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and value to provide pricing information on an ongoing basis.

Level 2 - Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the market place.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

11. Financial Instruments and Risk Management (continued)

Level 3 - Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

The recorded amounts for amounts receivable and accounts payable and accrued liabilities approximate their fair value due to their short-term nature. The recorded amounts for cash and investments approximate their fair value. The fair value of cash and investment in common shares under the fair value hierarchy is measured using Level 1 and Level 2 inputs. The fair value of the investment in warrants is measured using Level 2 inputs.

The following is an analysis of the Company's financial assets measured at fair value as at September 30, 2018 and March 31, 2018:

	September 30, 2018		
	Level 1	Level 2	Level 3
	\$	\$	\$
Cash	3,837,497	-	-
Investments - common shares	1,331,226	-	-
Investments - warrants	-	13,334	-
	<u>5,168,723</u>	<u>13,334</u>	<u>-</u>
	March 31, 2018		
	Level 1	Level 2	Level 3
	\$	\$	\$
Cash	4,030,573	-	-
Investments - common shares	1,640,310	369,920	-
Investments - warrants	-	110,006	-
	<u>5,670,883</u>	<u>479,926</u>	<u>-</u>

Capital Management

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support the acquisition and exploration of petroleum and natural gas properties. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain development of the business. The Company defines capital that it manages as share capital. The Company will continue to assess new properties and seek to acquire an interest in additional properties if it feels there is sufficient geologic or economic potential and if it has adequate financial resources to do so. Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

The Company's share capital is not subject to any external restrictions. The Company has not paid or declared any dividends since the date of incorporation, nor are any currently contemplated. There have been no changes to the Company's approach to capital management during the period.

12. Commitments

The Company's share of expected exploration and development permit obligations and/or commitments as at September 30, 2018 are approximately \$94,000 to be incurred in fiscal 2019 and \$1,222,000 over the next five years. The Company may choose to alter the program, request extensions, reject development costs, relinquish certain permits or farm-out its interest in permits where practical.

EAST WEST PETROLEUM CORP.
NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED SEPTEMBER 30, 2018
(Unaudited - Expressed in Canadian Dollars)

13. Supplemental Cash Flow Information

During the six months ended September 30, 2018 and 2017 non-cash activities were conducted by the Company as follows:

	2018 \$	2017 \$
Investing activities		
Property, plant and equipment	(303,122)	(15,259)
Revision of estimate of decommissioning liabilities	<u>-</u>	<u>(343,852)</u>
	<u>(303,122)</u>	<u>(359,111)</u>
Operating activities		
Accounts payable and accrued liabilities	303,122	15,259
Provision for decommissioning liabilities	<u>-</u>	<u>343,852</u>
	<u>303,122</u>	<u>359,111</u>

14. Segmented Information

During the six months ended September 30, 2018 and fiscal 2018 the Company operated in one business segment, being the acquisition, exploration and production of oil and gas properties in New Zealand. The Company's total assets and operations are segmented geographically as follows:

	<u>As at September 30, 2018</u>		
	Canada \$	New Zealand \$	Total
Current assets	3,467,504	946,808	4,414,312
Investments	1,344,560	-	1,344,560
Exploration and evaluation assets	-	1,558,381	1,558,381
Property, plant and equipment	<u>-</u>	<u>635,104</u>	<u>635,104</u>
	<u>4,812,064</u>	<u>3,140,293</u>	<u>7,952,357</u>
Petroleum and natural gas sales	<u>-</u>	<u>1,649,861</u>	<u>1,649,861</u>
	<u>As at March 31, 2018</u>		
	Canada \$	New Zealand \$	Total \$
Current assets	3,743,652	687,103	4,430,755
Investments	2,120,236	-	2,120,236
Exploration and evaluation assets	-	1,681,691	1,681,691
Property, plant and equipment	<u>-</u>	<u>680,000</u>	<u>680,000</u>
	<u>5,863,888</u>	<u>3,048,794</u>	<u>8,912,682</u>
Petroleum and natural gas sales	<u>-</u>	<u>1,923,942</u>	<u>1,923,942</u>