Eco (Atlantic) Oil & Gas Ltd.

Condensed Interim Consolidated Financial Statements
For the Three and Six Month Periods ended September 30, 2025 and 2024

Expressed in US Dollars

(Unaudited)

NOTICE TO SHAREHOLDERS

The accompanying Unaudited Condensed Interim Consolidated Financial Statements of Eco (Atlantic) Oil & Gas Ltd. for the three and six month periods ended September 30, 2025 and 2024 have been prepared by management in accordance with International Financial Reporting Standards applicable to Condensed Interim Consolidated Financial Statements. Recognizing that the Company is responsible for both the integrity and objectivity of the Unaudited Condensed Interim Consolidated Financial Statements, management is satisfied that these Unaudited Condensed Interim Consolidated Financial Statements have been fairly presented.

Under National Instrument 51-102, part 4, sub-section 4.3(3)(a), if an auditor has not performed a review of the Condensed Interim Consolidated Financial Statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The Company's independent auditor has not performed a review of these Unaudited Condensed Interim Consolidated Financial Statements in accordance with standards established by the Institute of Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

Eco (Atlantic) Oil & Gas Ltd.
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September 30, 2025 and 2024

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Eco (Atlantic) Oil & Gas Ltd.
Condensed Interim Consolidated Statements of Financial Position
(Unaudited)
(Expressed in US Dollars)

	September 30, 2025	March 31, 2025
Assets		
Current Assets		
Cash and cash equivalents	**$ 2 059 224**	$ 4 726 152
Short-term investments *(Note 4)*	**71 800**	69 676
Government receivable	**47 211**	58 933
Amounts owing by license partners	**-**	206 818
Accounts receivable and prepaid expenses *(Note 5)*	**79 615**	54 550
Total Current Assets	**2 257 850**	5 116 129
Non- Current Assets		
Petroleum and natural gas licenses *(Note 7)*	**16 672 274**	16 447 274
Total Non-Current Assets	**16 672 274**	16 447 274
Total Assets	**18 930 124**	21 563 403
Liabilities		
Current Liabilities		
Accounts payable and accrued liabilities *(Note 8)*	**1 364 204**	1 178 785
Total Current Liabilities	**1 364 204**	1 178 785
Total Liabilities	**1 364 204**	1 178 785
Equity		
Share capital *(Note 9)*	**117 730 863**	107 129 936
Restricted Share Units reserve *(Note 10)*	**1 038 722**	1 038 722
Warrants *(Note 11)*	**-**	10 600 927
Stock options *(Note 12)*	**3 619 259**	3 209 329
Foreign currency translation reserve	**(1 545 688)**	(1 527 171)
Accumulated deficit	**(103 277 236)**	(100 067 125)
Total Equity	**17 565 920**	20 384 618
Total Liabilities and Equity	**$ 18 930 124**	$ 21 563 403

Basis of Preparation *(Note 2)*
Commitments *(Note 13)*

Approved by the Board of Directors of the Company ("Board")

"Gil Holzman"
Director

"Gadi Levin"
Director

The accompanying notes are an integral part of these Unaudited Condensed Interim Consolidated Financial Statements.

Eco (Atlantic) Oil & Gas Ltd.
Condensed Interim Consolidated Statements of Operations and Comprehensive Loss
(Unaudited)
(Expressed in US Dollars)

	Three months ended September 30,		Six months ended September 30,	
	2025	**2024**	**2025**	**2024**
Income				
Interest income	**$ 2,116**	$ 4,300	**$ 18,096**	$ 7,511
Operating expenses				
Compensation costs	**453,568**	271,845	**705,643**	471,312
Professional fees	**138,434**	214,519	**250,037**	356,488
Operating costs, net *(Note 14)*	**528,221**	1,005,555	**1,475,456**	1,547,241
General and administrative costs *(Note 15)*	**267,109**	156,588	**394,095**	314,613
Share-based compensation *(Notes 10)*	**268,861**	-	**409,930**	-
Foreign exchange loss (gain)	**737**	(11,813)	**(6,954)**	77,310
Total operating expenses	**1,656,930**	1,636,694	**3,228,207**	2,766,964
Net loss for the year, before taxes	**(1,654,814)**	(1,632,394)	**(3,210,111)**	(2,759,453)
Tax recovery			**-**	-
Net loss for the year, after taxes	**(1,654,814)**	(1,632,394)	**(3,210,111)**	(2,759,453)
Foreign currency translation adjustment	**(984)**	75,627	**(18,517)**	43,888
Comprehensive loss for the period	**$ (1,655,798)**	$ (1,556,767)	**$ (3,228,628)**	$ (2,715,565)
Basic and diluted net loss per share:	**$ (0.005)**	$ (0.004)	**$ (0.010)**	$ (0.007)
Weighted average number of ordinary shares used in computing basic and diluted net loss per share	**315,231,936**	370,173,680	**315,231,936**	370,173,680

The accompanying notes are an integral part of these Unaudited Condensed Interim Consolidated Financial Statements.

Eco (Atlantic) Oil & Gas Ltd.
Condensed Interim Consolidated Statements of Changes in Equity
(Unaudited)
(Expressed in US Dollars)

	Number of Shares	Capital	Restricted Share Units	Warrant Reserve	Stock Options	Deficit	Foreign Currency Translation Reserve	Total Equity
Balance, March 31, 2024	**370 173 680**	**$ 122 088 498**	**$ 920 653**	**$ 14 778 272**	**$ 2 900 501**	**$ (109 101 315)**	**$ (1 568 469)**	**$ 30 018 140**
Foreign currency translation adjustment	-	-	-	-	-	-	43 888	43 888
Net loss for the period	-	-	-	-	-	(2 759 453)	-	(2 759 453)
Balance, September 30, 2024	**370 173 680**	**$ 122 088 498**	**$ 920 653**	**$ 14 778 272**	**$ 2 900 501**	**$ (111 860 768)**	**$ (1 524 581)**	**$ 27 302 575**
Cancelation of shares and warrants	(54 941 744)	(18 120 562)	-	(1 015 345)	-	11 311 739	-	(7 824 168)
Expiration of warrants	-	3 162 000	-	(3 162 000)	-	-	-	-
Share-based compensation	-	-	118 069	-	308 828	-	-	426 897
Foreign currency translation adjustment	-	-	-	-	-	-	(2 590)	(2 590)
Net loss for the year	-	-	-	-	-	481 904	-	481 904
Balance, March 31, 2025	**315 231 936**	**$ 107 129 936**	**$ 1 038 722**	**$ 10 600 927**	**$ 3 209 329**	**$ (100 067 125)**	**$ (1 527 171)**	**$ 20 384 618**
Share-based compensation (Notes 10 and 12)	-	-	-	-	409 930	-	-	409 930
Expiration of warrants	-	10 600 927		(10 600 927)	-	-	-	-
Foreign currency translation adjustment	-	-	-	-	-	-	(18 517)	(18 517)
Net loss for the year	-	-	-	-	-	(3 210 111)	-	(3 210 111)
Balance, September 30, 2025	**315 231 936**	**117 730 863**	**1 038 722**	**-**	**3 619 259**	**(103 277 236)**	**(1 545 688)**	**$ 17 565 920**

The accompanying notes are an integral part of these Unaudited Condensed Interim Consolidated Financial Statements.

Eco (Atlantic) Oil & Gas Ltd.
Condensed Interim Consolidated Statements of Cash Flows
For the Six Months Ended September 30, 2025 and 2024
(Unaudited)
(Expressed in US Dollars)

	Six months ended September 30,	
	2025	**2024**
Cash flow from operating activities		
Net loss from operations	**$ (3 210 111)**	$ (2 759 453)
Items not affecting cash:		
Share-based compensation	**409 930**	-
Changes in non-cash working capital:		
Government receivable	**11 722**	5 032
Accounts payable and accrued liabilities	**185 419**	(192 665)
Accounts receivable and prepaid expenses	**(25 065)**	37 263
Advance from and amounts owing to license partners	**206 818**	41 715
Cash flow from operating activities	**(2 421 287)**	(2 868 108)
Cash flow from investing activities		
Short-term investments	**(2 124)**	(61 893)
Acquisition of interest in property	**(225 000)**	(150 000)
Proceeds from Block 3B/4B farm-out	**-**	8 015 320
Cash flow from investing activities	**(227 124)**	7 803 427
Decrease in cash and cash equivalents	**(2 648 411)**	4 935 319
Foreign exchange differences	**(18 517)**	43 888
Cash and cash equivalents, beginning of period	**4 726 152**	2 967 005
Cash and cash equivalents, end of period	**$ 2 059 224**	$ 7 946 212

The accompanying notes are an integral part of these Unaudited Condensed Interim Consolidated Financial Statements.

1. Nature of Operations

a) Eco (Atlantic) Oil & Gas Ltd. ("Eco Atlantic" or the "Company") operates a business focused on high growth, high impact energy projects - primarily through identifying, acquiring, and exploring oil and gas assets. The Company's key oil and gas assets include Block 1 (see note 7(b)(i)) and Block 3B/4B offshore the Republic of South Africa ("South Africa"), four licenses offshore the Republic of Namibia ("Namibia), and an interest in the Orinduik License offshore the Co-Operative Republic of Guyana ("Guyana"). The head office of the Company is located at 7 Coulson Avenue, Toronto, ON, Canada, M4V 143.

The Company is listed on the TSX Venture Exchange ("TSXV") and trades under the symbol "EOG.V" and on the AIM Market ("AIM") of the London Stock Exchange and trades under the symbol "ECO.L".

These condensed interim consolidated financial statements were approved by the Board of Directors of the Company on November 18, 2025.

b) Going Concern

These condensed interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") on a going concern basis, which assumes the realization of assets and liquidation of liabilities in the normal course of business. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair statement of results in accordance with IFRS have been included.

The Company has accumulated a deficit of $103,277,236 since its inception and expects to incur further losses in the development of its business.

The ability of the Company to continue as a going concern depends upon a combination of the discovery of economically recoverable petroleum and natural gas licenses, completion of existing farm-out agreements, including the receipt of $11.5m due from its JV partners in accordance with a farm out agreement signed in March 2024 (see note 5(b)(ii)), the ability of the Company to obtain financing to complete development, and upon future profitable operations from the licenses or profitable proceeds from their disposition. These matters raise some doubt about the Company's ability to continue as a going concern. In the event the Company is unable to continue as a going concern, the net realizable value of its assets may be materially less than the amounts recorded on its condensed interim consolidated statements of financial position.

These condensed interim consolidated financial statements do not reflect any adjustments to the carrying value of assets and liabilities that would be necessary if the Company were unable to achieve profitable operations or obtain adequate financing.

2. Basis of Preparation

The Condensed Interim Consolidated Financial Statements of the Company have been prepared on a historical cost basis with the exception of certain financial instruments that are measured at fair value. Historical cost is generally based on the fair value of the consideration given in exchange for assets.

3. Summary of Material Accounting Policies

Statement of compliance

The Company applies International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board and interpretations issued by the IFRS Interpretations Committee.

These Unaudited Condensed Interim Consolidated Financial Statements have been prepared in accordance with International Accounting Standards ("IAS") 34 Interim Financial Reporting. The Unaudited Condensed Interim Consolidated Financial Statements do not include all of the information required for annual consolidated financial statements and should be read in conjunction with the Company's Audited Consolidated Financial Statements for the year ended March 31, 2025.

Any subsequent changes to IFRS that are given effect in the Company's annual consolidated financial statements for the year ending March 31, 2026, could result in restatement of these condensed interim consolidated financial statements.

Significant accounting judgements and estimates

The preparation of the condensed interim consolidated financial statements using accounting policies consistent with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities, the reported amounts of revenues and expenses and to exercise judgment in the process of applying the accounting policies.

Critical accounting estimates

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised prospectively from the period in which the estimates are revised. The following are the key estimate and assumption uncertainties, considered by management.

Judgements

i) Impairment of petroleum and natural gas licenses

When there is objective evidence that an asset may be impaired, the Company is required to estimate the asset's recoverable amount. The recoverable amount is the greater of value in use and fair value less costs to sell.

ii) Investment in associates

The Company has determined it holds significant influence over JHI Associates Inc. ("JHI") due to its ability to appoint a director to the JHI Board. Accordingly, the Company accounts for its investment using the equity method of accounting in accordance with IAS 28 Investments in Associates and Joint Ventures. Management applies its judgements as to whether the Company has significant influence over JHI and if the Company did not have significant influence, it would account for the investment as a financial instrument carried at fair value through profit and loss. During the year ended March 31, 2024, the Company identified objective evidence of impairment relating to the Company's investment in JHI and consequently revalued this investment.

Estimates

i) Stock Based Compensation

The Company uses the fair value method, utilizing the Black-Scholes option pricing model, for valuing stock options granted to directors, officers, consultants and employees. The Black-Scholes model is based on significant assumptions such as volatility, dividend yield, risk free interest rate, estimated forfeitures and expected term.

5. Petroleum and Natural Gas Licenses

	Licenses
Balance – March 31, 2024	**$ 28,168,439**
Acquisition of Block 1	150,000
Block 3B/4B farm-out	(11,871,165)
Balance - March 31, 2025	**$ 16,447,274**
Acquisition of Block 1 (Note 5b(i))	225,000
Balance - September 30, 2025	**16,672,274**

The petroleum and natural gas licenses of the Company are located offshore in Guyana, South Africa, and Namibia.

a) Guyana

The Orinduik block is situated in shallow to deep water (70m – 1,400m), 170 kilometers offshore Guyana in the Suriname Guyana basin ("Orinduik Block").

The Company was awarded the Orinduik Petroleum License in 2016, alongside JV Partner and Operator, Tullow Oil Plc ("Tullow").

During 2019, the Company completed two exploration wells, including two discoveries, and on February 3, 2020, the Company announced the filing of a National Instrument 51-101 compliant resource report on the Orinduik Block.

On August 10, 2023, the Company acquired an additional 60% operating interest in Orinduik Block, offshore Guyana, through the acquisition of Tullow Guyana B.V. ("TGBV"), a wholly owned subsidiary of Tullow. The transaction closed on November 15, 2023, TGBV was renamed Eco Orinduik B.V. ("Eco Orinduik") and as such the Company holds an aggregate 100% Participating Interest via Eco Orinduik (60% and operator of the block) and Eco (Atlantic) Guyana Inc. (40%).

b) South Africa

Offshore South Africa in the Orange Basin, the Company holds a 5.25% Working Interest ("WI") in the 17,581 km^2 Block 3B/4B ("Block 3B/4B") and on June 5, 2024, the Company announced the acquisition of Block 1 ("Block 1") pending government title award, which was granted on June 3, 2025 (see note (i) below).

i) Block 1

On June 4, 2024, the Company completed the farm-in into Block 1 Offshore South Africa Orange Basin. Through Azinam South Africa, the Company will farm-in and acquire a 75% WI from Tosaco Energy (Proprietary) Limited ("Tosaco") and will become operator of a new exploration right (the "Block 1 Farm-In").

The terms of the 75% WI Block 1 Farm-In are as follows: $150,000 payable upon signing (Paid on June 6, 2024), $225,000 payable upon issuance of Section 11 (Government title transfer) (Paid on June 4, 2025) and $375,000 payable upon a TSX-V/AIM compliant Resource Report to be commissioned by the Company. The Company will carry the remaining 25% WI through the budget and work program for the first three years up to an agreed sum of $2.3 million of a total work program.

5. Petroleum and Natural Gas Licenses (continued)

b) South Africa

ii) Block 3B/4B

Block 3B/4B, located between 120-250kms offshore western South Africa, covers an area of 17,581km² and lies in water depths ranging from 300-2500m. the Company's interest in Block 3B/4B is 5.25%.

During the years ended March 31, 2025 and 2024, the Company signed several farmout agreements pursuant to which the Company will receive future milestone based payments, as following:

- a full carry of its 5.25% retained share of all JV costs, up to a limit of $13.5 million, repayable to TotalEnergies and QatarEnergy from production, which is expected to be adequate to fund the Company's share of drilling for up to two wells on the license. This represents a total block carry of $212 million.
- Further payments, amounting to $11.5 million will be payable to the Company from TotalEnergies, QatarEnergy and Africa Oil (Meren) on achieving agreed milestones; award of an environmental permit and spudding of the first exploration well.

c) Namibia

The Company holds four offshore petroleum licenses in the Republic of Namibia ("Namibia") being petroleum exploration license number 097 (the "Cooper License"), petroleum exploration license number 098 (the "Sharon License"), petroleum exploration license number 099 (the "Guy License") and petroleum exploration license number 100 (the "Tamar License"), (together the ""Namibia Licenses").

On February 3, 2021, a new ten year life cycle for the Namibia Licenses received final governmental approval and on March 15, 2025, all the Namibia Licenses received a formal 12-month extension.

On August 27, 2025, the Ministry of Industries, Mines and Energy of the Republic of Namibia approved a 12-month extension to the First Renewal Exploration Period for all four licenses under Section 30 (2A) of the Petroleum (Exploration and Production). The revised expiry date is 26 August 2026.

The approved license framework includes: a one-year extension to the Initial Exploration Period; an optional two-year First Renewal Period; an optional additional one-year extension to the First Renewal Period; and an optional two-year Second Renewal Period thereafter. This extended schedule provides additional time to conduct exploration activities and secure new farm-in partners.

5. Petroleum and Natural Gas Licenses (continued)

c) Namibia (continued)

(i) The Cooper License

The Cooper License covers approximately 5,788kms and is located in license area 2012A offshore in the economical waters of Namibia (the "Cooper Block"). The Company holds, through its subsidiaries, a 85% working interest ("WI") in the Cooper License, the National Petroleum Corporation of Namibia ("NAMCOR") holds a 10% WI and Tangi Trading Enterprise cc holds a 5% WI. The Company is responsible for all exploration costs during the exploration period.

(ii) The Sharon License

The Sharon License covers approximately 5,700kms and is located in license area 2213 offshore in the economical waters of Namibia (the "Sharon Block"). The Company holds, through its subsidiaries, a 85% WI in the Sharon License, NAMCOR holds a 10% WI, and Titan Oil and Gas (Pty) Ltd holds a 5% WI The Company is responsible for all exploration costs during the exploration period.

On September 15, 2025 the Company executed a farmout agreement to sell its entire 85% WI in to Lamda Energy ("Sharon Farm-out Agreement").

Lamda Energy is a privately owned and operated offshore oil and gas company with an experienced Operating Team. Lamda Energy will become a wholly Namibian-owned qualified offshore Operator upon Ministerial approval.

Under the terms of the Sharon Farm-out Agreement, Lamda Energy will make an up-front payment to the Company for administrative costs, and, on completion, will assume all obligations and liabilities associated to Sharon Block. In addition, in the event of a future farm-out by Lamda Energy to a third party, Lamda Energy will be required to make certain payments to the Company at a fixed quantum per percentage interest farmed out, up to a maximum of $2 million.

The Company will retain a board seat at Lamda Energy to support a comprehensive transition and knowledge transfer ensuring a smooth and responsible handover. This marks a significant milestone in building local capacity and advancing inclusive energy development.

(iii) The Guy License

The Guy License covers 11,457kms and is located in license area 2111B and 2211A offshore in the economical waters of Namibia (the "Guy Block"). The Company holds, through its subsidiaries, a 85% WI in the Guy License, NAMCOR holds a 10% WI, and Lotus Explorations (Pty) Ltd holds a 5% WI. The Company is responsible for all exploration costs during the exploration period.

(iv) The Tamar License

The Tamar License covers approximately 5,649kms and is located in license areas 2211B and 2311A offshore in the economical waters of Namibia (the "Tamar Block"). The Company holds, through its subsidiaries, an 85% WI in the Tamar Block, NAMCOR holds a 10% WI and Moonshade Investment (Pty) Ltd holds a 5% WI. The Company is responsible for all exploration costs during the exploration period.

In August 2024, the Company purchased the license to 1,324 km of existing 2D seismic survey in the Tamar Block.

6. Related Party Transactions and Balances and Director and Officer Remuneration

The following are the expenses incurred with related parties for the six-month periods ended September 30, 2025 and 2024 and the balances owing as of September 30, 2025 and 2024:

September 30, 2025

	Directors Fees	Consulting Fees	Stock based awards	Option based awards	Total	Amounts owing at Sep 30, 2025
Executive Directors						
Gil Holzman - CEO	$ -	251 422	45 255	13 756	$ 310 433	44 417
Colin Kinley - COO	-	196 346	45 255	13 756	255 357	32 725
Gadi Levin - Financial Director	-	72 000	18 856	5 732	96 588	12 000
Alice Carroll	-	96 937	18 856	5 732	121 525	19 443
Non Executive Directors						-
Peter Nicol	18 482	-	-	5 732	24 214	9 140
Keith Hill	11 113	-	-	3 439	14 552	5 493
Alan Friedman	18 486	-	-	3 439	21 925	3 448
Selma Usiku	11 783		-	3 439	15 222	2 026
Emily Ferguson	24 000	-	11 314	3 439	38 753	12 000
Officers						-
Alan Rootenberg - CFO	-	5 070	-	-	5 070	678
Kinley Exploration LLC, a company controlled by the COO	-	192 000	-	-	192 000	32 000
Total	**$ 83 864**	**$ 813 774**	**139 536**	**58 464**	**$ 1 095 638**	**$ 173 370**

September 30, 2024:

	Directors Fees	Consulting Fees	Stock based awards	Option based awards	Total	Amounts owing at Sep 30, 2024
Executive Directors						
Gil Holzman - CEO	$ -	$ 244 564	-	-	$ 244 564	$ 43 996
Colin Kinley - COO	-	180 000	-	-	180 000	30 000
Gadi Levin - Financial Director	-	61 800	-	-	61 800	10 300
Alice Carroll	-	69 539	-	-	69 539	14 044
Non Executive Directors						
Keith Hill	11 256	-	-	-	11 256	7 650
Peter Nicol	17 691	-	-	-	17 691	6 800
Alan Friedman	-	15 617	-	-	15 617	4 803
Selma Usiku	-	5 519	-	-	5 519	920
Helmut Angula	-		-	-	-	-
Officers						
Alan Rootenberg - CFO	-	5 700	-	-	5 700	1 074
Kinley Exploration LLC, a company controlled by the COO	-	174 000	-	-	174 000	41 677
Total	**$ 28 947**	**$ 756 739**	**-**	**-**	**$ 785 686**	**$ 161 264**

7. Share Capital

Authorized Share Capital

The authorized share capital consists of an unlimited number of Common Shares with no par value.

Issued Share Capital

Share transactions during the six months ended September 30, 2025:

a) There were no issuances of Common Shares during the six months ended September 30, 2025.

8. Restricted Share Units

a) Since December 29, 2017, the Company maintains an Omnibus Incentive Plan (the "Plan") for the directors, officers, consultants and employees of the Company and its subsidiary companies. The maximum number of RSU's and options issuable under the Plan shall be equal to ten percent (10%) of the outstanding Common Shares of the Company less the aggregate number of Common Shares reserved for issuance or issuable under any other security-based compensation arrangement of the Company.

b) As at September 30, 2025, there are 5,468,000 RSU issued of which 13.700.000 have not yet vested.

9. Warrants

A summary of changes in warrants for the year ended March 31, 2025 and the six months ended September 30, 2025 is detailed below:

	Number of Warrants	Weighted Average Exercise Price ($)
Balance, March 31, 2024	**73,406,531**	**0.69**
Expired	(20,000,000)	0.73
Cancelled	(4,864,865)	0.41
Balance, March 31, 2025	**48,541,666**	**0.67**
Expired May 11, 2025	(48,541,666)	0.67
Balance, September 30, 2025	**-**	**-**

10. Stock Options

The Company maintains a stock option plan (the "Plan") for the directors, officers, consultants and employees of the Company and its subsidiary companies. The maximum number of options issuable under the Plan shall be equal to ten percent (10%) of the outstanding Common Shares of the Company less the aggregate number of Common Shares reserved for issuance or issuable under any other security-based compensation arrangement of the Company.

A summary of the status of the Plan as at September 30, 2025 and changes during the period is as follows:

	Number of Stock options	Weighted average exercise price (US$)	Remaining contractual life - years
Balance, March 31, 2024	**6,050,000**	**$ 0.387**	**3.05**
Expired	(200,000)	0.834	-
Granted	5,610,000	0.208	4.79
Balance, March 31, 2025 and September 30, 2025	**11,460,000**	**$ 0.279**	**2.99**

Stock-based compensation expense is recognized over the vesting period of options. During the three and six month periods ended September 30, 2025, stock-based compensation in respect of stock option grants amounted to $409,930 (three and six month periods ended September 30, 2024 – $nil).

As at September 30, 2025, outstanding options were as follows:

Number of Options Outstanding	Numnber of Options Exercisable	Exercise Price	Exercise Price (US$)	Expiry Date
5,850,000	5,850,000	C$0.50	$0.35	May 16, 2027
5,610,000	2,805,000	C$0.30	$0.21	January 10, 2030
11,460,000	**8,655,000**			

11. Asset Retirement Obligations ("ARO")

The Company is legally required to restore its properties to their original condition. Estimated future site restoration costs will be based upon engineering estimates of the anticipated method and the extent of site restoration required in accordance with current legislation and industry practices in the various locations in which the Company has properties.

During the year ended March 31, 2023, one well was drilled, plugged, and abandoned as the operator in accordance with international and the requirements of the Government of the Republic of South Africa, so there is no further liability after the drilling program was completed.

During the years ended March 31, 2024 and 2025, and the six-month period ended September 30, 2025, no additional wells were drilled.

12. Capital and Risk Management

Capital Management

The Company considers its capital structure to consist of share capital, deficit and reserves. The Company manages its capital structure and makes adjustments to it, in order to have the funds available to support the acquisition, exploration and development of its licenses. The Board does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business.

The Company is an exploration stage entity; as such the Company is dependent on external equity financing to fund its activities. In order to carry out the planned exploration and pay for administrative costs, the Company will spend its existing working capital and raise additional amounts as needed. Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

There were no changes in the Company's approach to capital management during the six-month period ended September 30, 2025. Neither the Company nor its subsidiaries are subject to externally imposed capital requirements.

Risk Management

a) Credit risk

The Company's credit risk is primarily attributable to short-term investments, government receivable, amounts receivable and amounts owing by license partners. The Company has no significant concentration of credit risk arising from operations. Short-term investments consist of deposits with Schedule 1 banks, from which management believes the risk of loss to be remote. Amounts receivable consist of advances to suppliers and harmonised sales tax due from the Federal Government of Canada, and VAT due from the South African Government. Government receivable and amounts owing by license partners have been collected subsequent to year end. Management believes that the credit risk concentration with respect to amounts receivable and amounts owing by license partners is remote and has a history of collecting all such receivables.

b) Interest rate risk

The Company has cash balances, cash on deposit, and no interest-bearing debt. It does not have a material exposure to this risk.

12. Capital and Risk Management (continued)

Risk Management (continued)

c) Liquidity risk

The Company is dependent on obtaining financing to complete its exploration programs and development thereon where applicable, and ultimately, achieving future profitable operations from the licenses or profitable proceeds from their disposition.

The Company ensures, as far as possible, that it will have sufficient liquidity to meet its liabilities when due, without incurring unacceptable losses or harm to the Company's reputation.

The Company's approach to managing liquidity risk is to ensure that it will have sufficient liquidity to meet liabilities as they come due. As of September 30, 2025, the Company has a working capital balance of $893,646 (March 31, 2025 – working capital of $3,937,344). The table below presents the maturity profile of the Company's financial liabilities based on contractual undiscounted payments:

	Carrying amount	Contractual cash flows	Within 1 year
Accounts payable and accrued liabilities	$ 1 364 204	$ 1 364 204	$ 1 364 204
	$ 1 364 204	**$ 1 364 204**	**$ 1 364 204**

The Company utilizes authorisation for expenditures to further manage capital expenditures and attempts to match its payment cycle with available cash resources. Accounts payable and accrued liabilities at September 30, 2025 all have contractual maturities of less than 90 days and are subject to normal trade terms.

The Company is dependent on obtaining financing to complete development, and upon future profitable operations from the licenses or profitable proceeds from their disposition.

d) Foreign currency risk

Most of the Company's operations are in US dollars and most of the cash and cash equivalent are also held in US dollars. Therefore foreign exchange risk is low. Management periodically considers reducing the effect of exchange risk through the use of forward currency contracts but has not entered into any such contracts to date.

Sensitivity to a plus or minus 10% change in currency exchange rates would not have a significant effect on the net income (loss) of the Company.

13. Commitments

The Company is committed to meeting all of the conditions of its licenses including annual lease renewals, regulatory payments and social responsibility initiatives or extension fees as needed, which the Company estimates to be approximately $650,000 per year.

The Company, together with its partners on each license, submit annual work plans for the development of each license, which are approved by the relevant regulator.

14. Operating Costs, net

Operating costs consist of the following:

	Three months ended September 30,	
	2025	**2024**
Drilling costs, data acquisition and interpretation and technical consulting, gross	**$ 472 091**	$ 706 981
Exploration license fees	**6 604**	242 407
Travel	**18 588**	37 864
Social corporate responsibility	**30 938**	18 303
Recoveries from exploration partners	**-**	-
	$ 528 221	$ 1 005 555

15. General and Administrative Costs

General and administrative costs consist of the following:

	Three months ended September 30,	
	2025	**2024**
Occupancy and office expenses	**$ 12 299**	$ 10 337
Travel expenses	**44 531**	23 898
Public company costs	**137 885**	119 347
Insurance	**69 774**	-
Financial services	**2 620**	3 006
	$ 267 109	$ 156 588

16. Segmental Information

An operating segment is a component of the Company that meets the following three criteria:

i) Is engaged in business activities from which it may earn revenues and incur expenses;

ii) Whose operating results are regularly reviewed by the Company's chief operating decision maker to make decisions about allocated resources to the segment and assess its performance; and

iii) For which separate financial information is available.

Segment revenue and segment costs include items that are attributable to the relevant segments and items that can be allocated to segments.

As at September 30, 2025, the Company has one operating segment, oil and gas exploration. The corporate office does not represent an operating segment and is included for informational purposes only. Corporate office expenses consist of public company costs, office, and administrative costs, as well as salaries, share-based compensation and other expenses pertaining to corporate activities.

The Company's non-current assets by geographical locations are as follows:

September 30, 2025		Guyana	Namibia	South Africa	Total
Petroleum and natural gas licenses	$	781,649	15,515,625	375,000	16,672,274
	$	781,649	15,515,625	375,000	16,672,274

March 31, 2025		Guyana	Namibia	South Africa	Total
	$	781,649	15,515,625	150,000	16,447,274
	$	781,649	15,515,625	150,000	16,447,274