



# BRI-CHIEM

Q4 2022

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## Management Discussion & Analysis

December 31, 2022  
*(Expressed in Canadian Dollars)*

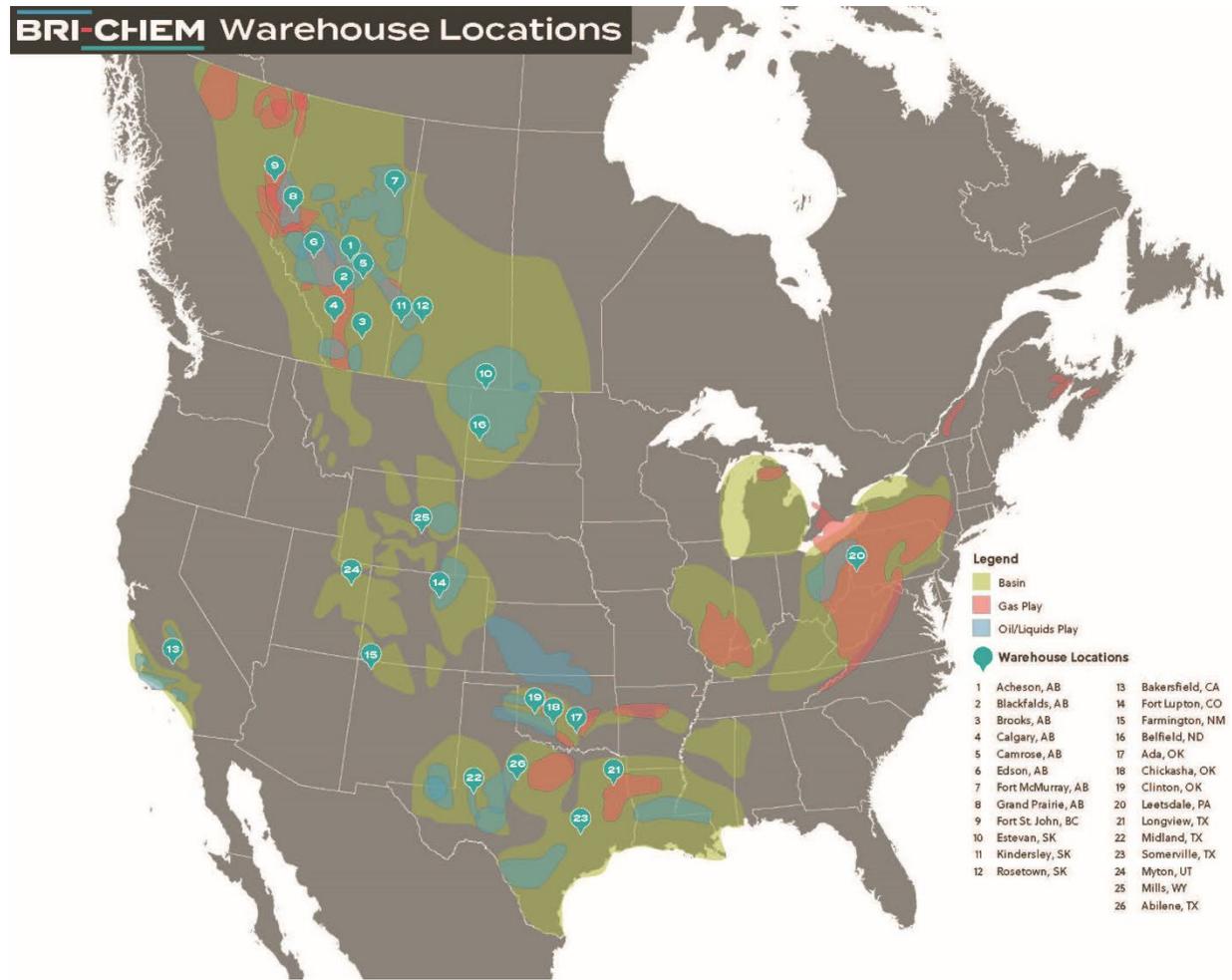
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This Management's Discussion and Analysis ("MD&A") of Bri-Chem Corp. ("Bri-Chem" or the "Company") was prepared as at March 29, 2023 for the three months ended December 31, 2022 and should be read in conjunction with the Company's December 31, 2022 and 2021 audited annual consolidated financial statements. The Company's interim condensed consolidated financial statements were prepared in accordance with International Financial Reporting Standards ("IFRS") and include the results of Bri-Chem Corp. and its subsidiaries, Bri-Chem Supply Ltd., Sodium Solutions Inc., Solution Blend Service Ltd., Bri-Corp USA, Inc., including its three subsidiaries Bri-Chem Supply Corp, LLC, Sun Coast Materials, LLC and Bri-Chem Logistics, LLC. All amounts presented in this MD&A are in Canadian dollars, except as otherwise noted. **Readers are encouraged to review the "Cautionary Statement Regarding Forward-Looking Information and Statements" and "Non-IFRS Measures" at the end of this document.**

## **BUSINESS OF BRI-CHEM**

Bri-Chem, headquartered in Edmonton, Alberta, Canada, has established itself, through a combination of strategic acquisitions and organic growth, as a North American industry leader for the distribution and blending of oilfield drilling, completion, stimulation and production chemical fluids. We sell, blend, package and distribute a full range of drilling fluid products from 26 strategically located warehouses throughout Canada and the United States. Bri-Chem has been operating in Canada since 1985 and we expanded into the United States in 2011 where we have successfully established 14 warehouse locations that are strategically located in major drilling regions throughout the USA. Bri-Chem's main business activity is to provide 24/7 coverage of oilfield chemicals in a wide variety of weights and clays, loss circulation materials and oil mud products to mud engineering companies who sell directly to drilling firms engaged by the oil and gas companies. Much of Bri-Chem's competitive advantage is attributed to its comprehensive network of 26 strategically placed and fully stocked warehouses throughout North America as mud engineering companies and drilling companies prefer to use one supplier of drilling fluids for all their widely dispersed drilling rig locations. Additional information about Bri-Chem is available at [www.sedar.com](http://www.sedar.com) or at Bri-Chem's website at [www.brichem.com](http://www.brichem.com).

A summary of the Company's distribution network is as follows:



## Seasonality of Operations

Weather conditions can affect the sale of the Company's products and services. The ability to move heavy equipment in the Canadian oil and natural gas fields is dependent on weather conditions. As a result, there are three cycles of drilling activity in the Western Canada: Winter drilling season from November to mid-March is the period when most of the drilling activity takes place as much of the ground is frozen allowing equipment to move into hard to reach regions during colder periods. Spring break up traditionally occurs between mid-March to mid-May and is the period when drilling activity is at its lowest as regions thaw and have road bans making heavy equipment difficult to move. Summer and fall drilling season operates from mid-May to end of October which focuses on areas not accessible during the winter drilling season. Spring break-up has a direct impact on the Company's activity levels. The timing of freeze-up and spring break-up affects the ability to move equipment in and out of these areas. As a result, late March through May is traditionally the Company's slowest period in Canada.

## FINANCIAL AND OPERATING INFORMATION HIGHLIGHTS

(in '000s except per share amounts)	Three months ended				Twelve months ended			
	December 31		Change		December 31		Change	
	2022	2021	\$	%	2022	2021	\$	%
<b>Financial performance</b>								
Sales	\$ 26,522	\$ 18,544	\$ 7,978	43%	\$ 104,513	\$ 60,405	\$ 44,109	73%
Adjusted EBITDA <sup>(1)</sup>	1,432	1,408	24	2%	7,372	3,942	3,431	87%
As a % of revenue	5%	8%			7%	7%		
Adjusted operating earnings <sup>(1)</sup>	1,040	1,143	(103)	(9%)	7,824	2,862	4,962	173%
Adjusted net earnings <sup>(1)</sup>	239	784	(545)	(70%)	3,608	1,330	2,278	171%
Net earnings	\$ 30	\$ 784	\$ (754)	(96%)	\$ 8,643	\$ 1,317	\$ 7,327	556%
Diluted per share								
Adjusted EBITDA <sup>(1)</sup>	\$ 0.05	\$ 0.06	\$ (0.01)	(17%)	\$ 0.28	\$ 0.16	\$ 0.12	73%
Adjusted net earnings <sup>(1)</sup>	\$ 0.01	\$ 0.03	\$ (0.02)	(61%)	\$ 0.14	\$ 0.06	\$ 0.08	144%
Net earnings	\$ -	\$ 0.03	\$ (0.03)	(92%)	\$ 0.33	\$ 0.05	\$ 0.28	511%
<b>Financial position</b>								
Total assets					\$ 78,500	\$ 43,796	\$ 34,703	79%
Working capital					15,434	5,150	10,285	200%
Long-term debt					6,918	6,764	153	2%
Shareholders equity					\$ 22,406	\$ 11,716	\$ 10,690	91%

(1) Refer to the "Non-IFRS Measures" section for a definition of non-GAAP terms as well as reconciliations for Adjusted EBITDA, Adjusted Operating Income, and Adjusted Net Earnings).

### Key Q4 2022 highlights include:

- Consolidated sales for the three months ended December 31, 2022 were \$26.5 million, an increase of 43% compared to the same period last year due to stronger performance in the fluids distribution divisions in Canada and the United States as the industry is facing a significant resurgence following the easing of global economic restrictions that were in place due to the coronavirus ("COVID-19") health pandemic.
- Adjusted EBITDA for the fourth quarter 2022 was \$1.4 million and \$1.4 million in Q4 2021, representing a 3% decrease year over year as a percentage of revenue. The decrease is due to a lower realized margin in Q4 2022 resulting from increased shipping costs and an unfavorable adjustment to the Canadian sales return provision.
- Adjusted operating earnings was \$1 million for the three months ended December 31, 2022 compared to adjusted operating earnings of \$1.1 million the prior year comparable quarter, representing a 9% decrease. The decrease is driven by lower realized margins in Q4.
- Adjusted net earnings per diluted share for the three months ended December 31, 2022 was \$0.01 per share compared to \$0.03 per diluted share for same period last year. The primary cause of the decrease is the Q4 2022 amortization of the deferred tax asset together with lower margins realized in the quarter.
- Working capital, as at December 31, 2022, was \$15.4 million compared to \$5.2 million at December 31, 2021, an increase of 200%. The increase relates to notable increases in accounts receivable and inventory balances in response to increasing market momentum and stockpiling for the expected Q1 2023 busy season in tandem with the renegotiation of the term debt facility and its subsequent reclassification from current to long term. This is partially offset by increases to bank indebtedness and accounts payable balances.

## Summary for the three months ended December 31, 2022:

Consolidated sales for the three months ended December 31, 2022 were \$26.5 million compared to \$18.5 million for the same period in 2021, representing an \$8 million increase over the comparable periods. The increase is due to increased drilling activity across most operating regions within Canada and the United States.

Bri-Chem's Canadian drilling fluids distribution division generated sales of \$3.5 million for the three months ended December 31, 2022 compared to \$3.1 million in the comparable prior period. The increase in sales predominantly relates to the higher drilling activity levels in 2022 than 2021. The number of active operating land rigs in Q4 2022 averaged 189, compared to 159 in the same period last year amounting to an increase of 19% over Q4 2021 (Source: Baker Hughes). Bri-Chem's United States drilling fluids distribution division generated sales of \$16.5 million for the three months ended December 31, 2022 compared to sales of \$11.1 million for the comparable period in 2021, representing a quarterly increase of 49%. This increase relates to the corresponding increase in rig activity in Q4 2022. The number of active operating land rigs in Q4 2022 averaged 761, compared to a 2021 Q4 average of 543, representing an increase of 40%. (Source: Baker Hughes)

Bri-Chem's Canadian Blending and Packaging division generated sales of \$3.5 million for the three months ended December 31, 2022 compared to Q4 2021 sales of \$2.6 million, representing a quarterly increase of \$949 thousand. The increase in sales relates to increased cementing and stimulation activities in response to increased drilling. US Blending and Packaging sales for the three months ended December 31, 2022 were \$3 million compared to \$1.8 million in the prior year. The surge relates to increased cementing activities in specific operating regions in California.

Adjusted operating earnings for the three months ended December 31, 2022 was \$1 million compared to \$1.1 million during the same period last year. Adjusted EBITDA was \$1.4 million for Q4 2022 compared to \$1.4 million for Q4 2021. Adjusted EBITDA as a percentage of sales was 5% for the quarter, representing a 3% decrease attributable primarily to lower margins realized in the period.

## OUTLOOK

While current indications are that the North American energy industry activity levels will continue to increase modestly during 2023, the Company will remain cautious and will continue to manage its business and affairs in a manner to protect its financial liquidity. Our U.S. and Canadian activity for 2023 is projected to be determined by the strength in commodity prices and resulting capital expenditure programs. While the Canadian market is expected to slow towards the end of the first quarter due to the effects of spring breakup, our American market remains strong, anchored with robust sales in both our Texas and Oklahoma regions. Bri-Chem is well-positioned to participate in any future improving oilfield service activity by leveraging its North American wide infrastructure while negotiating with our suppliers and working with our customers. It is anticipated that our new Midland, Texas warehouse location will be a meaningful part of Bri-Chem's future growth strategy.

## DISCUSSION OF Q4 OPERATING RESULTS

### Divisional sales

(in 000's)	Three months ended				Twelve months ended			
	December 31		Change		December 31		Change	
	2022	2021	\$	%	2022	2021	\$	%
<b>Fluids Distribution</b>								
Canada	\$ 3,468	\$ 3,123	\$ 345	11%	\$ 13,622	\$ 10,726	\$ 2,896	27%
US	16,517	11,101	5,416	49%	66,620	33,661	32,959	98%
	19,985	14,225	5,760	40%	80,242	44,387	35,855	81%
<b>Fluids Blending &amp; Packaging</b>								
Canada	3,510	2,561	949	37%	13,397	7,447	5,951	80%
US	3,027	1,758	1,269	72%	10,874	8,571	2,303	27%
	6,537	4,319	2,218	51%	24,271	16,018	8,254	52%
Consolidated sales	\$ 26,522	\$ 18,544	\$ 7,978	43%	\$ 104,513	\$ 60,405	\$ 44,109	73%
<b>Geographic region</b>								
Canada	\$ 6,978	\$ 5,685	1,294	23%	\$ 27,019	\$ 18,173	8,846	49%
US	\$ 19,544	\$ 12,859	6,685	52%	\$ 77,494	\$ 42,232	35,262	83%
Consolidated sales	\$ 26,522	\$ 18,544	7,978	43%	\$ 104,513	\$ 60,405	44,109	73%

Consolidated sales for the three months ended December 31, 2022 were \$26.5 million compared to \$18.5 million for the same period in 2021, representing an \$8 million increase. The increase was due to increased drilling activity and well completions across most operating regions within Canada and the United States.

#### Fluids Distribution Divisions

For the three months ended December 31, 2022, the Canadian fluids distribution division generated sales of \$3.5 million compared to sales of \$3.1 million for the same period in 2021, representing an increase of 11%. The increase was due to the climb in the average number of rigs running in the fourth quarter. The average number of rigs operating in the fourth quarter of 2022 was 189 compared to 159 in the fourth quarter of 2021, representing a 19% increase (Source: Baker Hughes).

The US Fluids Distribution division generated sales of \$16.5 million which was \$5.4 million higher than the same period in 2021. This 49% increase reflects the growing momentum in drilling activity, particularly in the states of Oklahoma and Texas which have experienced a significant increase in rig activity. The average number of rigs operating in the US for Q4 2022 was 761 compared to 543 for Q4 2021, constituting a 40% increase. (Source: Baker Hughes).

#### Fluids Blending & Packaging Division

The Canadian Fluids Blending and Packaging division recorded sales of \$3.5 million for the three months ended December 31, 2022 compared to sales of \$2.6 million for the comparable quarter in 2021. The increase was due to the continued climb in the average number of rigs running in the fourth quarter.

US Fluids Blending and Packaging sales for the three months ended December 31, 2022 were \$3 million compared to \$1.8 million for the same comparable period in 2021, an increase of \$1.2 million. The increase is the result of a of higher cementing and stimulation work undertaken in Q4 2022.

## Divisional Gross Margin

(in 000's)	Three months ended						Twelve months ended					
	2022	% <sup>(1)</sup>	December 31 2021	% <sup>(1)</sup>	Change		2022	% <sup>(1)</sup>	December 31 2021	% <sup>(1)</sup>	Change	
					\$	%					\$	%
<b>Fluids distribution</b>												
Canada	\$ 539	15.5%	\$ 698	22.4%	\$ (159)	(23%)	\$ 2,587	19.0%	\$ 1,726	16.1%	\$ 860	50%
US	2,719	16.5%	2,141	19.3%	578	27%	12,709	19.1%	6,546	19.4%	6,163	94%
	3,258	16.3%	2,839	20.0%	419	15%	15,296	19.1%	8,273	18.6%	7,023	85%
<b>Fluids blending &amp; packaging</b>												
Canada	839	23.9%	643	25.1%	196	30%	3,581	26.7%	2,038	27.4%	1,543	76%
US	581	19.2%	326	18.6%	254	78%	2,213	20.3%	1,933	22.6%	279	14%
	1,420	21.7%	970	22.4%	450	46%	5,794	23.9%	3,971	24.8%	1,823	46%
Consolidated gross margin	\$ 4,678	17.6%	\$ 3,809	20.5%	\$ 869	23%	\$ 21,089	20.2%	\$ 12,244	20.3%	\$ 8,846	72%
<b>Geographic region</b>												
Canada	1,378	19.7%	1,342	23.6%	37	3%	6,168	22.8%	3,764	20.7%	2,404	64%
US	3,300	16.9%	2,467	19.2%	832	34%	14,922	19.3%	8,480	20.1%	6,442	76%
Consolidated gross margin	\$ 4,678	17.6%	\$ 3,809	20.5%	\$ 869	23%	\$ 21,089	20.2%	\$ 12,244	20.3%	\$ 8,846	72%

(1) Expressed as a percentage of divisional sales

Consolidated gross margin for the three months ended December 31, 2022 increased by \$869 thousand compared to the same period last year. The increase in gross margin dollars is related to increased drilling activity and well completions across most operating regions within Canada and the United States.

### Fluids Distribution Division

Canadian Fluids Distribution gross margin averaged 16% for the fourth quarter ended December 31, 2022 compared to 22% for the same period last year. The decrease relates to an adjustment in the Company's sales return estimates for calendar 2023, and increased shipping expense related to stockpiling initiatives in Q4 2022.

US Fluids Distribution gross margin for the three months ended December 31, 2022, was 17%, which was lower than the realized margin of 19% in Q4 2021. The decrease relates to increased shipping expenses incurred during Q4 2022.

### Fluids Blending & Packaging Division

Canadian Fluids Blending & Packaging division gross margin was 24% during the three months ended December 31, 2022, which represents a slight decrease compared to the same period in the prior year.

The US Fluids Blending & Packaging division gross margins held at 19% for the fourth quarter of 2022 compared to the same period in 2021. The static gross margins are the result of sustained cementing activities and consistent product sales mix between Q4 2022 and Q4 2021. The 2022 margin for the US Fluids Blending & Packaging division was 20% compared to 23% in the previous year. The decrease is due to a less favourable product mix of blended products in 2022.

## Salaries and Benefits

(in 000's)	Three months ended				Twelve months ended			
	December 31		Change		December 31		Change	
	2022	2021	\$	%	2022	2021	\$	%
Salaries and benefits	\$ 1,900	\$ 1,492	\$ 409	27%	\$ 7,025	\$ 4,363	\$ 2,662	61%

Salaries and benefits increased \$409 thousand for the three months ended December 31, 2022 compared to the prior year quarter as the Company adjusted its cost structure and headcount based on current drilling activity levels. Salaries were reduced by 20% in a wage rollback program during Q1 2020, with the 20% rollback returned to employees in June of 2021. Salary and benefits expenses were also reduced by Government wage subsidies received in 2021, totalling \$1.1 million. The Company incurred higher wage expenses in 2022 due to increased activity levels and the corresponding higher demand for our products. The Company employed 65 (33 Canada and 32 US) employees at December 31, 2022 compared to 57 (26 Canada and 31 US) at December 31, 2021.

## Selling, General, and Administration

(in 000's)	Three months ended				Twelve months ended			
	December 31		Change		December 31		Change	
	2022	2021	\$	%	2022	2021	\$	%
Selling	\$ 94	\$ 64	\$ 30	47%	\$ 354	\$ 256	\$ 98	38%
Professional and consulting	225	55	170	308%	557	407	150	37%
General and administrative	460	431	29	7%	2,385	1,965	420	21%
Rent, utilities, and occupancy costs	664	390	274	70%	1,856	1,464	392	27%
Total selling, general and administration	\$ 1,444	\$ 940	\$ 503	54%	\$ 5,151	\$ 4,092	\$ 1,059	26%

Selling expenses are related to meals and entertainment, transportation, and travel incurred by Bri-Chem's sales team. Selling expenses for the three months ended December 31, 2022 were higher than the same period in 2021. The increase relates to advertising and marketing costs primarily associated with website redevelopment and rebranding initiatives.

Professional and consulting fees, as well as general and administration expenses, saw increases in Q4 2022 when compared to Q4 2021. Professional fees increased due to quarterly review engagement expenses in 2022 that did not exist in 2021. Changes in estimates for professional fees accrual at year end, drove the increase in Q4 2022.

Rent, utilities, and occupancy costs increased by \$274 thousand for the three months ended December 31, 2022 compared to the same period last year. The increase in expense mainly relates to additional forklift usage, equipment rental expenses and cleaning costs incurred in the quarter due to increased activity.

## Depreciation on Property and Equipment

(in 000's)	Three months ended				Twelve months ended			
	December 31		Change		December 31		Change	
	2022	2021	\$	%	2022	2021	\$	%
Depreciation on right of use	\$ 100	\$ 113	\$ (12)	(11%)	\$ 402	\$ 464	\$ (62)	(13%)
Depreciation on property and equipment	210	122	89	73%	687	476	212	44%
Total depreciation	\$ 310	\$ 234	\$ 76	33%	\$ 1,089	\$ 940	\$ 150	16%

Depreciation on right of use assets has been relatively consistent between periods due to management's discipline on capital spending initiatives. Depreciation on property and equipment for the three months ended December 31, 2022 increased \$89 thousand when compared to December 31, 2021. The increase was the result of a new property and equipment assets acquired between comparative periods.

## Financing Costs

(in 000's)	Three months ended December 31				Twelve months ended December 31			
	2022	2021	Change \$	%	2022	2021	Change \$	%
Interest on short-term operating debt	\$ 427	\$ 180	\$ 247	138%	\$ 1,245	\$ 559	\$ 686	123%
Interest on long-term debt	323	229	94	41%	1,079	941	138	15%
Interest on lease liabilities	35	11	24	100%	117	46	71	153%
Cash interest paid	785	419	366	87%	2,442	1,546	895	58%
Add non-cash interest expense:								
Amortization of deferred financing costs	9	35	(26)	(74%)	115	155	(40)	(26%)
Non cash interest realized	9	35	(26)	(74%)	71	41	30	72%
Total interest expense	\$ 795	\$ 454	\$ 340	75%	\$ 2,556	\$ 1,701	\$ 855	50%

Interest on short-term operating debt increased by \$247 thousand compared to the same period last year as the Company maintained a higher bank indebtedness balance caused by purchasing more inventory to support operations. Interest on long term debt increased due to a change in financing. The new Canadian Western Bank (CWB) loan interest is the primary cause for the increase in long term debt expense. Interest on lease liabilities did not materially change as leaseholds remained relatively unchanged in the quarter.

## Foreign Exchange (Gain) / Loss

(in 000's)	Three months ended December 31				Twelve months ended December 31			
	2022	2021	Change \$	%	2022	2021	Change \$	%
Foreign exchange (gain) / loss	\$ (82)	\$ (31)	\$ (51)	164%	\$ 647	\$ (140)	\$ 787	(563%)

The Canadian dollar improved compared to the US dollar for the fourth quarter of 2022 which resulted in a foreign exchange gain for the quarter. This increase in the Canadian dollar exchange rate caused the Company to have a favourable position on certain net advances denominated in USD, which resulted in a foreign exchange gain in the quarter.

## Income Tax Expense

(in 000's)	Three months ended December 31				Twelve months ended December 31			
	2022	2021	Change \$	%	2022	2021	Change \$	%
Current	\$ 88	\$ (64)	\$ 152	(237%)	\$ 119	\$ (29)	\$ 148	(506%)
Deferred	209	-	209	0%	(4,142)	-	(4,142)	0%
Total income tax expense	\$ 297	\$ (64)	\$ 361	(561%)	\$ (4,023)	\$ (29)	\$ (3,994)	13666%

The provision for income taxes for the three months ended December 31, 2022 is \$88 thousand expense as the Company leveraged loss carry forward balances from past years to reduce its tax expense. Deferred tax expense was \$209 thousand as the Company realized income in the quarter which reduced temporary differences between the tax and accounting base of US operations. Given current economic conditions and activity levels in the region, the Company has determined the utilization of deferred tax assets is more probable than not. Bri-Chem's effective income tax rate was 23% in 2022 (2021 - 23%).

## Impairment Reversal

Considering general economic factors in tandem with realized earnings, the Company has recognized an impairment reversal corresponding to expense recognized in fiscal 2018 and 2019, which is recognized in the statement of profit or loss. The reversals were allocated primarily to machinery and equipment and were recognized in Q1 2022. The proration of these impairment reversals are as follows:

Cash Generating Unit	Carrying Amount March 31, 2022	Recoverable Amount	Excess of Recoverable Amount over Carrying Amount
Bri-Chem Supply Ltd.	\$ 5,557,699	\$ 5,589,211	\$ 31,512
Sodium Solutions Inc.	2,356,410	2,401,675	45,265
Solution Blend Services Ltd.	575,344	613,374	38,030
Bri-Chem Supply Corp.	19,284,748	20,063,094	778,346
<b>Total</b>	<b>\$ 27,774,201</b>	<b>\$ 28,667,354</b>	<b>\$ 893,153</b>

## Adjusted EBITDA and Net (Loss) / Earnings

(in 000's)	Three months ended		Twelve months ended	
	2022	December 31 2021	2022	December 31 2021
Net earnings	\$ 30	\$ 784	\$ 8,643	\$ 1,317
Add:				
Restructuring costs <sup>(1)</sup>	-	-	-	13
Less:				
Deferred tax (credit) / expense	209	-	(4,142)	-
Property and equipment impairment reversal	-	-	(893)	-
Adjusted net earnings	239	784	3,608	1,330
Add:				
Financing costs	795	454	2,556	1,701
Income tax expense	88	(64)	119	(29)
Depreciation and amortization	310	234	1,089	940
Adjusted EBITDA	\$ 1,432	\$ 1,408	\$ 7,372	\$ 3,942

(1) Represents paid cleaning costs related to oil based mud storage tanks as the Company is eliminating oil based mud in Canada

Adjusted EBITDA was \$1.4 million for the three months ended December 31, 2022 compared to \$1.4 million in the same period last year. The adjusted EBITDA held consistent primarily due to the increased drilling activity and well completions across most operating regions within Canada and the United States in tandem with increased wages and operation expenses. Fourth quarter adjusted EBITDA as a percentage of sales was 5% which is slightly lower than the same period last year. Adjusted net earnings were \$30 thousand for the three months ended December 31, 2022 compared to adjusted net earnings of \$784 thousand in Q4 2021.

## SUMMARY OF QUARTERLY DATA

Bri-Chem's quarterly results are materially impacted by seasonality factors, particularly in its Canadian operations. Typically, the first quarter of the calendar year is very active, followed by a much slower second quarter due to spring breakup where provincial and county road bans restrict movement of heavy equipment which negatively impacts demand for the Company's drilling fluid products in Canada. The following is a summary of selected financial information for the last eight quarters:

(in 000's)	2022 Q4	2022 Q3	2022 Q2	2022 Q1 <sup>(2)</sup>	2021 Q4	2021 Q3	2021 Q2	2021 Q1
Sales	\$ 26,522	\$ 28,986	\$ 25,469	\$ 23,536	\$ 18,544	\$ 16,461	\$ 13,910	\$ 11,490
Gross margin (\$)	4,678	5,336	5,189	5,886	3,809	3,402	2,835	2,197
Gross margin (%)	17.6%	18.4%	20.4%	25.0%	20.5%	20.7%	20.4%	19.1%
Adjusted EBITDA <sup>(1)</sup>	1,432	1,716	1,782	2,442	1,408	980	703	851
Net earnings/(loss)	\$ 30	\$ 500	\$ 341	\$ 7,772	\$ 784	\$ 348	\$ 44	\$ 141
Basic and diluted earnings/(loss) per share	\$ -	\$ 0.02	\$ 0.01	\$ 0.29	\$ 0.03	\$ 0.01	\$ 0.00	\$ 0.01

(1) Refer to the "Non-IFRS Measures" section for a definition of non-GAAP terms as well as reconciliations for EBITDA, adjusted operating (loss) income, and adjusted (loss)/net earnings.

(2) During Q1 2022, Bri-Chem reversed asset impairment charges in the amount of 893 thousand, relating to the impairments realized by the Company in fiscal 2018 and 2019.

Quarterly results generally reflect the seasonality factors discussed above. Q4 2022 margins were not as strong as other past quarters given the increased shipping expense and sales allowance adjustments realized in the quarter. Management anticipates these events are short term in nature and should not have a continued impact on realized margins.

## FINANCIAL CONDITION AND LIQUIDITY

The Company's primary liquidity needs are to fund ongoing operations, service existing debt obligations, and fund limited capital expenditures. Bri-Chem relies on cash from operations, bank indebtedness, long-term debt and equity financing.

The Company actively monitors its financing obligations to ensure that it has enough available funds to meet current and foreseeable future financial requirements at a reasonable cost. The Company mitigates liquidity risk by maintaining adequate Credit Facilities, and through the forecasting and management of its operational cash flows. Management of operational cash flows takes into consideration the Company's debt financing plans and covenant compliance.

The Company's liquidity relies heavily on sellable inventory and collectability of accounts receivable. Timing of collections could cause liquidity of the Company to tighten.

The Company's operating cash flow has historically been affected by the overall profitability of sales within the Company's segments, the Company's ability to invoice and collect from customers in a timely manner, and the Company's ability to efficiently manage its inventory and operating costs.

	December 31 2022	December 31 2021
Working capital position (000's)		
Current assets	\$ 63,407	\$ 36,793
Current liabilities	47,972	31,643
Working capital	\$ 15,434	\$ 5,150

As at December 31, 2022, the Company had positive working capital of \$15.4 million compared to \$5.2 million at December 31, 2021. The Company's current ratio (defined as current assets divided by current liabilities) was 1.32 to 1 at December 31, 2022 compared to 1.16 to 1 as at December 31, 2021. The increase relates to reclassifying a considerable portion of the refinanced term loan to long term liabilities and notable increases

## FINANCIAL CONDITION AND LIQUIDITY (CONT'D)

in accounts receivable and inventory balances in response to increasing market momentum. These items were offset by increases to bank indebtedness and accounts payable balances.

Summary of cash flows (000's)	December 31	
	2022	2021
Operating activities	\$ (8,565)	\$ (9,220)
Financing activities	10,667	9,179
Investing activities	(2,102)	40
Change in cash position	\$ -	\$ -

For the period ended December 31, 2022, \$8.6 million of cash was used by operating activities compared to cash used of \$9.2 million for the same period in 2021. Cash from operating activities was used to finance the purchase of additional inventories. Cash generated in financing activities was \$10.7 million for the three months ended December 31, 2022, compared to cash used of \$9.2 million for the same comparable period. This increase was due to advances on the ABL Facility in tandem with increased interest realized from maintaining a higher level of bank indebtedness over the comparable quarter. Cash used in investing activities was \$2.1 million for the fourth quarter of 2022 and \$40 thousand generated for the same comparable period as the Company had minimal capital expenditures in the period.

The ABL Facility requires the Company to maintain certain financial covenants which are monitored monthly. Minimum trailing twelve-month EBITDA is defined as a prescribed level of EBITDA. The Company must maintain a fixed charged coverage ratio of no less than 1.0 tested monthly. Additionally, The Company cannot realize capital expenditures in excess of 120% of its approved budget, tested monthly.

On July 16, 2020, the Company obtained a \$6,250,000 loan under the Canadian governments Business Credit Availability Program ("BCAP"). The BCAP Loan, which is administered by CIBC, is backed by the Canadian Government under the BCAP. Pursuant to the program, 80% of the principal of the BCAP Loan is guaranteed by The Business Development Bank of Canada. The BCAP Loan bears interest at a rate of 2.25% above CIBC's prime lending rate. The term of the BCAP Loan is 10 years and is interest only for the first 12 months. Under the terms of BCAP, the proceeds of the BCAP Loan must be used to finance operations and can be used to make normally scheduled interest and principal payments, as well as ordinary-course debt payments. Proceeds from the BCAP Loan cannot be used to refinance existing debt.

On May 9, 2022, the Company amended its ABL Facility agreement to coincide with the refinancing of its subordinated debt. All relevant terms remain the same apart from the addition of a fixed charge coverage ratio covenant of no less than 1.0 tested monthly. This covenant has a trigger clause which commences at the beginning of calendar 2023 and the covenant takes effect if the Company meets the threshold of 1.0 for two consecutive months.

On May 9, 2022, the Company signed an agreement with Canadian Western Bank ("CWB") to refinance its subordinated debt. The subordinated debt financing consists of a \$6 million, 20 year fixed term loan and bears an interest rate of 5.61% per annum. The CWB facility includes a tangible net worth covenant of \$9,295,000 and a fixed charge coverage ratio covenant of no less than 1.10, both tested annually. The extinguishment of the previous term debt facility resulted in a loss of \$359,269, realized within the statement of operations and comprehensive income. The subordinated debt agreement is secured by the following: an unlimited corporate guarantee supported by a general security agreement from all entities within the group, only to a prior charge from the ABL facility, first demand collateral mortgage over all owned lands and only to a prior charge from the ABL facility, first demand collateral mortgage over all owned lands and premises; assigned by the Company to CWB of all risk insurance in the amounts and from an insurer acceptable to CWB, on all Company real property, without limitation lands, buildings, fixtures and equipment owned by the Company, showing CWB as first loss payee. Transaction costs of \$91,793 were incurred as part of the refinancing, and are being amortized over the term of the agreement.

## FINANCIAL CONDITION AND LIQUIDITY (CONT'D)

On October 24, 2022, a second tranche of financing was signed with CWB for the purchase of a warehouse facility, in the amount of \$1,319,000. The financing consists of a 20 year term loan and bears a current 2 year fixed interest rate of 6.62% per annum. This loan is secured by a first demand collateral mortgage over all owned lands and premises; assigned by the Company to CWB of all risk insurance in the amounts and from an insurer acceptable to CWB, on all Company real property, without limitation lands, buildings, fixtures and equipment owned by the Company, showing CWB as first loss payee. Transaction costs of \$3,500 were incurred as part of this amendment and are being amortized over the term of the agreement.

## RISKS AND UNCERTAINTIES

***The following information is a summary only of certain risk factors and is qualified in its entirety by reference to, and must be read in conjunction with the detailed information appearing elsewhere in this MD&A and Bri-Chem's other public disclosure documents, including the Annual Information Form for the Company for the year ended December 31, 2022. These risks and uncertainties are not the only ones facing Bri-Chem. Additional risks and uncertainties not currently known to the Company or that the Company currently considers remote or immaterial, may also impair the operations of the Company. If any such risks actually occur, the business, financial condition, or liquidity and results of operations of the Company could be materially adversely affected.***

### Volatility of Oil and Natural Gas Industry Conditions

The demand, pricing and terms for Bri-Chem's drilling fluid products depend upon the level of industry activity for oil and natural gas in the resource basins it serves. Industry conditions can be influenced by factors over which the Company has no control, including: oil and natural gas prices; expectations about future oil and natural gas prices; the cost of exploring for, producing and delivering oil and natural gas; the expected rates of declining current production; the discovery rates of new oil and natural gas; available pipeline and other oil and natural gas transportation capacity; demand for oil and natural gas; weather conditions; and political, regulatory and economic conditions in North America. Current global economic events and uncertainty have the potential to significantly impact commodity pricing. No assurance can be given that expected trends in oil and natural gas activities will continue or that demand for services provided by Bri-Chem will reflect the level of activity in the industry. Any prolonged substantial reduction in oil and natural gas would likely affect activity levels in these industries and therefore affect the demand of Bri-Chem's products.

### Credit Risk

As a result of the continued volatility in the North American oil and natural gas markets, the Company is exposed to heightened credit risk because a substantial portion of the Company's dealings are with entities involved in the oil and gas industry. Regarding accounts receivable, the Company remains focused on actively managing credit risk. Management has remained diligent in assessing credit levels granted to customers, monitoring the aging of receivables and taking proactive steps to collect outstanding balances. During the year ended December 31, 2022 one customer of the Company's USA Fluids distribution represented \$12,524,475 (2021 - \$7,597,032) or 12.0% (2021 - 12.4%) of the consolidated revenues. The Company does not usually enter into long-term contracts with its customers and there can be no assurance that the current customers will continue their relationships with the Company. The loss of one or more major customer, or any significant decrease in sales to a customer, or prices paid or any other changes to the terms of service with a customer, could have a material adverse impact on the financial results, cash flows, and overall financial condition of the Company. These events will have an impact on future revenues of the company and may accelerate financial conditions such as banking covenants in the foreseeable future. The Company has not yet experienced unexpected challenges with recoverability of accounts receivable balances and realization or inventory values on December 31, 2022 balances presented in these financial statements, however, uncertainty exists with respect to recoverability of accounts receivable and realization of inventories originated subsequent to the quarter.

## **Global Health Crisis and COVID-19**

The Company may be impacted by global health pandemics, including through supply chain disruption, business interruption, changes in customer demand for Bri-Chem's products and services, stock price volatility, among other risks. In December 2019, a novel strain of coronavirus, COVID-19, was identified in Wuhan, China which has resulted in global economic restrictions. These health crises could have an adverse impact on the Company's business including the Company's ability to continue as a going concern.

## **Transportation and Distribution Network Risk**

The Company relies on a large distribution network to manage the sale of inventory from the point of initial material inventory purchase to final customer sale. Common to industry practice, the Company has no formal long-term contract with its major inventory storage and distribution supplier. A significant disruption to its transportation and distribution network could have a material adverse impact to the Company.

## **Inflation**

If our development, operation or labour costs were to become subject to significant inflationary pressures, we may not be able to fully offset such higher costs through corresponding increases in the costs of our products and services to our customers. Our inability or failure to do so could harm our business, financial condition and results of operations. Further, there can be no assurance that any governmental action to mitigate inflationary cycles will be taken or be effective. Central banks have increased interest rates in response to inflation, and additional rate increases are expected. Governmental action, such as the imposition of higher interest rates or wage controls, may also negatively impact the Company's costs and may magnify the risks identified in this MD&A and in the AIF. Continued inflation, any governmental response thereto, or the Company's inability to offset inflationary effects may have a material adverse effect on our business, results of operations, financial condition or value of our share price.

## **Cyber Security**

Bri-Chem manages cyber security risk by ensuring appropriate technologies, processes and practices are effectively designed and implemented to help prevent, detect and respond to threats as they emerge and evolve. The primary risks to Bri-Chem include, loss of data, destruction or corruption of data, compromising of confidential customer or employee information, leaked information, disruption of business, theft or extortion of funds, regulatory infractions, loss of competitive advantage and reputational damage. Bri-Chem applies technical and process controls in line with industry-accepted standards to protect its information assets and systems. Data backup and recovery processes are in place to minimize risk of data loss and resulting disruption of business. As result of the unpredictability of the timing, nature and scope of disruptions from cyber-attacks, Bri-Chem could potentially be subject to: operational delays, the compromising of confidential or otherwise protected information, destruction or corruption of data, security breaches, other manipulation or improper use of its systems and networks or financial losses, any of which could have a material adverse effect on Bri-Chem's reputation and competitive position, financial condition or results of operations.

## **Government Regulation**

Bri-Chem is subject to a variety of federal, provincial, state, and local laws in Canada and the US, including laws and regulations relating to health and safety, the conduct of operations, the protection of the environment, the operation of equipment used in its operations and the transportation of materials and equipment it provides for its customers. Bri-Chem invests financial and managerial resources to ensure such compliance. Although such expenditures are generally not material to companies such as Bri-Chem, such laws or regulations are subject to change. Accordingly, it is impossible for Bri-Chem to predict the cost or impact of such laws and regulations on its future operations.

## Climate Change

The Company is subject to climate change that relates to the consequences of a global transition to reduced carbon, including the risk of regulatory and policy change. Governments in Canada and around the world have responded to these shifting societal attitudes by adopting ambitious emissions reduction targets and supporting legislation, including measures relating to carbon pricing, clean energy and fuel standards, and alternative energy incentives and mandates. Concerns over climate change may result in additional or more stringent legislation. Such changes could impose higher standards or require significant reductions to green house gas emissions or setback requirements for facilities and wells, which could result in significant penalties for failure to comply, or increased capital expenditures, operating expenses, abandonment and reclamation obligations and distribution costs or the loss of operating licenses. All of which could impact the demand for the Company's products.

## Seasonal Operations

Bri-Chem's Canadian operations are affected by the seasonality normally associated with the western Canadian oil and natural gas drilling industry. During the year, the busiest months are January through March and the slowest months are April through September when soft ground conditions hinder the movement of heavy equipment. Bri-Chem's US operations are not impacted by seasonality to the same degree as its Canadian operations.

## OFF-BALANCE SHEET FINANCING

Bri-Chem has no off-balance sheet financing.

## TRANSACTIONS WITH RELATED PARTIES

During the three months ended December 31, 2022 the Company incurred office sharing costs that were paid to a company over which a Director has control. A summary of these costs for the periods presented is as follows:

(in 000's)	Three months ended				Twelve months ended			
	December 31		Change		December 31		Change	
	2022	2021	\$	%	2022	2021	\$	%
Office sharing costs	\$ 6	\$ 9	\$ (3)	(33%)	\$ 28	\$ 36	\$ (8)	(22%)

## ACCOUNTING ESTIMATES

Bri-Chem's critical accounting estimates are discussed in Note 2 of its annual audited consolidated financial statements for the years ended December 31, 2022 and 2021. There have been no changes to the Company's critical accounting estimates as at December 31, 2022.

## CHANGES IN ACCOUNTING POLICIES

Bri-Chem's accounting policies are discussed in Note 2 of the annual audited consolidated financial statements for the years ended December 31, 2022 and 2021.

## OUTSTANDING SHARES

As at December 31, 2022, the Company had 26,432,981 common shares issued and outstanding and no potentially dilutive shares. The Company had 490,000 stock options outstanding as at December 31, 2022.

## NON-IFRS MEASURES

Bri-Chem uses certain measures in this MD&A which do not have any standardized meaning as prescribed by IFRS. These measures, which are derived from information reported in the annual consolidated financial statements, may not be comparable to similar measures presented by other reporting issuers. These measures have been described and presented in this MD&A in order to provide shareholders and potential investors with additional information regarding the Company. These Non-IFRS measures are identified and defined as follows:

### Adjusted Net Earnings and Adjusted EBITDA

Adjusted Net Earnings are defined as net earnings before non-recurring events, net of corporate income taxes ("Adjusted Net Earnings"). Management believes that in addition to net earnings, Adjusted Net Earnings is a useful supplemental measure that represents normalized net (loss)/earnings from the business so that financial statement users can make insightful comparisons between current period and historical results. Adjusted EBITDA is defined as earnings before interest, taxes, depreciation, amortization, impairment charges, share-based payments, and non-recurring events ("Adjusted EBITDA"). Management believes that in addition to net earnings Adjusted EBITDA is a useful supplemental measure of operating performance that normalizes financing, depreciation, income tax, and other non-recurring charges which are not controlled at the operating level. The following table provides a reconciliation of net loss under IFRS, as disclosed in the annual consolidated financial statements, to Adjusted Net Earnings and Adjusted EBITDA:

(in 000's)	Three months ended		Twelve months ended	
	December 31		December 31	
	2022	2021	2022	2021
Net earnings	\$ 30	\$ 784	\$ 8,643	\$ 1,317
Add:				
Restructuring costs <sup>(1)</sup>	-	-	-	13
Less:				
Deferred tax (credit) / expense	209	-	(4,142)	-
Property and equipment impairment reversal	-	-	(893)	-
<b>Adjusted net earnings</b>	<b>239</b>	<b>784</b>	<b>3,608</b>	<b>1,330</b>
Add:				
Financing costs	795	454	2,556	1,701
Income tax expense	88	(64)	119	(29)
Depreciation and amortization	310	234	1,089	940
<b>Adjusted EBITDA</b>	<b>\$ 1,432</b>	<b>\$ 1,408</b>	<b>\$ 7,372</b>	<b>\$ 3,942</b>

(1) Represents cleaning costs related to oil based mud storage tanks as the Company is eliminating oil based mud in Canada

## Adjusted Operating Earnings

Adjusted operating earnings are defined as operating earnings before non-recurring events (“Adjusted Operating Earnings”). Management believes that in addition to operating earnings, Adjusted Operating Earnings is a useful supplemental measure that represents normalized net earnings from the business so that financial statement users can make insightful comparisons between current period and historical results. The following table provides a reconciliation of operating earnings under IFRS, as disclosed in the annual consolidated financial statements, to Adjusted Operating Earnings:

(in 000's)	Three months ended December 31		Twelve months ended December 31	
	2022	2021	2022	2021
Operating earnings	\$ 1,040	\$ 1,143	\$ 7,824	\$ 2,849
Add:				
Restructuring costs <sup>(1)</sup>	-	-	-	13
Adjusted operating earnings	1,040	1,143	7,824	2,862

(1) Represents cleaning costs related to oil based mud storage tanks as the Company is eliminating oil based mud in Canada

## MANAGEMENT’S EVALUATION OF DISCLOSURE CONTROLS AND PROCEDURES AND INTERNAL CONTROLS OVER FINANCIAL REPORTING

### Disclosure controls and procedures

The Chief Executive Officer (“CEO”) and the Chief Financial Officer (“CFO”) of the Company, together with management, have established and maintain disclosure controls and procedures (“DC&P”) for the Company in order to provide reasonable assurance that material information relating to the Company is made known to them in a timely manner, particularly during the period in which the annual filings are being prepared. The CEO and CFO, together with management, have evaluated the design and operating effectiveness of the Company’s DC&P as of December 31, 2022 and, based on that evaluation, have concluded that these controls and procedures are effective in providing such reasonable assurance, except as noted below.

### Internal controls over financial reporting (“ICFR”)

The Company’s Chief Executive Officer and Chief Financial Officer are responsible for establishing and maintaining the Company’s disclosure controls and procedures and internal controls over financial reporting in order to provide reasonable assurance regarding the reliability of financial reporting and the preparation of the Company’s financial statements for external purposes in accordance with IFRS. The design of the Company’s internal control over financial reporting was assessed as of the date of this Management Discussion and Analysis.

The Chief Executive Officer and Chief Financial Officer have concluded, based on their assessment, that the design and implementation of the Company’s disclosure controls and procedures and ICFR are not effective due to the material weaknesses in ICFR as described below. A material weakness is a deficiency, or a combination of deficiencies, such that there is a reasonable possibility that a material misstatement of the annual or interim financial statements will not be prevented or detected on a timely basis.

- Control limitations were identified relating to segregation of duties, review of journal entries and various IT related weaknesses around passwords and monitoring of user access in the accounting process. These situations are common to many small companies. While deficiencies in segregation of duties could lead to a material misstatement in the financial statements, other checks and balances including direct involvement of senior management in the day to day operations of the Company are

in place, and no misstatement has occurred related to segregation of duties. However, these mitigating procedures may not be considered enough to reduce the likelihood that a material misstatement would be prevented or detected in the future.

As the Company grows, it plans to expand the number of individuals involved in the accounting function and to implement additional oversight and review type controls around the specific control deficiencies noted above.

### **Changes in ICFR**

There were no changes in the Company's ICFR in 2022 that have materially affected, or that are reasonably likely to materially affect, its internal control over financial reporting. It should be noted that while the CEO and CFO believe that Bri-Chem Corp.'s disclosure controls and procedures and internal controls over financial reporting provide a reasonable level of assurance that they are effective, except as noted above, they do not expect that the disclosure controls and procedures or internal control over financial reporting will prevent all errors and fraud. A control system, no matter how well conceived or operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met.

## CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION AND STATEMENTS

Certain information and statements contained in this MD&A constitute forward-looking information, including the anticipated costs associated with the purchase of capital equipment, expectations concerning the nature and timing of growth within the various business divisions operated through affiliates of the Company, expectations respecting the competitive position of such business divisions, expectations concerning the financing of future business activities, and statements as to future economic and operating conditions. Readers should review the cautionary statement regarding forward-looking information that appears below.

The information and statements contained in this MD&A that are not historical facts are forward-looking statements. Forward-looking statements (often, but not always, identified by the use of words such as “seek”, “plan”, “continue”, “estimate”, “project”, “predict”, “potential”, “targeting”, “intend”, “could”, “might”, “should”, “believe”, “expect”, “may”, “anticipate” or “will” and similar expressions) may include plans, expectations, opinions, or guidance that are not statements of fact. Forward-looking statements are based upon the opinions, expectations and estimates of management as at the date the statements are made and are subject to a variety of risks and uncertainties and other factors that could cause actual events or outcomes to differ materially from those anticipated or implied by such forward-looking statements. These factors include, but are not limited to, such things as changes in industry conditions (including the levels of capital expenditures made by oil and gas producers and explorers), the credit risk to which the year ended December 31, 2022 which is available on the System for Electronic Document Analysis and Retrieval (“SEDAR”) at [www.sedar.com](http://www.sedar.com). Except as required by law, the Company disclaims any intention or obligation to update or revise any forward-looking information or statements, whether as a result of new information, future events or otherwise. Company is exposed in the conduct of its business, fluctuations in prevailing commodity prices or currency and interest rates, the competitive environment to which the various business divisions are, or may be, exposed in all aspects of their business, the ability of the Company’s various business divisions to access equipment (including parts) and new technologies and to maintain relationships with key suppliers, the ability of the Company’s various business divisions to attract and maintain key personnel and other qualified employees, various environmental risks to which the Company’s business divisions are exposed in the conduct of their operations, inherent risks associated with the conduct of the businesses in which the Company’s business divisions operate, timing and costs associated with the acquisition of capital equipment, the impact of weather and other seasonal factors that affect business operations, availability of financial resources or third-party financing and the impact of new laws and regulations or changes in existing laws, regulations or administrative practices on the part of regulatory authorities, including without limitation taxation and environmental laws and regulations and changes in how such laws and regulations are interpreted and enforced. Forward-looking information respecting the anticipated costs associated with the purchase of capital equipment are based upon historical prices for various classes of equipment, expectations relating to the impact of inflation on the future cost of such equipment and management’s views concerning the negotiating position of the Company and its affiliates. Forward-looking information concerning the nature and timing of growth within the various business divisions is based on the current budget of the Company (which is subject to change), factors that affected the historical growth of such business divisions, sources of historic growth opportunities and expectations relating to future economic and operating conditions. Forward-looking information concerning the future competitive position of the Company’s business divisions is based upon the current competitive environment in which those business divisions operate, expectations relating to future economic and operating conditions, current and announced build programs and other expansion plans of other organizations that operate in the energy service business. Forward-looking information concerning the financing of future business activities is based upon the financing sources on which the Company and its predecessors have historically relied and expectations relating to future economic and operating conditions. Forward-looking information concerning future economic and operating conditions is based upon historical economic and operating conditions, opinions of third-party analysts respecting anticipated economic and operating conditions. Although management of the Company believes that the expectations reflected in such forward-looking statements are reasonable, it can give no assurance that such expectations will prove to have been correct. Accordingly, readers should not place undue reliance upon any of the forward-looking information set out in this MD&A. All the forward-looking statements of the Company contained in this MD&A

are expressly qualified, in their entirety, by this cautionary statement. The various risks to which the Company is exposed are described in additional detail in this MD&A under the heading “Risk Factors and Risk Management” on page 20 and in the Company’s Annual Information Form (AIF) for the year ended December 31, 2022 which is available on the System for Electronic Document Analysis and Retrieval (“SEDAR”) at [www.sedar.com](http://www.sedar.com). Except as required by law, the Company disclaims any intention or obligation to update or revise any forward-looking information or statements, whether as a result of new information, future events or otherwise.

## Corporate Information

### **Officers and Directors**

Don Caron<sup>(2)</sup>  
Chairman, President, CEO and Director  
Edmonton, Alberta

Tony Pagnucco, CPA, CA  
CFO  
Edmonton, Alberta

Albert Sharp<sup>(1) (2)</sup>  
Director  
Parkland County, Alberta

Eric Sauze, CPA, CA, CFA<sup>(1) (2)</sup>  
Director  
Edmonton, Alberta

Brian Campbell<sup>(1)</sup>  
Director  
Edmonton, Alberta

(1) Member of Audit Committee

(2) Member of Compensation Committee

### **Corporate Office**

27075 Acheson Road  
Acheson, Alberta T7X 6B1  
Ph: 780.962.9490  
Fax: 780.962.9875

### **Auditors**

Kingston Ross Pasnak LLP  
Suite 1500, 9888 Jasper Avenue  
Edmonton, Alberta T5J 5C6

### **Shares Listed**

Toronto Stock Exchange  
Trading Symbol – BRY

### **Bankers**

CIBC  
10102 Jasper Avenue  
Edmonton, Alberta T5J 1W5

### **Lenders**

CIBC Asset Based Lending Inc.  
199 Bay Street, 4<sup>th</sup> Floor  
Toronto, Ontario M5L 1A2

Canadian Western Bank  
Suite 100, 12230 Jasper Avenue  
Edmonton, Alberta T5N 3K3

### **Transfer Agent**

Computershare Investor Services  
530 – 8<sup>th</sup> Avenue SW, #600  
Calgary, Alberta T2P 3S8