



CONDENSED CONSOLIDATED INTERIM
FINANCIAL STATEMENTS
FOR THE NINE MONTHS ENDED
SEPTEMBER 30, 2019

Dated November 29, 2019



PULSE OIL CORP.
Condensed Consolidated Interim Financial Statements
September 30, 2019
(Expressed in Canadian Dollars)

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Pulse Oil Corp.

Condensed Consolidated Interim Statements of Financial Position

Unaudited, As at
Expressed in Canadian Dollars

	September 30, 2019 \$	December 31, 2018 \$
Assets		
Current assets		
Cash and cash equivalents	865,543	10,286,827
Accounts receivable (Note 12)	284,248	231,423
Inventory	14,799	-
Prepaid expenses and advances (Note 10)	149,846	177,330
	1,314,436	10,695,580
Equipment (Note 5)	1,184,688	114,880
Exploration and evaluation assets (Note 6)	112,587	110,693
Oil and gas properties (Notes 4)	19,690,620	12,748,735
	20,987,895	12,974,308
	22,302,331	23,669,888
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities (Note 10)	748,231	2,621,838
Deferred premium on flow-through shares	-	668,256
Current portion of property acquisition liability (Note 8)	495,440	370,960
	1,243,671	3,661,054
Long-term liabilities		
Property acquisition liability (Note 8)	724,806	1,079,128
Reclamation provision (Note 7)	1,749,988	1,750,169
	2,474,794	2,829,297
Shareholders' equity		
Share capital (Note 9)	18,521,245	17,272,994
Reserves	2,081,169	2,081,169
Deficit	(2,018,548)	(2,174,626)
	18,583,866	17,179,537
	22,302,331	23,669,888

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Nature of operations - Note 1

These condensed interim consolidated financial statements were approved for issue by the Board of Directors on November 29, 2019 and are signed on its behalf by:

Approved by the Board “Garth Johnson”, Director “Drew Cadenhead”, Director

Pulse Oil Corp.

Condensed Consolidated Interim Statements of Income (Loss) and Comprehensive Income (Loss)

Unaudited, For the periods ended
Expressed in Canadian Dollars

	Three Months Ended September 30, 2019 \$	Three Months Ended September 30, 2018 \$	Nine Months Ended September 30, 2019 \$	Nine Months Ended September 30, 2018 \$
Revenue				
Oil and gas sales (Note 15)	688,079	924,618	1,695,907	2,199,944
Other income	9,969	1,084	73,983	1,949
Royalties	(84,745)	(63,202)	(116,552)	(142,985)
	613,303	862,500	1,653,338	2,058,908
Expenses				
Accounting and legal	32,011	34,656	82,527	77,910
Accretion expense	6,301	-	20,159	-
Bank charges	345	848	1,047	1,627
Consulting fees	49,624	27,224	76,215	56,256
Corporate relations and development	4,190	70,572	11,953	107,112
Depletion (Note 4)	147,963	78,373	370,623	202,822
Director and management fees (Note 10)	26,000	16,000	80,999	50,000
Insurance	8,871	-	22,701	-
Office	13,802	20,982	51,892	58,441
Operating expenses on oil and gas properties (Note 10)	226,979	199,050	598,278	493,898
Regulatory and filing fees	2,599	795	35,190	21,821
Salaries and related benefits (Note 10)	109,979	75,279	362,384	243,586
Shareholder communications	13,956	9,750	52,479	35,440
Transportation costs on oil and gas properties	218,613	88,028	355,001	221,427
Travel	2,892	16,724	43,479	43,490
	864,125	638,281	2,164,927	1,613,830
Income (loss) before other items	(250,822)	224,219	(511,589)	445,078
Other items				
Recovery of deferred premium on flow- through shares	-	-	668,257	-
Gain on disposal of assets	-	-	-	960
Foreign exchange loss	(1,454)	(1,613)	(590)	(2,615)
	(1,454)	(1,613)	667,667	(1,655)
Net income (loss) and net comprehensive Income (loss) for the period	(252,276)	222,606	156,078	443,423
Basic and diluted earnings (loss) per share (Note 11)	(0.00)	0.00	0.00	0.00
Weighted average number of common shares outstanding	151,592,357	88,884,421	147,210,481	88,640,148

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Pulse Oil Corp.

Condensed Consolidated Interim Statements of Changes in Equity

Unaudited

Expressed in Canadian Dollars

	Share capital Shares	Share capital Amount \$	Reserves \$	Deficit \$	Total equity \$
Balance at January 1, 2018	88,404,385	9,602,822	37,590	(2,220,798)	7,419,614
Warrants exercised and common shares issued	690,000	86,500	-	-	86,500
Options exercised	-	37,590	(37,590)	-	-
Share issue costs - recovery	-	5,444	-	-	5,444
Net income and net comprehensive income for the period	-	-	-	443,423	443,423
Balance at September 30, 2018	89,094,385	9,732,356	-	(1,777,375)	7,954,981
Balance at January 1, 2019	144,209,349	17,272,994	2,081,169	(2,174,626)	17,179,537
Warrants exercised	7,383,008	1,255,111	-	-	1,255,111
Share issue costs	-	(6,860)	-	-	(6,860)
Net income and net comprehensive income for the period	-	-	-	156,078	156,078
Balance at September 30, 2019	151,592,357	18,521,245	2,081,169	(2,018,548)	18,583,866

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Pulse Oil Corp.

Condensed Consolidated Interim Statements of Cash Flows

Unaudited, For the periods ended
Expressed in Canadian Dollars

	Nine Months Ended September 30, 2019 \$	Nine Months Ended September 30, 2018 \$
Cash flows from (used in) operating activities		
Net income and comprehensive income for the period	156,078	443,423
Items not affecting cash		
Accretion expense	20,159	-
Depletion	370,623	202,822
Recovery of deferred premium on flow-through liability	(668,256)	-
Changes in non-cash working capital		
Accounts receivable	(52,826)	(287,061)
Prepaid expenses and advances	27,484	10,600
Accounts payable and accrued liabilities	(1,873,607)	130,905
Inventory	(14,799)	11,264
	(2,035,144)	490,753
Cash flows from financing activities		
Issuance of share capital	1,255,111	86,500
Share issue (costs) recovery	(6,860)	5,444
Property acquisition liability	(250,000)	(65,416)
	998,251	26,528
Cash flows used in investing activities		
Oil and gas properties expenditures	(7,312,508)	(106,673)
Exploration and evaluation assets expenditures	(1,894)	-
Reclamation provision expenditures	(181)	-
Equipment purchases	(1,069,808)	(1,018,092)
	(8,384,391)	(1,124,765)
Decrease in cash and cash equivalent during the period	(9,421,284)	(607,484)
Cash and cash equivalents, beginning of period	10,286,827	859,656
Cash and cash equivalents, end of period	865,543	252,172

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Supplemental cash flow information (Note 14)

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
Expressed in Canadian Dollars

1. NATURE OF OPERATIONS

Pulse Oil Corp. (the “Company”, “Pulse”) is a company incorporated on September 17, 2012 under the *Business Corporation Act* of Alberta, Canada. On February 24, 2017, Pulse received approval from the TSX-V to close its Qualifying Transaction as detailed in the Company’s Filing Statement dated February 15, 2017 that is filed on SEDAR. As a result, the Company is no longer considered to be a Capital Pool Company and on March 7, 2017, the Company’s shares resumed trading on the TSX-V as a Tier 2 Oil and Gas Company under the symbol “PUL”.

On September 8, 2017, Pulse’s subsidiary changed its name from Hydrate Resources Corp. (“HRC”) to Pulse Oil Operating Corp. (“Pulse OpCo”).

The Company’s primary business is to be an active oil and gas producer and explorer in the oil and gas business with a focus in Canada. In order to fund its potential future operations and commitments, the Company is dependent on its ability to generate cash flow from its oil and gas operations and to secure additional financing through debt, equity issuances or other available means. The Company earned net income of \$156,078 for the nine months ended September 30, 2019 (September 30, 2018 – \$443,423). As at September 30, 2019, the Company had a cumulative deficit of \$2,018,548 (September 30, 2018 - \$1,777,375). These condensed consolidated interim financial statements are prepared in accordance with International Financial Reporting Standards (“IFRS”) appropriate for a going concern. The going concern basis of accounting assumes the Company will continue to realize the value of its assets and discharge its liabilities and other obligations in the ordinary course of business. Should the Company be required to realize the value of its assets in other than the ordinary course of business, the net realizable value of its assets may be materially less than the amounts shown in the condensed consolidated interim financial statements. These condensed consolidated interim financial statements do not include any adjustments to the amounts and classifications of assets and liabilities that may be necessary should the Company be unable to repay its liabilities and meet its other obligations in the ordinary course of business or continue operations.

2. BASIS OF PRESENTATION

Basis of compliance

These condensed consolidated interim financial statements have been prepared in accordance with IFRS, as adopted by the Chartered Professional Accountants of Canada.

Basis for consolidation

These condensed consolidated interim financial statements have been prepared on the historical cost basis.

These condensed consolidated interim financial statements include the financial statements of the Company and its wholly-owned subsidiaries, Pulse OpCo, a company incorporated in British Columbia, Canada and HRC (NZ) Limited, a company incorporated in New Zealand.

Certain of the Company’s activities are conducted through participating, non-controlling interest arrangements, and the condensed consolidated interim financial statements reflect the Company’s proportionate share of the assets, liabilities, revenue and expenses, on a line-by-line basis.

Functional and presentation currency

The parent’s and its subsidiaries’ functional currency, being the currency of the primary economic environment in which the subsidiaries operate, is the Canadian dollar. These condensed consolidated interim financial statements are presented in Canadian dollars.

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
Expressed in Canadian Dollars

2. BASIS OF PRESENTATION - Continued

Critical judgments and sources of estimation uncertainty

The preparation of these condensed consolidated interim financial statements requires management to make certain estimates, judgments and assumptions that affect the reported amounts of assets and liabilities at the date of the condensed consolidated interim financial statements and reported amounts of expenses during the reporting period. Actual outcomes could differ from these estimates. These condensed consolidated interim financial statements include estimates, which, by their nature, are uncertain. The impacts of such estimates are pervasive throughout these condensed consolidated interim financial statements. Revisions to accounting estimates are recognized in the period in which the estimate is revised and future periods if the revision affects future periods. Estimates are based on historical experience, current and future economic conditions and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Critical judgments

The following are critical judgments that management has made in the process of applying accounting policies and that have the most significant effect on the amounts recognized in these condensed consolidated interim financial statements:

(i) *Joint arrangements*

The Company may be a party to an arrangement in which it does not have control. Judgment is required in determining whether joint control over such arrangements exists and if so, which parties have joint control and whether each arrangement is a joint venture or joint operation.

In assessing whether the Company has joint control, management analyzes the activities of each arrangement and determines which activities most significantly affect the returns of the arrangement. These activities are determined to be the relevant activities of the arrangement. If unanimous consent is required over the decisions about the relevant activities, the parties whose consent is required would have joint control over the arrangement. The judgments around which activities are considered the relevant activities of the arrangement are subject to analysis by each of the parties to the arrangement and may be interpreted differently. When performing this assessment, the Company considers decisions about activities such as managing the asset during its life, acquisition, expansion and dispositions of assets, financing, operating and capital decisions.

Management may also consider activities including the approval of budgets, appointment of key management personnel, representation on the board of directors and other factors. If management concludes that the Company has joint control over the arrangement, an assessment of whether the arrangement is a joint venture or joint operation is required. This assessment is based on whether the Company has rights to the assets and obligations for the liabilities relating to the arrangement, or whether it has rights to the net assets of the arrangement. In making this determination, management reviews the legal form of the arrangement, the terms of the contractual arrangement, and other facts and circumstances. In a situation where the legal form and the terms of the contractual arrangement do not give the Company rights to the assets and obligations for the liabilities, an assessment of other facts and circumstances is required, including whether the activities of the arrangement are primarily designed for the provision of output to the parties and whether the parties are substantially the only source of cash flows contributing to the arrangement. In such circumstances management may consider the application of other facts and circumstances to conclude that a joint arrangement is a joint operation is appropriate. This conclusion requires judgment and is specific to each arrangement.

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
Expressed in Canadian Dollars

2. BASIS OF PRESENTATION - Continued

Critical judgments and sources of estimation uncertainty - continued

- (ii) *Going concern*
The assessment of the Company's ability to continue as a going concern involves management judgment about the Company's resources and future prospects.
- (iii) *Completeness of contingent liabilities*
By their nature, contingencies will only be resolved when one or more future events occur or fail to occur. The assessment of contingencies inherently involves the exercise of significant judgment and estimates of the outcome of future events.
- (iv) *Oil and gas reserves*
The process of estimating reserves is complex. It requires significant estimates based on available geological, geophysical, engineering and economic data. To estimate the economically recoverable crude oil reserves and related future net cash flows, management incorporates many factors and assumptions including the expected reservoir characteristics, future commodity prices and costs and assumed effects of regulation by governmental agencies. Reserves are used to calculate the depletion of the capitalized petroleum properties and for impairment purposes.
- (v) *Oil and gas properties*
The Company evaluates exploration and evaluation assets and oil and gas properties for impairment if indicators exist. Cash flow estimates for impairment assessments require assumptions and estimates about the following primary elements—future prices, future operating and development costs, remaining recoverable reserves and discount rates. In assessing the carrying values of unproved properties, management makes assumptions about future plans for those properties, the remaining terms of the leases and any other factors that may be indicators of potential impairment.
- (vi) *Cash generating unit ("CGU")*
The Company's assets are aggregated into CGUs, based on the unit's ability to generate independent cash inflows. The determination of the Company's CGUs is based on management's judgments in regard to shared infrastructure, geographical proximity, resource type and materiality. Based on management's assessment, the Company's Bigoray and Queenstown properties each form separate CGUs.
- (vii) *Fair value of assets acquired in a business combination*
The determination of fair value of assets acquired requires management to make assumptions and estimates about future events. The assumptions and estimates with respect to determining the fair value of the assets acquired require judgment and include estimates of future cash flows.

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
Expressed in Canadian Dollars

2. BASIS OF PRESENTATION - Continued

Critical judgments and sources of estimation uncertainty - continued

Estimates

The following are key assumptions concerning the future and other key sources of estimation uncertainty that have a significant risk of resulting in a material adjustment to the carrying amount of assets and liabilities:

(i) Income taxes

Provisions for income taxes are made using the best estimate of the amount expected to be paid based on a qualitative assessment of all relevant factors. The Company reviews the adequacy of these provisions at the end of the reporting period. However, it is possible that at some future date an additional liability could result from audits by taxing authorities. Where the final outcome of these tax-related matters is different from the amounts that were originally recorded, such differences will affect the tax provisions in the period in which such determination is made.

(ii) Depletion and depreciation

Estimates of depletion and depreciation using the unit of production method by reference to the ratio of production in the period to the related proven and probable reserves, adding estimated future development costs ("FDC") necessary to bring those reserves into production into the depletable base. The estimates underlying the FDC values are reviewed by independent reserve evaluators on an annual basis.

Proved and probable reserves are estimated using independent reserve evaluator reports in accordance with Canadian Securities Regulation National Instrument 51-101, and represent the estimated quantities of oil, natural gas and natural gas liquids which geological, geophysical and engineering data demonstrate with a specified degree of certainty to be recoverable in future years from known reservoirs and which are considered commercially producible.

In determining reserves for use in the depletion and impairment calculations, a barrel of oil equivalent ("boe") conversion ratio of six thousand cubic feet of natural gas ("mcf") to one barrel of oil ("bbl") is used as an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. All boe conversions in the reserve reports are derived by converting natural gas to oil in the ratio of six mcf of gas to one bbl.

For other equipment assets, depreciation is recognized in earnings on a 20% declining balance basis over the remaining useful life and is reviewed annually.

For exploration and evaluation assets, all costs directly associated with exploration are initially capitalized. Exploration and evaluation costs are those expenditures for an area where technical feasibility and commercial viability has not yet been determined. These costs include costs to acquire acreage and exploration rights, geological and geophysical costs, asset retirement costs, exploration and evaluation drilling, sampling and appraisals. Costs incurred prior to acquiring the legal rights to explore an area are charged directly to net earnings as exploration expense.

(iii) Valuation of the reclamation provision

The calculation of the reclamation provision includes estimates of the future costs to settle the liability, the timing of cash flows to settle the liability, the credit-adjusted risk-free interest rate and future inflation rates. The impact of differences between actual and estimated costs, timing and inflation on the future condensed interim consolidated financial statements may be material.

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
Expressed in Canadian Dollars

3. SIGNIFICANT ACCOUNTING POLICIES

Cash and cash equivalents

Cash consists of cash in bank and demand deposits. Cash equivalents include a short-term, highly liquid investment that is readily convertible to known amounts of cash and which is subject to an insignificant risk of change in value.

Oil and gas properties

The costs to acquire rights to a developed and producing oil and gas property, including completing property assessment surveys, and tangible assets acquired for use in the oil and gas activities are capitalized to assets within the oil and gas properties.

Also capitalized to the oil and gas properties are costs directly associated with the development of oil and gas reserves, such as geological and geophysical surveys, drilling development wells, and costs to construct and install development infrastructure.

Depletion

The net carrying value of oil and gas properties is depleted using the unit-of-production method by reference to the ratio of production in the year to the related total proved and probable reserves of oil and gas, taking into account estimated future development costs necessary to bring those reserves into production. These estimated reserves are reviewed by independent reserve engineers at least annually. Proved and probable reserves are estimated by independent reserve engineers in accordance with Canadian Securities Regulation National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities. Changes in reserve estimates used in prior periods, such as proved and probable reserves that affect the unit-of-production calculations do not give rise to prior year adjustments and are dealt with on a prospective basis.

Subsequent measurement

Costs incurred subsequent to the determination of technical feasibility and commercial viability of oil and gas properties are recognized only when they increase the future economic benefits embodied in the specific asset to which they relate. All other expenditures are recognized in earnings as incurred. Capitalized oil and gas properties generally represent costs incurred in developing proved and/or probable reserves and bringing on or enhancing production from such reserves and are accumulated on a field or geotechnical area basis.

The carrying amount of any replaced or sold component is derecognized at the time of replacement or sale. The costs of the day-to-day servicing of properties are recognized in earnings as incurred.

Impairment

The carrying amounts of the Company's oil and gas properties are reviewed at each reporting date for indicators of impairment. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the amount of the impairment, if any. The recoverable amount of an asset is evaluated at the CGU level, which is the smallest identifiable group of assets that generates cash inflows that are largely independent of the cash inflows from other assets or group of assets. The recoverable amount of a CGU is the greater of its fair value less costs to sell and its value in use. Fair value less cost to sell is determined as the amount that would be obtained from the sale of the asset in an arm's length transaction between knowledgeable and willing parties, less the costs of disposal or using a net present value technique. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
Expressed in Canadian Dollars

3. SIGNIFICANT ACCOUNTING POLICIES - Continued

Oil and gas properties - continued

An impairment loss is recognized if the carrying amount of an asset or if its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in profit or loss. Impairment losses recognized in respect of CGUs are allocated to reduce the carrying amounts of the other assets in the unit (group of units) on a pro rata basis.

Reclamation provision

An obligation to incur restoration, rehabilitation and environmental costs arises when environmental disturbance is caused by the oil and gas development and production activities by or on behalf of the Company. Reclamation provisions are measured at the present value of management's best estimate of future cash flows required to settle the present obligation, using the credit-adjusted risk-free interest rate. The credit-adjusted risk-free interest rate reflects the current market and risks specific to the liability.

On initial recognition, the estimated net present value of future reclamation cost is recorded as a liability and a corresponding amount is added to the capitalized cost of the related asset. The liability increases over time through periodic charges to profit and loss. The provision is evaluated at the end of each reporting period for changes in the estimated amount or timing of settlement of the obligation.

The Company is subject to laws and regulations relating to environmental matters, including land reclamations and discharge of hazardous materials, in the jurisdiction in which it operates. The Company may be found to be responsible for damages caused by prior owners and operators of its oil and gas properties. The Company believes it has conducted its development and production activities in compliance with applicable environmental laws and regulations.

Income taxes

Deferred income taxes are provided in full, using the liability method, on temporary differences arising between the income tax bases of assets and liabilities and their carrying amounts in these condensed consolidated interim financial statements. Deferred income taxes are determined using income tax rates and income tax laws that have been enacted at the end of the reporting period and are expected to apply when the related deferred income tax asset is realized or the deferred income tax liability is settled. Deferred income tax assets are recognized to the extent that it is probable that future taxable income will be available against which the temporary differences can be utilized.

Equipment

Equipment is depreciated on a 20% declining balance basis over its remaining useful life, which is reviewed annually.

Share capital

Common shares issued by the Company are classified as equity. Costs directly attributable to the issue of common shares, share purchase warrants and stock options are recognized as a deduction from equity, net of any related income tax effects. When a financing consists of units, the fair value of the warrant is determined by the residual value method, whereby the share is valued according to the trading price on announcement date with the residual value assigned to the warrant component.

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
Expressed in Canadian Dollars

3. SIGNIFICANT ACCOUNTING POLICIES - Continued

Flow-through shares

The Company has adopted an accounting policy whereby flow-through share proceeds are allocated between the offering of the common shares and the premium associated with the sale of income tax benefits when the common shares are offered, if any. The allocation is made based on the difference between the quoted price of the common shares and the amount the investor pays for the flow-through shares. A liability is recognized for the premium paid by the investors and reversed in the statement of income (loss) and comprehensive income (loss) as the Company spends flow-through share proceeds.

Earnings per share

Basic and diluted earnings per share are determined by dividing the income attributable to common shareholders by the weighted average number of common shares outstanding during the reporting period. Diluted earnings per share are not separately presented, as the effect of securities exercisable into common shares would reduce the amount presented as earnings per share.

Inventory

Inventory consists of crude oil products. The carrying value of inventory includes all direct expenditures required to bring the inventory to its present location and condition. The Company values its inventory using the weighted average cost method and inventory is held at the lower of cost and net realizable value at each reporting period. If the carrying value exceeds the net realizable value, a write-down is recognized. A change in circumstance could result in a reversal of the write-down for inventory that remains on hand in a subsequent period.

Financial instruments

Financial assets

The Company classifies its financial assets in the following categories: at fair value through profit or loss ("FVTPL"), at fair value through other comprehensive income ("FVTOCI") or at amortized cost. The classification depends on the Company's business model for managing the financial assets and terms of the related cashflow. Management determines the classification of its financial assets at initial recognition.

(i) Amortized cost

Financial assets that are held within a business model whose objective is to hold financial assets in order to collect contractual cash flows, and the contractual terms of these financial assets give rise on specified date to cash flows that are solely payments of principal and interest on the principal amount outstanding, are subsequently measured at amortized cost using the effective interest rate method. The Company financial assets at amortized cost include its accounts receivable.

(ii) FVTOCI

Financial assets that are held within a business model whose objective is to hold financial assets in order to both collect contractual cash flows and sell financial assets, and that the contractual terms of the financial assets give rise on specified date to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
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3. SIGNIFICANT ACCOUNTING POLICIES - Continued

Financial instruments - continued

Upon initial recognition of equity securities, the Company may make an irrevocable election (on an instrument-by-instrument basis) to designate its equity securities that would otherwise be measured at FVTPL to present subsequent changes in fair value in other comprehensive income. Designation at FVTOCI is not permitted if the equity investment is held for trading or if it is contingent consideration recognized by an acquirer in a business combination. Investments in equity instruments at FVTOCI are initially measured at fair value plus transaction costs. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognized in OCI. The cumulative gain or loss is not reclassified to profit or loss on disposal of the instrument; instead, it is transferred to retained earnings upon de-recognition. The Company currently has no financial assets designated as FVTOCI.

(iii) FVTPL

By default, all other financial assets are measured subsequently at FVTPL, which includes cash and cash equivalents.

Financial liabilities

The Company classifies its financial liabilities into one of two categories, depending on the purpose for which the asset was acquired. The Company's accounting policy for each category is as follows:

(i) FVTPL

This category comprises derivatives or liabilities acquired or incurred principally for the purpose of selling or repurchasing it in the near term. They are carried in the statements of financial position at fair value with changes in fair value recognized in the statements of comprehensive loss. The Company currently has no financial liabilities designated as FVTPL.

(ii) Amortized cost

Financial liabilities that are not contingent consideration of an acquirer in a business combination, held for trading or designated as at FVTPL, are measured at amortized cost using the effective interest method, with interest expense recognized on an effective yield basis. The Company's accounts payable and accrued liabilities and property acquisition liability are classified at amortized cost.

Impairment of Financial Instruments

The Company recognizes allowances for losses on its financial assets measured at amortized cost based on the lifetime expected credit losses anticipated to occur from all expected defaults over the life of the financial asset. To calculate the expected credit loss, the Company applies the simplified approach applying a provision matrix whereby financial assets are grouped into categories based on counterparty characteristics and aging categories. The Company considers past experience and forward-looking information if such information is reasonable and supportable, available without undue costs and effort, and can have a significant impact on the loss estimate.

Loss allowances for financial assets measured at amortized cost are deducted from the gross carrying amount of the assets and impairment losses are recognized in profit and loss.

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

Unaudited
Expressed in Canadian Dollars

3. SIGNIFICANT ACCOUNTING POLICIES - Continued

Revenue Recognition

Revenue from the sale of crude oil, natural gas and natural gas liquids is measured as per the consideration specified in contracts with customers. Revenue is recognized when the customer obtains control of the goods. The Company satisfies its performance obligations and the customer obtains control of the products upon delivery of the crude oil, natural gas and natural gas liquids. Interest income is recognized as earned, provided that collection is assessed as being reasonably assured.

The Company does not currently have any contracts with customers where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year. As a result, the Company does not adjust any of the transaction prices for the time value of money.

Share-based payment

Equity-settled share-based payment transactions with non-employees are measured at the fair value of the goods or services received. However, if the fair value cannot be estimated reliably, the share-based payment transaction is measured at the fair value of the equity instruments granted at the date the Company receives the goods or the services.

Foreign currency

Transactions in foreign currencies are translated to Canadian dollars at exchange rates on the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated to Canadian dollars at the period end exchange rate. Non-monetary assets held at historical cost are not retranslated subsequent to initial recognition. Foreign currency differences arising on translation are recognized in profit or loss.

Related parties

Related parties are parties that have the ability to control or to exercise significant influence over the Company.

New and amended accounting standards and interpretations adopted

The Company has applied revised IFRSs issued by the IASB that are mandatorily effective for accounting periods that begin on or after January 1, 2019, including the following standards:

- *IFRS 16 Leases*
- *IFRIC 23 Uncertainty over Income Tax Treatments*

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

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3. SIGNIFICANT ACCOUNTING POLICIES - Continued

New and amended accounting standards and interpretations adopted - continued

- IFRS 16 In January 2016, the IASB issued IFRS 16 – Leases (“IFRS 16”), which replaces IAS 17 – Leases and its associated interpretative guidance. IFRS 16 applies a control model to the identification of leases, distinguishing between a lease and a service contract based on whether the customer controls the asset. For those assets determined to meet the definition of a lease, IFRS 16 introduces significant changes to the accounting by lessees, introducing a single, on-balance sheet accounting model that is similar to the current finance lease accounting, with limited exceptions for short-term leases or leases of low value assets. Lessor accounting remains similar to current accounting practice. IFRS 16 is effective for annual periods beginning on or after January 1, 2019, with Early adoption is permitted, provided the Company has adopted IFRS 15. This standard sets out a new model for lease accounting. A lessee can choose to apply IFRS 16 using either a full retrospective approach or a modified retrospective approach. The Company has applied IFRS 16 at the date it becomes effective using a modified retrospective approach. By applying this method, the comparative information for the 2018 fiscal year has not been restated.

At the inception of a contract, the Company assesses whether a contract is or contains a lease. If so, the Company recognizes a right-of-use asset and a lease liability at the lease commencement date. The right of use asset is initially measured at cost, which consists of:

- The amount of the initial measurement of the lease liability
- Any lease payments made at or before the commencement date
- Any indirect costs incurred
- An estimate of costs to dismantle or remove the underlying asset or to restore the site on which the asset is located
- Any incentives received from the lessor

The Company has elected not to recognize right - of- use assets and lease liabilities for short-term lease that have a lease term of 12 months or less and leases of low value assets. The lease payments associated with these leases are expensed on a straight-line basis over the lease term.

The Company has reviewed all existing leases and concluded that all leases that were previously expensed over the lease term where considered to be either short-term leases or leases of low value assets, and therefore there is no impact to the consolidated financial statements upon adoption of IFRS 16.

Pulse Oil Corp.

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3. SIGNIFICANT ACCOUNTING POLICIES - Continued

New and amended accounting standards and interpretations adopted - continued

- **IFRIC 23** IFRIC 23 requires an entity to determine whether uncertain tax positions are assessed separately or as a group; and assess whether it is probable that a tax authority will accept an uncertain tax treatment used, or proposed to be used, by an entity in its income tax filings. If the treatment is likely to be accepted, the entity should determine its accounting tax position consistently with the tax treatment used or planned to be used in its income tax filings. If not, the entity should reflect the effect of uncertainty in determining its accounting tax position. The Interpretation is effective for annual periods beginning on or after January 1, 2019.

The Company adopted IFRIC 23 in its consolidated financial statements for the annual period beginning on January 1, 2019, with no impact on the financial statements.

4. OIL AND GAS PROPERTIES

A continuity of the Company's oil and gas properties is as follows:

Cost:

	Queenstown \$	Bigoray \$	Total \$
Balance, December 31, 2018	4,463,791	8,687,903	13,151,694
Additions	985,946	883,814	1,869,760
Balance, March 31, 2019	5,449,737	9,571,717	15,021,454
Additions	296,349	4,460,687	4,757,036
Balance, June 30, 2019	5,746,086	14,032,404	19,778,490
Additions	168,272	517,440	685,712
Balance, September 30, 2019	5,914,358	14,549,844	20,464,202

Accumulated Depletion:

	Queenstown \$	Bigoray \$	Total \$
Balance, December 31, 2018	82,933	320,026	402,959
Additions	26,004	44,240	70,244
Balance, March 31, 2019	108,937	364,266	473,203
Additions	80,635	71,781	152,416
Balance, June 30, 2019	189,572	436,047	625,619
Additions	61,809	86,154	147,963
Balance, September 30, 2019	251,381	522,201	773,582

Pulse Oil Corp.

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4. OIL AND GAS PROPERTIES - Continued

Balance

	Queenstown	Bigoray	Total
	\$	\$	\$
December 31, 2018	4,380,858	8,367,877	12,748,735
September 30, 2019	5,662,977	14,027,643	19,690,620

A) Bigoray:

On October 20, 2017, the Company completed an Asset Exchange Agreement that was signed on September 20, 2017. The participating, non-controlling interest arrangement formed by Pulse and Crimson Energy Ltd. ("Crimson") (collectively the "Pulse NCI") had negotiated an Asset Exchange Agreement with Obsidian Energy Ltd. ("Obsidian"). The transaction provided that the Pulse NCI exchange its 50% interest in the Central Alberta Bigoray Nisku-F Pool for Obsidian's 75% interest in the nearby Bigoray Nisku-D Pool. After completion on October 20, 2017, the Pulse NCI owned 100% of the Bigoray Nisku-D and Nisku-E Pool acreages owned by Pulse's partners (the "Property"), including all associated wells and infrastructure, and Obsidian owns a 100% interest in the Bigoray F-Pool and associated infrastructure.

On October 31, 2017, Pulse completed an Asset Purchase and Sale Agreement (the "Agreement") signed on October 20, 2017. Pursuant to the Agreement, Pulse acquired the remaining working 66.7% interest in the Property from Crimson. All assets, liabilities and net income were recorded prior to the agreement at their proportionate share. According to the Agreement, Pulse became the operator of the property on November 1, 2017.

B) Queenstown:

On June 13, 2017, Pulse completed a business combination of an oil and natural gas operation located in the Queenstown area of the Province of Alberta from an arm's length private company. The assets include producing and non-producing oil and gas assets in which Pulse has acquired a 100% working interest in 30,878 net acres of land, including seven wells, a royalty interest in an additional three wells and at least twenty, 3D seismically defined, infill development drilling locations in the Queenstown area of Alberta.

Pulse Oil Corp.
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5. EQUIPMENT

Cost			
	Equipment	Field Equipment	Total
	\$	\$	\$
Balance, December 31, 2018	47,656	108,150	155,806
Additions	189,650	195,723	385,373
Balance, March 31, 2019	237,306	303,873	541,179
Additions	116,394	307,648	424,042
Balance, June 30, 2019	353,700	611,521	965,221
Additions	-	260,393	260,393
Balance, September 30, 2019	353,700	871,914	1,225,614
Accumulated amortization			
	Equipment	Field Equipment	Total
	\$	\$	\$
Balance, December 31, 2018	10,644	30,282	40,926
Additions	-	-	-
Balance, March 31, 2019	10,644	30,282	40,926
Additions	-	-	-
Balance, June 30, 2019	10,644	30,282	40,926
Additions	-	-	-
Balance, September 30, 2019	10,644	30,282	40,926
Balance			
	Equipment	Field Equipment	Total
	\$	\$	\$
Balance, December 31, 2018	37,012	77,868	114,880
Balance, September 30, 2019	343,056	841,632	1,184,688

6. EXPLORATION AND EVALUATION ASSETS

The Company acquired certain exploration and evaluation assets. A continuity of the assets is as follows:

Balance, December 31, 2018	110,693
Additions	1,894
Balance, September 30, 2019	\$ 112,587

Pulse Oil Corp.

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7. RECLAMATION PROVISION

The reclamation provision is the estimated cost of restoring and retiring the Bigoray and Queenstown oil and gas properties. The following table reconciles the estimated beginning and ending carrying amounts of the reclamation provision.

	Queenstown \$	Bigoray \$	Total \$
Balance, December 31, 2018	383,418	1,366,751	1,750,169
Additions	-	-	-
Payments	-	(181)	(181)
Balance, September 30, 2019	383,418	1,366,570	1,749,988

The assumptions used for the calculation of the provision on the Bigoray and Queenstown oil and gas properties are as follows:

	Bigoray	Queenstown
Estimated cash flows to settle the obligation (undiscounted)	\$ 1,730,000	\$ 447,000
Time range for settling the obligation	3-21 years	3-23 years
Credit-adjusted risk-free rate	2.5%	2.5%

8. PROPERTY ACQUISITION LIABILITY

During the year ended December 31, 2017, the Company completed the Agreement with Crimson as disclosed in Note 4. As part of the Agreement, the Company has recorded a property acquisition liability.

The loan is secured by the Company's assets, is non-interest bearing and matures in 2022. The contractual maturities in respect of the Company's property acquisition liability are as follows:

	September 30, 2019 \$	December 31, 2018 \$
Not later than one year	500,000	375,000
Later than one year and not later than five years	750,000	1,125,000
Less: Future interest charges	(29,754)	(49,912)
Present	1,220,246	1,450,088
Less: current portion	(495,440)	(370,960)
Long-term portion of property acquisition liability	724,806	1,079,128

The present value of the property acquisition liability was calculated using a discount rate of 2.00%.

Pulse also has certain clauses attached to the acquisition structure that allow, at no penalty, accelerated payments to be made to shorten the duration of the payment schedule. Fair value was established at the acquisition date for each of the assets and liabilities acquired in the business combination. As security for the property acquisition liability, Crimson maintains a first and fixed charge on all of the assets transferred to Pulse in the business combination.

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9. SHARE CAPITAL

(a) Authorized

At September 30, 2019 and 2018, the Company's authorized share capital consists of an unlimited number of common shares without par value.

(b) Changes in share capital

Period ended September 30, 2019

- (i) During the nine months ended September 30, 2019, 7,383,008 warrants were exercised for \$0.17 per share for cash proceeds of \$1,255,111. There was no value allocated to the warrants exercised.

At September 30, 2019, Pulse has 151,592,357 common shares issued including 2,358,009 shares held in escrow. These escrow shares will be released on March 7, 2020.

(c) Warrants

As at September 30, 2019, the company had 21,988,682 warrants outstanding (September 30, 2018 - 38,444,484).

A continuity is as follows:

	Warrants	
	Number Outstanding	Weighted Average Exercise Price \$
Outstanding December 31, 2018	60,433,166	0.22
Exercised	7,383,008	0.17
Expired	31,061,476	0.17
Outstanding September 30, 2019	21,988,682	0.30

As at September 30, 2019, the following warrants were outstanding and exercisable:

Grant Date	Number Outstanding	Weighted Average Exercise Price \$	Weighted average remaining life
November 20, 2018	21,988,682	0.30	0.14
	21,988,682	0.30	0.57

(d) Stock options

As at September 30, 2019, there were no stock options outstanding (September 30, 2018 – nil).

10. RELATED PARTY TRANSACTIONS AND BALANCES

The Company has identified all of the directors and senior officers as its key management personnel. All amounts due to related parties are unsecured, bear no interest and are due on demand.

During the nine months ended September 30, 2019, the Company paid \$376,579 in operating and capital expenses on oil and gas properties to a company controlled by a director and the CFO (September 30, 2018 - \$94,350).

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10. RELATED PARTY TRANSACTIONS AND BALANCES - Continued

Included in accounts payable and accrued liabilities is \$40,439 (December 31, 2018 - \$nil) due to a company controlled by a director and the CFO.

Included in prepaid expenses and advances is an advance of \$nil (December 31, 2018 - \$40,000) to a company owned by the CFO.

Below is a summary of key management compensation:

	Three Months Ended September 30, 2019 \$	Three Months Ended September 30, 2018 \$	Nine Months Ended September 30, 2019 \$	Nine Months Ended September 30, 2018 \$
Salaries paid to CEO	45,000	30,000	135,000	90,000
Management fees paid to CFO	25,000	15,000	74,999	45,000
Salaries paid to COO	45,000	30,000	135,000	90,000
Fees paid to directors	1,000	1,000	6,000	5,000
	116,000	76,000	350,999	230,000

11. EARNINGS PER SHARE

The calculations for basic earnings (loss) per share and diluted earnings (loss) per share are as follows:

	Three Months Ended September 30, 2019 \$	Three Months Ended September 30, 2018 \$	Nine Months Ended September 30, 2019 \$	Nine Months Ended September 30, 2018 \$
Net income (loss) for the period	(252,276)	222,606	156,078	443,423
Basic weighted average number of shares outstanding	151,592,357	88,884,421	147,210,481	88,640,148
Diluted weighted average number of shares outstanding	151,592,357	88,884,421	147,210,481	88,640,148

12. ACCOUNTS RECEIVABLE

As at September 30, 2019 and December 31, 2018, accounts receivable consists of:

	September 30, 2019 \$	December 31, 2018 \$
Trade receivables	177,129	73,997
Other receivable	33,380	-
Goods and services taxes and other	73,739	157,426
	284,248	231,423

Pulse Oil Corp.

Notes to the Condensed Consolidated Interim Financial Statements For the Nine Months Ended September 30, 2019

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12. ACCOUNTS RECEIVABLE - Continued

As at September 30, 2019, the Company has not recorded any allowance for doubtful accounts (December 31, 2018 - \$nil).

13. FINANCIAL INSTRUMENTS

Categories of financial assets and financial liabilities

As at September 30, 2019, the Company's financial instruments consist of cash and cash equivalents, accounts receivable, accounts payable and property acquisition liability.

The carrying values of the Company's financial instruments are classified into the following categories:

Financial instrument	Category	September 30, 2019	December 31, 2018
Cash and cash equivalents	FVTPL	865,543	10,286,827
Accounts receivable	Amortized cost	284,248	231,423
Accounts payable	Amortized cost	743,231	2,467,327
Property acquisition liability	Amortized cost	1,220,246	1,450,088

Fair value of financial instruments

IFRS 7 establishes a fair value hierarchy for financial instruments measured at fair value that reflects the significance of inputs in making fair value measurements as follows:

- Level 1 - applied to assets or liabilities for which there are quoted prices in active markets for identical assets or liabilities.
- Level 2 - applies to assets or liabilities for which there are inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly such as quoted prices for similar assets or liabilities in active markets or indirectly such as quoted prices for identical assets or liabilities in markets with insufficient volume or infrequent transactions.
- Level 3 - applies to assets or liabilities for which there are unobservable market data.

As at September 30, 2019 and December 31, 2018, Cash and cash equivalents of \$865,543 and \$10,286,827 were classified as Level 1.

The fair value of the Company's financial instruments approximates their carrying value as at September 30, 2019 and December 31, 2018 because of the demand nature or short-term maturity of these instruments liabilities approximate fair value due to their short-term nature.

Financial Instruments and Risk Management

The Company is exposed to various risks that arise from its business environment and the financial instruments it holds. The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk exposures and explains how these risks and its capital structure are managed.

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13. FINANCIAL INSTRUMENTS – Continued

Capital management

The Company's objective is to maintain its capital base to maintain investor, creditor and market confidence and to sustain future development of the business. The Company manages its capital structure and makes adjustments to it, as it is able to, in light of changing economic conditions and the risks associated with working within the oil and natural gas industry. The Company considers its capital structure to include shareholders' equity and working capital. In order to maintain or adjust the capital structure, the Company may issue shares, issue debentures or obtain new credit facilities.

In order to facilitate the management of its capital structure, the Company prepares annual capital expenditure budgets, which are updated throughout the year depending on a variety of factors such as current and forecast prices, actual capital deployment and general industry conditions. There has been no change to this approach for the year.

Liquidity risk

Liquidity risk is the risk that the Company will not meet its financial obligations as they become due. The Company's approach to managing liquidity risk is to ensure, as far as reasonable, that it will have sufficient liquidity to meet its liabilities when they come due. Typically, the Company will ensure that it has sufficient cash on hand to meet expected operational expenses for a period of 60 days, including the servicing of financial obligations. To achieve this objective, the Company's use of capital expenditure budgets, cash flow forecasts and authorizations for expenditures on both operated and non-operated projects assist the Company in management of liquidity risk.

The Company may need to seek a combination of debt, equity and/or asset divestitures to meet its operational requirements. As at September 30, 2019, the company has cash and cash equivalents of \$865,543 (December 31, 2018 - \$10,286,827) to meet its current liabilities of \$1,243,671 (December 31, 2018 - \$3,661,054).

Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. Financial assets subject to credit risk include cash and cash equivalents and accounts receivable. Cash and cash equivalents are held with Canadian banks, and the Company does not believe cash and cash equivalents would be subject to material credit risk. Accounts receivable credit risk arises principally from sales of oil and gas products to various customers.

On entering into any business contract, the extent to which the arrangement exposes the Company to credit risk is considered. The Company's policy to mitigate credit risk associated with these balances is to establish relationships with reputable counterparties. The creditworthiness of new counterparties is assessed and in some instances the Company may require new counterparties to obtain a letter of credit or provide an advance of funds. Receivables from petroleum and natural gas sales are normally collected on the 25th day of the month following production. In addition, future risk exists with potential partners; as disagreements occasionally arise that increase the potential for non-collection. The Company does not typically obtain collateral from oil and gas product customers.

The Company's maximum exposure to credit risk at September 30, 2019 is in respect of accounts receivable of \$284,248 (December 31, 2018 - \$231,423). As at September 30, 2019, no provision for doubtful accounts has been recorded (December 31, 2018 - \$nil).

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13. FINANCIAL INSTRUMENTS – Continued

Commodity price risk

Commodity price risk is the risk that future cash flows will fluctuate as a result of changes in commodity prices. Prices for oil and natural gas are impacted by not only the relationship between the Canadian and United States dollar, but also world economic events that can affect supply and demand levels. Changes in commodity prices can expose the Company to fluctuations in its net earnings. Commodity prices changes will impact revenues and impairment amounts calculated. The Company does not have any commodity price or foreign currency hedge contracts in place.

Interest rate risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates.

14. SUPPLEMENTAL CASH FLOW INFORMATION

Cash and cash equivalents are comprised of:

	September 30, 2019		December 31, 2018	
Cash	\$	865,543	\$	1,286,827
Cash equivalents	\$	-	\$	9,000,000
Total cash and cash equivalents	\$	865,543	\$	10,286,827

There were no amounts of cash paid for interest or income taxes for the periods presented.

15. OIL AND GAS SALES

During the nine months ended September 30, 2019, the Company had revenue from oil and gas sales of \$1,695,907 (September 30, 2018 - \$2,119,676). These revenues were derived wholly from the Company's Alberta oil and gas properties.

	Three Months Ended September 30, 2019 \$	Three Months Ended September 30, 2018 \$	Nine Months Ended September 30, 2019 \$	Nine Months Ended September 30, 2018 \$
Crude oil	591,585	627,407	1,363,181	1,557,714
Natural gas	51,114	39,508	192,518	151,211
Natural gas liquid	45,380	257,703	140,208	491,019
Oil and gas sales	688,079	924,618	1,695,907	2,199,944