



MANAGEMENT'S DISCUSSION & ANALYSIS

**FOR THE THREE AND NINE MONTHS ENDED
SEPTEMBER 30, 2025 AND 2024**

FINANCIAL AND OPERATING HIGHLIGHTS

Expressed in \$000s, except where stated	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Financial Highlights				
Oil and natural gas sales	16,137	21,349	53,758	64,023
Realized gain on commodity contracts	498	953	7,033	1,814
Processing and other income	423	994	1,613	2,503
Net income (loss)	(2,199)	10,040	(466)	4,509
\$ per share, basic	(0.01)	0.05	(0.00)	0.02
\$ per share, diluted	(0.01)	0.05	(0.00)	0.02
Funds Flow ⁽¹⁾	2,534	5,451	18,660	16,795
Expenditures on property, plant & equipment	3,237	2,958	4,940	10,053
Total assets	142,544	165,012	142,544	165,012
Principal balance of long-term debt	-	11,784	-	11,784
Net Surplus (Debt) ⁽¹⁾	2,559	(9,144)	2,559	(9,144)
Shareholders' equity	100,709	106,252	100,709	106,252
Common shares outstanding	217,763,815	218,419,315	217,763,815	218,419,315
Operating Highlights ⁽²⁾				
Average daily production				
Crude oil (bbl/d)	1,929	2,348	2,041	2,210
NGLs (boe/d)	340	347	377	405
Natural gas (mcf/d)	6,871	6,467	7,647	8,281
Total (boe/d)	3,414	3,773	3,693	3,995
Average realized prices, before hedging				
Crude oil (\$/bbl)	81.52	91.12	82.75	91.10
NGLs (\$/boe)	38.46	40.23	41.69	45.96
Natural gas (\$/mcf)	0.74	0.64	1.61	1.66
Combined average (\$/boe)	51.38	61.51	53.33	58.49
Operating Netback ⁽¹⁾				
Oil and natural gas sales (\$/boe)	51.38	61.51	53.33	58.49
Royalties (\$/boe)	(9.46)	(10.56)	(8.94)	(10.42)
Operating expenses (\$/boe)	(31.67)	(33.71)	(29.28)	(31.04)
Operating Netback (\$/boe)	10.25	17.24	15.11	17.03
Funds from Operations (\$/boe) ⁽¹⁾	13.03	22.85	23.36	20.97
Operating Income Profit Margin ⁽¹⁾	19.9%	28.0%	28.3%	29.1%
Funds from Operations Profit Margin ⁽¹⁾	25.4%	37.1%	43.8%	35.9%

(1) "Funds Flow", "Operating Netback", "Funds from Operations", "Operating Income Profit Margin", "Funds from Operations Profit Margin", "Net Surplus (Debt)" do not have standardized meanings under IFRS. Refer to "Non-IFRS Measures" section of this MD&A.

(2) Barrels of oil equivalent ("boe") may be misleading, particularly if used in isolation. Refer to the section entitled "Conversion Measures" at the end of this MD&A.

INTRODUCTION

The following is management's discussion and analysis ("MD&A") of the operating and financial results of ROK Resources Inc. ("ROK" or the "Company"), for the three and nine months ended September 30, 2025, as compared to the three and nine months ended September 30, 2024, as well as information and expectations concerning the Company's outlook based on currently available information.

This MD&A should be read in conjunction with ROK's interim condensed financial statements for the three and nine months ended September 30, 2025, as well as the audited annual financial statements for the year ended December 31, 2024, prepared in accordance with IFRS Accounting Standards ("IFRS") as issued by the International Accounting Standard Board ("IASB"), together with the accompanying notes.

This MD&A contains forward-looking information about our current expectations, estimates, projections and assumptions. Additional information on the Company, its financial statements, this MD&A and other factors that could affect the Company's operations and financial results are included in reports on file with Canadian securities regulatory authorities and may be accessed through the SEDAR+ website (www.sedarplus.ca).

All dollar values are expressed in Canadian dollars, unless otherwise indicated.

This MD&A is prepared as of November 13, 2025.

NON-IFRS MEASURES

The non-IFRS measures and ratios referred to below do not have any standardized meaning prescribed by IFRS and, therefore, may not be comparable to similar measures used by other companies. Management uses these non-IFRS measurements to provide its shareholders and investors with a measurement of the Company's financial performance and are not intended to be viewed as an alternative to cash provided by operating activities, net income or other measures of financial performance calculated in accordance with IFRS. The reader is cautioned that these amounts may not be directly comparable to measures for other companies where similar terminology is used.

Funds Flow

"Funds Flow" include all cash provided by operating activities and are calculated before the change in non-cash working capital. A reconciliation of cash provided by operating activities to Funds Flow for the three and nine months ended September 30, 2025 and 2024, are as follows:

(\$000s)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Cash provided by operating activities	5,834	3,631	18,367	14,292
Change in non-cash working capital	(3,300)	1,820	293	2,503
Funds Flow	2,534	5,451	18,660	16,795

Operating Income, Operating Netback, Operating Income Profit Margin, Funds from Operations, and Funds from Operations Profit Margin

"Operating Income" is calculated by deducting operating expenses from net revenue. Net revenue is comprised of total oil and natural gas sales, net of royalties. The Company refers to Operating Income expressed per unit of production as an "Operating Netback". "Operating Income Profit Margin" is calculated by the Company as Operating Income as a percentage of oil and natural gas sales. "Funds from Operations" and "Funds from Operations Profit Margin" adjust Operating Income and Operating Income Profit Margin for processing and other income and realized gains/losses from the economic hedges in place during the period. A reconciliation of the measures for the three and nine months ended September 30, 2025 and 2024, are as follows:

(\$000s)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Oil and natural gas sales	16,137	21,349	53,758	64,023
Royalties	(2,972)	(3,664)	(9,008)	(11,402)
Operating expenses	(9,947)	(11,701)	(29,521)	(33,980)
Operating Income	3,218	5,984	15,229	18,641
Processing and other income ⁽¹⁾	423	994	1,613	2,503
Realized gain on commodity contracts	498	953	7,033	1,814
Funds from Operations	4,139	7,931	23,875	22,958
Sales volume (boe)	314,093	347,089	1,008,116	1,094,652
Per boe				
Oil and Natural Gas Sales	51.38	61.51	53.33	58.49
Royalties	(9.46)	(10.56)	(8.94)	(10.42)
Operating Expenses	(31.67)	(33.71)	(29.28)	(31.04)
Operating Netback	10.25	17.24	15.11	17.03
Funds from Operations	13.03	22.85	23.36	20.97
Operating Income Profit Margin	19.9%	28.0%	28.3%	29.1%
Funds from Operations Profit Margin	25.4%	37.1%	43.8%	35.9%

(1) Non-cash revenue derived from HCL Management Agreement (see below) that is recognized over time from deferred revenue is excluded from processing and other income for the calculation of Funds from Operations.

Net Surplus (Debt)

Throughout this MD&A, references to “Net Surplus (Debt)” means the principal amount of its outstanding long-term obligations, net of Adjusted Working Capital. “Adjusted Working Capital” is calculated as current assets less current liabilities, excluding current portion of debt, lease liabilities, and current portion of RSU liabilities as presented on the statement of financial position. As at September 30, 2025, the Adjusted Working Capital includes cash and cash equivalents, accounts receivable, prepaid expenses and deposits, the current portion of risk management contracts, and accounts payable and accrued liabilities. ROK uses “Net Surplus (Debt)” as a measure of the Company’s financial position and liquidity, however it is not intended to be viewed as an alternative to other measures calculated in accordance with IFRS.

(\$000s)	September 30, 2025	December 31, 2024
Cash and cash equivalents	6,688	-
Accounts receivable	7,569	11,528
Prepays and deposits	335	284
Current portion of risk management contracts	256	(771)
Accounts payable and accrued liabilities	(11,926)	(15,346)
Adjusted working capital ⁽²⁾	2,922	(4,305)
Credit Facility ⁽¹⁾	-	(7,349)
Lease obligations ⁽¹⁾	(363)	(475)
Less: adjusted working capital ⁽²⁾	2,922	(4,305)
Net surplus (debt)	2,559	(12,129)

(1) Represents undiscounted face value of debt balances and lease obligations outstanding as of each respective date presented.

(2) Calculation of adjusted working capital excludes current portion of debt and lease liabilities as presented on the statement of financial position. The mark-to-market fair value of the current portion of risk management contracts is included within adjusted working capital.

BUSINESS PROFILE AND STRATEGY

ROK is a public company that is engaged in oil and gas exploration and development activities in Western Canada. The Company has head offices located in Regina, Saskatchewan, Canada, and Calgary, Alberta, Canada, and the Company's shares are traded on the TSX Venture Exchange ("**TSXV**") under the trading symbol "ROK". ROK continues to target being a prospect-oriented oil and gas company focused on the components to capitalize on the current commodity cycle. The Company's assets are concentrated in Southeast Saskatchewan and Central Alberta.

The Board of Directors and management continue to develop existing properties to maximize production from existing reserves and have also continued to evaluate potential transactions available to the Company with the mission to identify opportunities that may provide the best future for the Company and the shareholders with the goal to maximize shareholder value.

ARRANGEMENT AGREEMENT

On September 23, 2025, the Company announced that it has entered into an arrangement agreement (the "**Arrangement Agreement**") between 17312539 Canada Inc., a private Canadian company formed for the sole purpose of completing the Arrangement (defined below) (the "**Purchaser**"), Blue Alaska Oil Trading LLC ("**Blue Alaska**") as the sole shareholder of Purchaser, and the newly formed 102220885 Saskatchewan Ltd. ("**SpinCo**"). Pursuant to the Arrangement Agreement the Purchaser will acquire all of the issued outstanding Class B common shares ("**Common Shares**") of the Company for total consideration of \$52 million in cash, subject to adjustments as provided for in the Arrangement Agreement (the "**Transaction**").

The Transaction will be completed by way of a statutory plan of arrangement (the "**Arrangement**") pursuant to the provisions of the *Canada Business Corporations Act* and the provisions of the Arrangement (the "**Plan of Arrangement**"). Under the terms of the Arrangement, each holder of Common Shares (each a "**ROK Shareholder**" and collectively, the "**ROK Shareholders**") shall receive approximately (i) \$0.239 in cash for each Common Share¹, representing a premium of 26% to the closing price of Common Shares² on September 22, 2025, which is the day prior to the date of the Arrangement Agreement; and (ii) one (1) common share in SpinCo for each Common Share held (collectively, the "**SpinCo Shares**"), held with an estimated value of \$0.037 per SpinCo Share, for an estimated aggregate value of \$0.276 in total consideration per Common Share (collectively, the "**Consideration**").

Prior to the close of the Transaction, ROK will transfer all 18,925,000 common shares that it holds in EMP Metals Corp. ("**EMP Shares**"), representing a 16.47% equity ownership position (undiluted) in EMP Metals to SpinCo. as part of the Arrangement. The SpinCo shares will then be distributed to the existing ROK Shareholders pro rata to their shareholdings in ROK as of the closing of the Arrangement.

SpinCo will be subject to the same escrow trading restrictions on the EMP's Shares that ROK was and which provides for: (i) the release from escrow of 50% of the EMP Shares on September 18, 2026, and (ii) the release of the remaining 50% of the EMP Shares from escrow on September 18, 2027. SpinCo will be a private company at closing of the Arrangement, but it intends to seek liquidity through a sale of the EMP Shares, following the escrow release provisions above, or a monetization event of these securities.

Pursuant to the Arrangement Agreement, all fees, costs, and expenses incurred by ROK in connection with the Arrangement will be paid by ROK up to a maximum amount of \$4 million, which is expected to come from the working capital of the Company. Any such costs incurred in excess of this threshold will be paid from the Consideration to be received by the ROK Shareholders. It is anticipated that these transaction costs will not exceed the \$4 million threshold amount stated above. A \$3 million deposit has been provided by Blue Alaska and the Purchaser as part of the Transaction and is being held in trust until releasable under the terms of the Arrangement

¹ Estimated based on 217,763,815 issued and outstanding Common Shares as of September 30, 2025, plus expectation of the issuance of 2,510,000 Common Shares from the exercise of in-the-money stock options.

² Closing price of the Common Shares on September 22, 2025, was \$0.19 per Common Share as posted on the TSXV.

Agreement. A reciprocal break fee of \$3 million is also part of the Transaction and will be provided to the respective party if the Arrangement is terminated under certain conditions in the Arrangement Agreement.

The Transaction is expected to close on or before the first quarter of 2026, subject to the receipt of requisite shareholder, TSXV, court and regulatory approvals and the satisfaction of customary closing conditions in the Arrangement Agreement. The Transaction is not conditional on financing and will require approval of at least 66 2/3% of the Common Shares cast by ROK Shareholders in person or by proxy at a special meeting of ROK Shareholders to be called to consider, among other things, the Arrangement which is scheduled to occur on December 10, 2025.

LIQUIDITY AND CAPITAL RESOURCES

The Company's approach to managing liquidity is to ensure a balance between expenditure requirements and cash provided by operations and working capital. As at September 30, 2025, the Company had a working capital surplus of \$2.3 million (\$4.4 million working capital deficiency at December 31, 2024). Changes in working capital have been primarily due to cash flows derived from oil and natural gas sales, net of royalties and operating expenses, general and administrative costs and monetization of oil commodity contracts in the current year (generated \$7.0 million in realized gains). These cash flows were principally utilized to repay all debt obligations (see below). Another factor influencing changes in working capital has been the fluctuations in the mark-to-market fair value of the current portion of risk management contracts.

In recent years, global economic conditions, financial markets, geopolitical uncertainty, and commodity prices in particular, have created significant volatility and uncertainty. Such conditions have resulted in long-term price support from future demand becoming uncertain. The scale and duration of these developments remain uncertain but could impact the Company's operations, future net earnings and cash flows given that the aforementioned global events are an evolving situation that will continue to have widespread implications for the Company's business environment and financial condition. Management cannot reasonably estimate the length or severity of these global events, or the extent to which any disruption may materially impact the Company's financial position in fiscal 2025 and beyond.

The Company also faces uncertainties related to future environmental laws and climate-related regulations, which could affect the Company's financial position and future earnings. A transition to a lower-carbon society, as well as the potential impacts of climate change, could result in increased operating costs and reduced demand for oil and gas products. As a result, this could change a number of variables and assumptions used to determine the estimated recoverable amounts of the Company's oil and gas assets. The unpredictable nature, timing and extent of climate-related initiatives presents various risks and uncertainties.

Company Credit Facility

In June 2025, the Company formalized a new revolving credit facility of \$5.0 million with a Canadian chartered bank (the "**Credit Facility**") replacing the former \$22.5 million revolving credit facility. The facility is available on a revolving basis. The bank may cancel the availability of the Credit Facility at any time without prior notice or demand, acting in its sole discretion. As of September 30, 2025, there was no drawn balance on the Credit Facility (December 31, 2024 - \$7.3 million).

The Credit Facility provides that advances may be made by way of direct advances, CORRA loans or letters of credit/guarantees. The facility bears interest at the bank's prime lending or CORRA rates plus applicable margins. The applicable margin charged by the bank is based upon the margin assigned to each loan instrument as defined in the lending agreement. For the nine months ended September 30, 2025, the Credit Facility had an effective interest rate of 6.0% per annum. The Credit Facility is secured by a floating charge debenture on the assets of the Company.

The Company is required to maintain certain debt covenants throughout the term of the Credit Facility, as follows:

- Make expenditures toward asset retirement and abandonment and reclamation liabilities each fiscal year to the extent necessary to remain compliant with provincial, federal, and/or energy industry regulator requirements.
- When more than 70% of the Credit Facility is drawn, maintain oil and gas price hedges on a minimum of 25% of Company oil and gas production for a period of not less than 12 months.
- Maintain a minimum adjusted working capital ratio (as defined in the lending agreement) of 1.00. As of September 30, 2025, the Company's adjusted working capital ratio was 1.56.

As at September 30, 2025, the Company was compliant with all restrictions and covenants for the Credit Facility.

PETROLEUM AND NATURAL GAS PROPERTIES

ROK continues to focus development and production optimization in Southeast Saskatchewan, which currently accounts for 70% of the Company's total production. Production in Q3 2025 averaged 3,414 boe/d, comprised of 1,929 bbl/d of Light/Medium Oil, 340 bbl/d of Natural Gas Liquids and 6,871 Mcf/d of Natural Gas. YTD 2025 production averaged 3,693 boe/d, comprised of 2,041 bbl/d of Light/Medium Oil, 377 bbl/d of Natural Gas Liquids and 7,647 Mcf/d of Natural Gas. Production decreases in Q3 2025 can be attributed to reduced operational activity with only 1 new well and 2 re-entry wells drilled in YTD 2025. Despite a reduced capital program year to date, production has outperformed internal forecasts with lower than expected decline rates.

CORPORATE & OPERATIONAL REVIEW

For the nine months ended September 30, 2025, the Company implemented a reduced capital program, fully eliminating corporate debt while maintaining average production levels of 3,693 boe/d. This disciplined capital allocation has provided flexibility while the Company prepares for a robust development program provided commodity prices improve.

Highlights for the Company's Q3 2025 period include:

- Average production of 3,414 boe/d (66% liquids)
- Closed the quarter with a positive cash balance of \$6.7 million
- Purchase and cancellation of 2,005,500 Common Shares under ROK's normal course issuer bid ("NCIB")

For YTD 2025, the Company's capital expenditures were as follows:

- Drill, Complete and Tie-In ("DCET"): \$3.0 million
- Recompletions and workovers: \$0.3 million
- Facilities and gathering systems: \$0.5 million
- Land and seismic: \$1.1 million
- Abandonment and reclamation: \$0.9 million

CAPITAL BUDGET

The Company will continue to prioritize disciplined capital allocation in a low commodity price environment, with a focus on increasing working capital surplus for future capital allocation. As commodity prices improve, the Company will pursue a more robust development plan aimed at maximizing Funds Flow through delineation of core plays, well optimizations and concentrated exploration efforts.

2026 Budget Highlights

All capital development will be subject to commodity price levels, and in the event of an extended low-price environment, capital allocation will be reduced. Operational initiatives in 2026 are:

- Focus on Southeast Saskatchewan light oil prospects;

- Approximately 75% of capital expenditures allocated to DCET and production optimization;
- Conventional Frobisher drilling expected to continue to deliver strong capital efficiencies and quick payouts;
- Continue to exploit vast inventory of multi-lateral Midale prospects;
- Continue to evaluate Southeast Saskatchewan Midale waterflood project.

LITHIUM EXPLORATION PROJECT

Pending completion of the aforementioned Arrangement Agreement, the Company maintains ownership of 18,925,000 common shares of EMP Metals Corp., a public entity which trades on the Canadian Securities Exchange (trading symbol "EMPS") who focuses lithium exploration and development on large scale direct lithium extraction (DLE) assets in Saskatchewan. The Company also provides services under a Management Agreement with Hub City Lithium Corp. ("HCL"), the wholly-owned subsidiary of EMP through which EMP's lithium assets in Saskatchewan are operated.

Under the Management Agreement, services include the following:

- Investigate the lithium potential of those areas, including but not limited to the property, that are considered likely to be suited to the occurrence of such resource;
- Recommend and target additional properties that are considered likely to be suited to the occurrence of lithium; and
- Make recommendations with respect to the exploration, drilling, and testing of wells or wellbores and conduct, manage and administer such exploration, drilling, testing and development activities.

The EMP common shares held by ROK, shares are subject to escrow provisions under which 50% of the EMP common shares are to be released from escrow in September 2026 and the remaining 50% are to be released from escrow in September 2027.

COMMITMENT SUMMARY UPDATE

As of the date of the MD&A, the Company had no material contractual commitments related to service arrangements or otherwise. Future capital expenditures may come about under joint operating agreements with operator and/or non-operator partners on oil and gas production assets where the Company has a participating interest. As the Company elects to participate in future exploration and/or development programs under these joint operating agreements, the Company becomes contractually obligated to fulfill its financial commitment for these projects, or otherwise incur certain financial penalties for non-compliance as is customary under standard joint operating agreements.

DISCUSSION OF OPERATING RESULTS

Production

	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Crude oil (bbl/d)	1,929	2,348	2,041	2,210
NGLs (boe/d)	340	347	377	405
Natural gas (Mcf/d)	6,871	6,467	7,647	8,281
Total (boe/d) ⁽¹⁾	3,414	3,773	3,693	3,995

(1) Barrels of oil equivalent ("boe") may be misleading, particularly if used in isolation. Refer to the section entitled "Conversion Measures" at the end of this MD&A.

Oil and Natural Gas Sales

(\$000s)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Crude Oil	14,465	19,682	46,105	55,155
NGLs	1,203	1,284	4,295	5,103
Natural gas	469	383	3,358	3,765
Total	16,137	21,349	53,758	64,023

Realized Sales Prices, before Hedging

	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Crude oil (\$/bbl)	81.52	91.12	82.75	91.10
NGLs (\$/boe)	38.46	40.23	41.69	45.96
Natural gas (\$/Mcf)	0.74	0.64	1.61	1.66
Total (\$/boe)	51.38	61.51	53.33	58.49

Total oil and natural gas sales in Q3 2025 were 24% lower than the comparative period in 2024. This was primarily due to lower commodity prices (average decrease of 16%) in the current quarter together with lower production volumes due to a reduced capital program in 2025 and temporary shut-ins during the period. Volatility in commodity pricing is still prevalent due to ongoing global economic uncertainty, increased global trade conflicts, and reduced global demand, causing fluctuations in revenue per boe and overall sales revenue of the Company.

Royalties

(\$000s)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Total royalties	2,972	3,664	9,008	11,402
Total royalties (% of sales)	18.4%	17.2%	16.8%	17.8%
Total royalties (\$/boe)	9.46	10.56	8.94	10.42

Royalties as a percentage of total oil and natural gas sales are highly sensitive to commodity prices and adjustments to gas cost allowance. Thus, royalty rates can fluctuate from quarter-to-quarter and year-to-year. Royalties as a percentage of revenues in Q3 2025 were 18.4 percent compared to 17.2 percent in the 2024 comparative period with increases due to certain royalty adjustments in the period as well as some producing wells coming off royalty holidays. Overall, royalty expense per boe was still lower in Q3 2025 when compared to Q3 2024.

The Company expects average corporate royalty rate to decrease as new wells are drilled on its existing land base, with a focus on Crown acreage in Saskatchewan, which carries a royalty holiday for the first 37,700 bbls of oil produced from each new well.

Operating Expenses

(\$000s)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
General operating	6,026	7,981	17,098	20,903
Processing and treatment	1,544	1,642	5,222	6,672
Transportation and gathering	1,209	812	3,504	2,743
Maintenance and workovers	1,168	1,266	3,697	3,662
Total operating expenses	9,947	11,701	29,521	33,980
General operating	19.19	22.99	16.96	19.09
Processing and treatment	4.91	4.73	5.18	6.09
Transportation and gathering	3.85	2.34	3.47	2.51
Maintenance and workovers	3.72	3.65	3.67	3.35
Total operating expenses (\$/boe)	31.67	33.71	29.28	31.04

Operating costs include expenses incurred to operate wells, gather, treat, and transport production volumes as well as costs to perform well and facility repairs and maintenance. The Company's Q3 2025 operating expenses are lower when compared to the prior year comparative period due to reduced overall general operating costs given lower production in the period. Uncertainty around ongoing inflationary effects on operating costs will continue to be a contributing factor in 2025.

Gains (Losses) on Commodity Contracts

(\$000s)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Realized gain on commodity contracts	498	953	7,033	1,814
Unrealized gain (loss) on commodity contracts	(14)	6,954	1,067	798
Total	484	7,907	8,100	2,612

For the nine months ended September 30, 2025, the Company recognized realized gains of \$7.0 million on risk management commodity contracts (\$1.8 million realized gain in the 2024 comparative period) and unrealized gains of \$1.1 million on existing risk management commodity contracts to mature at a future date (2024 comparative period - unrealized gains of \$0.8 million). The unrealized gains/losses reflect the mark-to-market change in fair value of the oil and gas price hedges existing as of the end of September 2025 on future oil and gas production from the Company's oil and gas assets (see below) while realized gains reflect the cash settlement on oil and gas price hedges at the time of maturity of each hedge contract.

In May 2025, with the approval of the Credit Facility lender, the Company performed a liquidation of all existing WTI Crude commodity risk management contracts for total proceeds of \$6.3 million, contributing significantly to realized gains in the year. These proceeds were utilized to eliminate the remaining drawn balance on the Credit Facility.

General and Administrative Expenses

(\$000s)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Wages & Salaries	692	837	2,098	2,383
Professional Fees	151	127	550	339
Fees, Rent, Investor Relations and Other	276	254	943	886
Total	1,119	1,218	3,591	3,608

Overall G&A expenses were relatively the same between 2025 and 2024 periods. While decreases in staff costs and general overhead were seen in 2025, costs related to professional consultants were higher than the comparative 2024 period. These shifts in expenses by category resulted in nominal difference in overall G&A between the quarters.

Stock-Based Compensation

The Company recorded stock-based compensation expense of \$111,000 and \$607,000 for the three and nine months ended September 30, 2025 (2024 comparative periods - \$62,000 and \$311,000). The increased stock-based compensation expense is a reflection of new stock options granted and the commencement of the Company's RSU plan in 2025.

Depletion and Depreciation

The carrying costs for property, plant and equipment directly associated with oil and gas operations, including estimated future development costs, are recognized as depletion expense in the statements of income (loss) and comprehensive income (loss) on a unit of production basis over proved plus probable reserves. The carrying costs of office and computer equipment are recognized as depreciation expense on a straight-line or declining-balance basis.

For the nine months ended September 30, 2025, the Company recorded depletion expense of \$14.6 million (\$17.3 million for the 2024 comparative period). Depletion is calculated based on oil and gas production on the Company's developed properties. Depreciation expense of \$94,000 on leased equipment was also recognized in 2025 (\$94,000 for the 2024 comparative period).

Impairment Expense

The Company identified indicators of impairment at September 30, 2025, for the Alberta CGU and performed an impairment test to estimate the recoverable amount of the CGU. The recoverable amount of the CGU was estimated using the "value in use" methodology, or VIU, based on estimated future cash flows of the Company's petroleum and natural gas reserves. The Company used discount rates between 12-27 percent for different reserve types within the Company's Alberta CGU, dependant on the risk profile of the reserve categories. It was determined that the carrying value of the Alberta CGU of \$11.4 million exceeded the CGU's recoverable amount of \$8.0 million resulting in a \$3.4 million impairment being recorded.

Net Finance Expenses

(\$000s)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Interest income	(71)	(2)	(78)	(4)
Interest expenses and bank charges	39	61	96	203
Debt interest expense	-	274	241	921
RSU liability revaluations loss (gain)	96	-	96	-
Lease liability interest expense	7	9	24	28
Accretion on debt	-	99	26	294
Accretion on decommissioning obligations	447	430	1,369	1,255
Total net finance expense	518	871	1,774	2,697

Net finance expenses were \$0.5 million and \$1.8 million for the three and nine months ended September 30, 2025, respectively, compared to finance expenses of \$0.9 million and \$2.7 million for the comparative periods in 2024. Finance expenses include accretion on decommissioning obligations associated with oil and gas properties, accretion and interest expense related to existing debt in each period, and revaluation gains/losses on existing RSU liability. Decrease in finance expenses quarter-over-quarter is a result of reductions in outstanding debt levels resulting in reduced debt service costs.

CAPITAL EXPENDITURES

For the nine months ended September 30, 2025, the Company incurred \$4.9 million in capital expenditures, not including \$0.9 million that was incurred towards asset retirement obligations. Capital expenditures consisted of \$3.0 million towards DCET activities, \$0.3 million towards well reactivations, \$1.1 million towards land and seismic acquisitions, and \$0.5 million towards facilities and equipment.

FINANCIAL RISK MANAGEMENT

The Company has exposure to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

The following presents information about the Company's exposure to each of the above risks and the Company's objectives, policies and processes for measuring and managing these risks, and the Company's management of capital. The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The Company's risk management policies are established to identify and analyze the risks

faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the Company's activities.

Credit risk

Credit risk reflects the risk of loss if counterparties do not fulfill their contractual obligations and arises principally from the Company's receivables from joint operations partners and petroleum and natural gas customers.

In determining the recoverability of trade and other receivables, the Company considers the type and age of the outstanding receivables, the credit risk of the counterparties, and the recourse available to the Company. The maximum exposure to credit risk for accounts receivable and accruals, net of expected credit loss at the reporting date by type of customer was:

Carrying Amount (\$000s)	September 30, 2025	December 31, 2024
Oil and natural gas customers	4,899	7,701
Joint operations partners	2,412	3,503
Accruals and other	258	324
Total	7,569	11,528

The Company applies the simplified approach to providing for expected credit losses as prescribed by IFRS 9, which permits the use of lifetime expected loss provision for all accounts receivable and accrued receivables. The expected credit losses below also incorporate forward looking information.

Aging (\$000s)	September 30, 2025	December 31, 2024
0 - 30 days	5,497	7,799
30 - 90 days	410	846
Greater than 90 days	1,850	3,069
Expected credit loss	(188)	(186)
Total	7,569	11,528

The Company considers amounts outstanding greater than 90 days to be at greater risk of being uncollectible, unless circumstances on particular balances provide certainty of collection. Receivables normally collectible within 30 to 60 days can take longer as information requests and timing can come into effect in dealing with receivables from joint venture partners. At September 30, 2025, there were \$0.2 million in receivables which were considered uncollectible (December 31, 2024 - \$0.2 million).

Liquidity risk

The table below outlines the contractual maturities of the Company's financial liabilities as at September 30, 2025:

(\$000s)	Less than 1 year	1-2 years	Thereafter	Total
Accounts payable	11,926	-	-	11,926
Lease obligations ⁽¹⁾	143	116	104	363
	12,069	116	104	12,289

(1) Reflects timing of lease payments on existing lease obligations

Commodity price risk

Commodity price risk is the risk that the fair value of the future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices have fluctuated widely in recent years due to global and regional factors including supply and demand fundamentals, inventory levels, weather and economic and geopolitical factors.

The Company manages risk associated with the changes in commodity prices by entering into a variety of risk management contracts. The Company assesses the effects of movement in commodity prices on income before tax.

As of September 30, 2025, the Company has the following commodity risk management contracts outstanding:

	Q4 2025	Q1 2026	Q2 2026
Swap Contracts - AECO			
Volumes (mmbtu/d)	4,463	4,594	1,348
C\$/mmbtu ⁽¹⁾	2.81	3.17	2.47

(1) Prices reported are the average price for the period.

In May 2025, with the approval of the Credit Facility lender, the Company performed a liquidation of all existing WTI Crude commodity risk management contracts for total proceeds of \$6.3 million. As a result of this liquidation, the Company subsequently maintains only the AECO commodity risk management contracts as outlined in the table above.

Foreign currency risk

The Company is exposed to the risk of fluctuations in foreign exchange rates between the Canadian dollar and the US dollar given the risk of changes in the USD/CAD exchange rate on crude oil sales based on USD benchmark prices.

Interest rate risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in prevailing market interest rates. The Company is exposed to interest rate risk on the Credit Facility, with interest rates based on the bank's prime lending or bankers' acceptance rates plus applicable margins. The applicable margin charged by the bank is dependent upon the Company's debt to cash flow ratio for the most recent quarter. Fluctuations of interest rates could result in an increase or decrease in the amount ROK pays to service the variable interest rate debt.

Fair value of financial instruments

The Company's financial instruments as at September 30, 2025, include accounts receivable and deposits, accounts payable and accrued liabilities, risk management contracts, marketable securities.

The Company's financial instruments recorded at fair value require disclosure about how the fair value was determined based on significant levels of inputs described in accordance with the following hierarchy:

Level 1 - inputs are based on quoted market prices in active markets that the Company has the ability to access at the measurement date.

Level 2 - inputs are based on quoted prices in the markets that are not active or based on prices that are observable for the asset or liability.

Level 3 - inputs are based on unobservable market data for the asset or liability.

The Company aims to maximize the use of observable inputs when preparing calculations of fair value. Classification of each measurement into the fair value hierarchy is based on the lowest level of input that is significant to the fair value calculation.

The fair value of cash and cash equivalents, accounts receivable and deposits, and accounts payable and accrued liabilities approximate their carrying amounts due to their short terms to maturity. The fair value measurement of the marketable securities have a fair value hierarchy of Level 1. The fair value measurement of the risk management contracts have a fair value hierarchy of Level 2.

The fair values of financial derivatives are recurring measurements and are determined whenever possible based on observable market data. If not available, the Company uses third party models and valuation methodologies that utilize observable market data including forward benchmark commodity prices, forward interest rates and forward foreign exchange rates to estimate the fair value of financial derivatives. In addition to market information, the Company incorporates transaction specific details that market participants would utilize in a fair value measurement, including the impact of non-performance risk. The valuation technique used has not changed in the period.

Capital management

The Company's objective when managing capital is to ensure the Company will have sufficient financial capacity, liquidity, and flexibility to fund the Company's operations and potential strategic transactions for the foreseeable future. The Company is dependent upon funding these activities through a combination of available cash, debt and equity, which it considers to be the components of its capital structure as outlined below.

The Company monitors leverage and adjusts its capital structure based on its net debt level. Net debt is defined as the principal amount of its outstanding long-term obligations less adjusted working capital. In order to facilitate the management of its net debt, the Company prepares annual budgets, which are updated as necessary depending on varying factors including current and forecast commodity prices, changes in capital structure, execution of the Company's business plan and general industry conditions. The annual budget is approved by the Board of Directors and updates are prepared and reviewed as required.

(\$000s)	September 30, 2025	December 31, 2024
Cash and cash equivalents	6,688	-
Accounts receivable	7,569	11,528
Prepays and deposits	335	284
Current portion of risk management contracts	256	(771)
Accounts payable and accrued liabilities	(11,926)	(15,346)
Adjusted working capital⁽²⁾	2,922	(4,305)
Credit Facility ⁽¹⁾	-	(7,349)
Lease obligations ⁽¹⁾	(363)	(475)
Less: adjusted working capital ⁽²⁾	2,922	(4,305)
Net surplus (debt)	2,559	(12,129)

(1) Represents undiscounted face value of debt balances and lease obligations outstanding as of each respective date presented.

(2) Calculation of adjusted working capital excludes current portion of debt and lease liabilities as presented on the statement of financial position. The mark-to-market fair value of the current portion of risk management contracts is included within adjusted working capital.

The Company regularly monitors its capital structure and, as necessary, adjusts to changing economic circumstances and the underlying risk characteristics of its assets in order to meet current and upcoming obligations and investments by the Company. The Company frequently reviews alternate financing options and arrangements to meet its current and upcoming commitments and obligations.

The Company's objectives when managing capital are: (i) to maintain a flexible capital structure, which optimizes the cost of capital at acceptable risk; and (ii) to maintain investor, creditor and market confidence in order to sustain the future development of the business. The Company's share capital is not subject to external restrictions with the exception of lender approval on payment of dividends.

SHAREHOLDERS' EQUITY

Common shares

The Company is authorized to issue an unlimited number of Common Shares, with no par value, with holders of Common Shares entitled to one vote per share and to dividends, if declared. Outstanding Common Shares as of September 30, 2025, are as follows:

	Class B shares	Amount (\$000s)
Balance, December 31, 2024	219,769,315	28,420
Shares purchased and cancelled	(2,005,500)	(385)
Balance, September 30, 2025	217,763,815	28,035

Warrants

The Company had issued and outstanding warrants exercisable to acquire Common Shares of the Company that were issued as part of particular financings carried out over time.

A summary of the changes in warrants is presented below:

	Warrants	Weighted average exercise price
Balance, December 31, 2023	113,141,877	0.25
Warrants exercised	(1,000)	0.25
Balance, December 31, 2024	113,140,877	0.25
Warrants expired	(113,140,877)	0.25
Balance, September 30, 2025	-	-

Stock options

The Company has a stock option plan whereby options can be granted from time to time to directors, officers, employees, and consultants at the discretion of the Board of Directors. The number of options that can be granted is limited to 10% of the total shares issued and outstanding.

A summary of the changes in stock options is presented below:

	Stock options	Weighted average exercise price
Balance, December 31, 2023	19,860,000	0.27
Options issued	1,885,000	0.23
Options exercised	(1,350,000)	0.15
Options forfeited	(1,400,000)	0.25
Balance, December 31, 2024	18,995,000	0.27
Options issued	1,250,000	0.20
Options forfeited	(13,485,000)	0.27
Balance, September 30, 2025	6,760,000	0.28
Exercisable, September 30, 2025	4,936,654	0.30

The following summarizes information about stock options outstanding as at September 30, 2025:

Exercise prices	Number of options outstanding	Weighted average term to expiry (years)	Number of options exercisable
0.20	1,250,000	4.73	416,658
0.21	1,260,000	4.02	419,997
0.25	1,150,000	1.48	1,150,000
0.28	200,000	0.81	200,000
0.30	1,400,000	2.45	1,249,999
0.35	275,000	2.91	275,000
0.40	1,225,000	2.42	1,225,000
0.28	6,760,000	2.96	4,936,654

As of the date of this MD&A, the Company maintained balances of 217,763,815 Common Shares, and 6,760,000 stock options.

LONG-TERM INCENTIVE COMPENSATION

In June 2025, the Company's Board of Directors approved a new Restricted Share Unit Plan ("RSU Plan") as an additional form of long-term incentive compensation which allows the Board to grant Restricted Share Units ("RSUs") to directors, officers, employees and consultants of the Company. At the time of redemption of RSUs granted, a cash payment equal to the fair market value of each redeemed RSU is to be paid to the RSU holders. The fair market value is determined based on the volume weighted average trading price per Common Share of the Company on the Exchange for the last five trading days ending immediately before the redemption date.

For RSUs granted to non-directors, one-third of the granted RSUs will vest on each of the first, second and third years following the date of grant, unless otherwise determined by the Board of Directors of the Company. RSUs granted to directors vest immediately but are not redeemable until the holder ceases to be a director of the Company.

As of September 30, 2025, a total of 4,400,000 RSUs were granted to directors and officers of the Company. For the three and nine months ended September 30, 2025, the Company recognized \$70,000 and \$454,000, respectively, in stock-based compensation expense in relation to the vesting of RSUs. Furthermore, the Company recognized a \$96,000 loss in finance expense on revaluation of the RSU liability as of September 30, 2025.

USE OF ESTIMATES AND JUDGMENTS

The timely preparation of the financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets and liabilities and income and expenses. Accordingly, actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected. Significant estimates and judgments made by management in the preparation of the financial statements are outlined below.

The Company continues to assess the impact of climate change on the financial statements. The Company is currently analyzing potential internal greenhouse gas reduction initiatives and is continually monitoring regulatory initiatives that may impact its existing businesses. The impact of these changes will be assessed in future reporting periods to ensure any changes in assumptions that would impact estimates listed below are adjusted on a timely basis.

Critical judgments in applying accounting policies

The following are the critical judgments that management has made in the process of applying the Company's accounting policies and that have the most significant effect on the amounts recognized in the financial statements:

i) Identification of cash-generating units

The Company's assets are aggregated into cash-generating units, for the purpose of calculating impairment, based on their ability to generate largely independent cash flows. By their nature, these estimates and assumptions are subject to measurement uncertainty and may impact the carrying value of the Company's assets in future periods.

ii) Impairment of property, plant and equipment

Judgments are required to assess when impairment indicators, or reversal indicators, exist and impairment testing is required. In determining the recoverable amount of assets, in the absence of quoted market prices, impairment tests are based on estimates with respect to forecasted production volumes, forecasted petroleum and natural gas prices, forecasted operating costs, forecasted royalties, and forecasted future development costs, discount rates, market value of land and other relevant assumptions.

iii) Income taxes

Judgments are made by management to determine the likelihood of whether deferred income tax assets at the end of the reporting period will be realized from future taxable earnings. To the extent that assumptions regarding future profitability change, there can be an increase or decrease in the amounts recognized in respect of deferred tax assets as well as the amounts recognized in profit or loss in the period in which the change occurs.

iv) Asset acquisitions

The application of the Company's accounting policy for business combinations requires management to make certain judgments in applying the optional concentration test under IFRS 3 Business Combinations, to determine whether the acquired assets meet the definition of a business combination or an asset acquisition. Where an acquisition involves a group of assets and liabilities, and does not constitute a business, the acquirer must identify and recognize the individual assets acquired and liabilities assumed. The cost of the transaction is allocated to the assets acquired and liabilities assumed based on their relative fair values at the date of purchase.

Key sources of estimation uncertainty

The following are the key assumptions concerning the sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing adjustments to the carrying amounts of assets and liabilities, where applicable.

i) Reserves assessment

The estimate of proved and probable petroleum and natural gas reserves and the related cash flows includes significant estimates and assumptions related to: 1) forecasted petroleum and natural gas commodity prices; 2) forecasted production volumes; 3) forecasted operating costs; 4) forecasted royalty costs; and 5) forecasted future development costs. Other estimates which impact the assessment of the reported recoverable quantities of proved and probable reserves and prospective resource estimates include estimates regarding exchange rates, remediation costs, timing and production, transportation and marketing costs for future cash flows.

It also requires interpretation of geological and geophysical models in anticipated recoveries and estimates with respect to production profiles. The economical, geological and technical factors used to estimate reserves and prospective resources may change from period to period. Changes in reported reserves and prospective resources can impact the carrying values of the Company's petroleum and natural gas properties and exploration and evaluation assets and equipment, the calculation of depletion and depreciation, the provision

for decommissioning obligations, the recognition of deferred tax assets due to changes in expected future cash flows, and the estimated fair value of property, plant and equipment acquired in a business combination.

The Company's petroleum and natural gas reserves represent the estimated quantities of petroleum, natural gas and natural gas liquids which geological, geophysical and engineering data demonstrate with a specified degree of certainty to be economically recoverable in future years from known reservoirs and which are considered commercially viable. Such reserves may be considered commercially producible if management has the intention of developing and producing them and such intention is based upon (i) a reasonable assessment of the future economics of such production; (ii) a reasonable expectation that there is a market for all or substantially all the expected petroleum and natural gas production; and (iii) evidence that the necessary production, transmission and transportation facilities are available or can be made available. Reserves may only be considered proven and probable if the ability to produce is supported by either actual production or conclusive formation tests. Prospective resources are determined using an externally prepared valuation report which reflects estimated prospective resources and external pricing and costs assumptions reflective of the current market. The Company's petroleum and gas reserves and prospective resources are determined pursuant to National Instrument 51-101, Standard of Disclosures for Oil and Gas Activities.

The Company uses estimated proved and probable petroleum and natural gas reserves from an independent third-party reserve evaluation to estimate the fair value of property, plant and equipment acquired and the fair value of the PP&E disposed in a business combination. Further, the Company uses estimated proved and probable petroleum and natural gas reserves to deplete its development and production assets, to assess for indicators of impairment or impairment reversal on each of the Company's CGU and if any such indicators exist, to perform an impairment test to estimate the recoverable amount of the CGUs.

The Company engaged independent third-party reserve evaluators to estimate proved and probable petroleum and natural gas reserves as at December 31, 2024.

For the Company's depletion calculations and impairment tests, the Company used the December 31, 2024, independent third-party reserve evaluators estimate of proved and probable petroleum and natural gas reserves.

ii) Decommissioning obligations

The Company estimates future remediation costs of production facilities, wells and pipelines at different stages of development and construction of assets or facilities. In most instances, removal of assets occurs many years into the future. This requires assumptions regarding abandonment date, future environmental and regulatory legislation, the extent of reclamation activities, the engineering methodology for estimating cost, future removal technologies in determining the removal cost and liability-specific discount rates to determine the present value of these cash flows.

iii) Business combinations

In a business combination, management makes estimates of the fair value of assets acquired and liabilities assumed as part of the acquisition transaction, which includes assessing the value of oil and gas properties based upon the estimation of recoverable quantities and cash flows from proved and probable oil and gas reserves being acquired, discounted at an estimated rate that reflects a market participants view of the risks associated with the cash flows.

iv) Share-based payments

All equity-settled, share-based awards issued by the Company are recorded at fair value using the Black-Scholes option-pricing model. In assessing the fair value of equity-based compensation, estimates have to be made regarding the expected volatility in share price, option life, dividend yield, risk-free rate and estimated forfeitures at the initial grant date.

v) **Tax provisions**

Tax provisions are based on enacted or substantively enacted laws. Changes in those laws could affect amounts recognized in profit or loss both in the period of change, which would include any impact on cumulative provisions, and in future periods. Deferred tax assets (if any) are recognized only to the extent it is considered probable that those assets will be recoverable. This involves an assessment of when those deferred tax assets are likely to reverse.

Matters relating to economic uncertainty

Estimates are more difficult to determine, and the range of potential outcomes can be wider, in periods of higher volatility and uncertainty. The impacts of the higher levels of uncertainty due to the Russian invasion of Ukraine, the Israel-Hamas war, and ongoing international politically driven trade uncertainty and their impact on energy markets, rising interest and inflation rates, and constrained supply chains have created a higher level of volatility and uncertainty. Management has, to the extent reasonable, incorporated known facts and circumstances into the estimates made, however, actual results could differ from those estimates and those differences could be material.

Changing regulations

Emissions, carbon and other regulations impacting climate and climate-related matters are constantly evolving. With respect to environmental, social, governance (“ESG”) and climate reporting, the International Sustainability Standards Board (“ISSB”) has issued its first two IFRS Sustainability Disclosure Standards: IFRS S1 General Requirements for Disclosure of Sustainability-related Financial Information and IFRS S2 Climate-related Disclosures (together, the ISSB Standards). The ISSB Standards aim to develop sustainability disclosure standards that are globally consistent, comparable and reliable. Mandatory application of the ISSB Standards depends on each jurisdiction’s endorsement or regulatory processes. In the Company’s case, the Canadian Securities Administrators (“CSA”) is responsible for developing climate-related disclosure requirements for reporting issuers in Canada. The CSA published Proposed National Instrument 51-107 – Disclosure of Climate Related Matters which is intended to introduce climate-related disclosure requirements for reporting issuers in Canada with limited exceptions. The Canadian Sustainability Standards Board (“CSSB”) has been established to review the ISSB Standards for their suitability for adoption in Canada. In March 2024, the CSSB published two exposure drafts: CSDS 1 - *General Requirements for Disclosure of Sustainability-related Financial Information* and CSDS 2 – *Climate-related Disclosures*, for public comment. However, in April 2025, the CSA stated it will monitor global and domestic developments, revisit both sustainability and climate-related disclosure projects in the coming years, and provide advance notice before reigniting any rulemaking on these initiatives. Until such time as the CSA and CSSB revisit sustainability standards for Canada, there is no requirement for public companies in Canada to adopt sustainability standards. The Company will continue to monitor for further progress from the CSA on these regulations.

If the Company is not able to meet future sustainability reporting requirements of regulators or current and future expectations of investors, insurance providers, or other stakeholders, its business and ability to attract and retain skilled employees, obtain regulatory permits, licenses, registrations, approvals, and authorizations from various governmental authorities, and raise capital may be adversely affected. The cost to comply with these standards, and others that may be developed or evolve over time, has not yet been quantified. The Company continues to monitor the evolving ESG regulations and its potential impact on the Company.

PRINCIPAL BUSINESS RISKS

The Company’s business and results of operations are subject to a number of risks and uncertainties which include, but are not limited to, the following:

Crude Oil and Natural Gas Development

Exploration, development, production of oil and natural gas involves a wide variety of risks which include, but are not limited to, the uncertainty of finding oil and gas in commercial quantities, securing markets, commodity price

fluctuations, exchange and interest rate exposure and changes to government regulations, including regulations relating to prices, taxes, royalties, and environmental protection. The oil and gas industry is intensely competitive and the Company competes with a large number of companies with greater resources.

The Company's ability to obtain reserves in the future will depend not only on its ability to develop its current properties, but also on its ability to acquire new prospects and producing properties. The acquisition, exploration and development of new properties also require that sufficient capital from outside sources will be available to the Company in a timely manner. The availability of equity or debt financing is affected by many factors, many of which are beyond the control of the Company.

Addition of Reserves and Resources

The Company's future crude oil and natural gas reserves, production, and cash flows to be derived therefrom are highly dependent on the Company successfully discovering and developing or acquiring new reserves and resources. The addition of new reserves and resources will depend not only on the Company's ability to explore and develop properties but also, in the case of reserves, on its ability to select and acquire suitable producing properties or prospects. There can be no assurance that the Company's exploration, development or acquisition efforts will result in the discovery and development of commercial accumulations of oil and natural gas.

Reserve Estimates

There are numerous uncertainties inherent in estimating quantities of reserves, including many factors beyond the control of the Company. Estimates of reserves depend in large part upon the reliability of available geological and engineering data and require certain assumptions to be made in order to assign reserve volumes. Geological and engineering data is used to determine the probability that a reservoir of oil and/or natural gas exists at a particular location, and whether, and to what extent, such hydrocarbons are recoverable from the reservoir. Accordingly, the ultimate reserves discovered by the Company may be significantly less than the total estimates.

Exploration Risks

The exploration of the Company's properties may from time to time involve a high degree of risk that no production will be obtained or that the production obtained will be insufficient to recover drilling and completion costs. The costs of seismic operations, land and mineral rights, and drilling, completing and operating wells are uncertain to a degree. Cost overruns can adversely affect the economics of the Company's exploration programs and projects. In addition, the Company's seismic operations and drilling plans may be curtailed, delayed or cancelled as a result of numerous factors, including, among others, equipment failures, weather or adverse climate conditions, shortages or delays in obtaining qualified personnel, shortages or delays in the delivery of or access to equipment, necessary governmental, regulatory or other third-party approvals and compliance with regulatory requirements.

Environmental Risks

Oil and gas exploration and production can involve environmental risks such as litigation, physical and regulatory risks. Physical risks include the pollution of the environment, climate change and destruction of natural habitat, as well as safety risks such as personal injury. The Company works hard to identify the potential environmental impacts of its new projects in the planning stage and during operations. The Company conducts its operations with high standards in order to protect the environment, its employees and consultants, and the general public. ROK maintains current insurance coverage for comprehensive and general liability as well as limited pollution liability. The amount and terms of this insurance are reviewed on an ongoing basis and adjusted as necessary to reflect current corporate requirements, as well as industry standards and government regulations. Without such insurance, and if the Company becomes subject to environmental liabilities, the payment of such liabilities could reduce or eliminate its available funds or could exceed the funds the Company has available and result in financial distress.

Climate Change Risks

Our exploration and production facilities and other operations and activities emit greenhouse gasses ("GHG") which may require us to comply with federal and/or provincial GHG emissions legislation. Climate change policy is evolving at regional, national and international levels, and political and economic events may significantly affect the scope and timing of climate change measures that are ultimately put in place to prevent climate change or mitigate our effects. The direct or indirect costs of compliance with GHG-related regulations may have a material adverse effect on the business, financial condition, results of operations and prospects of the Company. Some of ROK's facilities may ultimately be subject to future regional, provincial and/or federal climate change regulations to manage GHG emissions. In addition, climate change has been linked to long-term shifts in climate patterns and extreme weather conditions both of which pose the risk of causing operational difficulties.

Key Personnel

The Company's success depends in large part on the ability of its executive management team to deal effectively with complex risks and relationships and execute the Company's business plan. The members of the management team contribute to the Company's ability to obtain, generate and manage opportunities. There can be no assurance that the Company's present key personnel and directors will remain with the Company. The departure of any such key person or director may materially affect the Company's business, financial condition, results of operations, and the value of the Common Shares.

Public Market Risk

There can be no assurance that an active trading market in the Company's securities will be sustained. The market price for the Company's securities could be subject to wide fluctuations. Factors such as commodity prices, government regulation, interest rates, share price movements of the Company's peer companies and competitors, as well as overall market movements, may have a significant impact on the market price of the securities of the Company. The stock market from time to time has experienced extreme price and volume fluctuations, which may be unrelated to the operating performance of particular companies.

Dividends

To date, the Company has not paid regular dividends on its outstanding securities and does not anticipate paying any dividends in the foreseeable future. With the exception of lender approval, there are no restrictions in the Company's articles or elsewhere which would prevent the Company from paying dividends. It is not contemplated that any dividends will be paid on the Common Shares in the immediate future as it is anticipated that all available funds will be invested to finance the growth of the Company's business. The directors of the Company will determine if, and when, dividends will be declared and paid in the future from funds properly applicable to the payment of dividends based on the Company's earnings, financial position and other conditions at the relevant time. All of the Common Shares are entitled to an equal share in any dividends declared and paid.

Failure to Maintain Listing of the Common Shares

The Common Shares are currently listed for trading on the facilities of the TSXV. The failure of the Company to meet the applicable listing or other requirements of the TSXV in the future may result in the Common Shares ceasing to be listed for trading on the TSXV, which would have a material adverse effect on the value of the Common Shares. There can be no assurance that the Common Shares will continue to be listed for trading on the TSXV.

Structure of the Company

From time to time, the Company may take steps to organize its affairs in a manner that minimizes taxes and other expenses payable with respect to the operation of the Company and its subsidiaries. If the manner in which the

Company structures its affairs is successfully challenged by a taxation or other authority, the Company and the holders of Common Shares may be adversely affected.

Management's Report on Internal Control over Financial Reporting

In connection with National Instrument 52-109 - Certification of Disclosure in Issuer's Annual and Interim Filings ("NI 52-109") adopted by each of the securities commissions across Canada, the Chief Executive Officer and Chief Financial Officer of the Company are required to file a Venture Issuer Basic Certificate with respect to the financial information contained in the unaudited interim financial statements and the audited annual financial statements and respective accompanying Management's Discussion and Analysis. The Venture Issuer Basic Certificate does not include representations relating to the establishment and maintenance of disclosure controls and procedures and internal control over financial reporting, as defined in NI 52-109.

CAUTION REGARDING FORWARD-LOOKING INFORMATION

This MD&A offers an assessment of the Company's future plans and operations as of the date hereof and may contain forward-looking information. All statements other than statements of historical fact are forward-looking statements. Such information is generally identified by the use of words such as "anticipate", "continue", "estimate", "expect", "may", "plan", "will", "project", "should", "believe" and similar expressions. Statements relating to "reserves" or "resources" are also forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated and that the resources and reserves described can be profitably produced in the future. All such statements involve known and unknown risks, uncertainties, and assumptions.

Management believes that the expectations reflected in the forward-looking information are reasonable, but no assurance can be given that these expectations will prove to be correct. Such forward-looking information included in this MD&A should not be unduly relied upon as the plans, assumptions, intentions, or expectations upon which it is based may not occur. Actual results or events may vary from the forward-looking information.

In particular, this MD&A may contain forward-looking information pertaining to the following:

- the potential of the Company's assets,
- the Company's growth strategy and opportunities,
- performance characteristics of the Company's oil properties and estimated capital commitments and probability of success,
- crude oil production and recovery estimates and targets,
- forecasted Operating Income in future periods,
- the existence and size of the oil reserves and resources,
- capital expenditure programs and estimates, including the timing of activity,
- plans for, and results of, exploration and development activities,
- projections of market prices and costs,
- the supply and demand for oil,
- expectations regarding forecasted Net Debt balances in the future and Company expectations for servicing existing debt,
- expectations regarding the ability to raise equity and debt capital on acceptable terms, including the ability to negotiate and complete any agreements contemplated,
- the timing for receipt of regulatory approvals, and
- treatment of the Company under governmental regulatory regimes and tax laws.

The purpose of providing any financial outlook in this MD&A is to illustrate how the business of the Company might develop without the benefit of specific historical financial information. Readers are cautioned that this information may not be appropriate for other purposes.

The forward-looking information herein is based on certain assumptions and analysis by the management of the Company in light of its experience and perception of historical trends, current conditions and expected future developments and other factors that it believes are appropriate and reasonable under the circumstances. The forward-looking information herein is based on a number of assumptions, including but not limited to:

- the availability on acceptable terms of funds for capital expenditures,
- the availability in a cost-efficient manner of equipment and qualified personnel when required,
- the stability of the regulatory framework governing taxes and environmental matters in any jurisdiction in which the Company may conduct its business in the future,
- continuing strong demand for oil,
- the ability to market production of oil successfully to customers,
- future production levels and oil prices,
- the applicability of technologies for recovery and production of oil reserves,
- the existence and recoverability of any oil reserves,
- geological and engineering estimates in respect of resources and reserves in which the Company has an interest,
- the geography of the areas in which the Company has an interest, and
- the impact of increasing competition on the Company.

The actual results, performance and achievements of the Company could differ materially from those anticipated in these forward-looking statements as a result of the risks and uncertainties set forth elsewhere in the MD&A and the following risks and uncertainties:

- global financial conditions,
- general economic, market and business conditions,
- volatility in market prices, the stock market, foreign exchange and interest rates,
- risks inherent in oil and gas operations, exploration, development and production,
- the failure by counterparties to make payments or perform their operational or other obligations to the Company in compliance with the terms of contractual arrangements between the Company and such counterparties,
- risks related to the timing of completion of the Company's projects and plans,
- uncertainties associated with estimating oil and natural gas reserves and resources,
- competition for, among other things, capital, acquisitions of resources, and skilled personnel,
- the ability to hold existing leases through drilling or lease extensions or otherwise,
- incorrect assessments of the value of acquisitions,
- claims made in respect of the Company's properties or assets,
- geological, technical, drilling and processing problems, including the availability of equipment and access to properties,
- environmental risks and hazards,
- the inaccuracy of third parties' reviews, reports and projections,
- rising costs of labour and equipment,
- the failure to engage or retain key personnel,
- changes in income tax laws or changes in tax laws and incentive programs, and
- other factors discussed under "Principal Business Risks" in this MD&A.

Readers are cautioned that the foregoing lists of assumptions, risks and uncertainties are not exhaustive. Forward-looking information contained in this MD&A is expressly qualified by this cautionary statement. The forward-looking information speaks only as of the date of this MD&A, and the Company does not undertake any obligation to publicly update or revise any forward-looking information except as required by applicable securities laws.

SELECTED QUARTERLY INFORMATION

The following table sets out selected unaudited quarterly financial information of the Company and is derived from unaudited quarterly financial data prepared by management in accordance with IFRS.

Quarterly Results (\$000s)	Q3 2025	Q2 2025	Q1 2025	Q4 2024
Oil and natural gas sales	16,137	16,641	20,980	21,168
Oil and natural gas sales, net of royalties	13,165	14,083	17,502	17,597
Net income (loss)	(2,199)	3,278	(1,545)	(5,146)
Net income (loss) \$ per share:				
Basic	(0.01)	0.01	(0.01)	(0.02)
Diluted	(0.01)	0.01	(0.01)	(0.02)

Quarterly Results (\$000s)	Q3 2024	Q2 2024	Q1 2024	Q4 2023
Oil and natural gas sales	21,349	21,742	20,931	23,207
Oil and natural gas sales, net of royalties	17,685	17,960	16,976	19,305
Net income (loss)	10,040	82	(5,612)	(3,713)
Net income (loss) \$ per share:				
Basic	0.05	0.00	(0.03)	(0.02)
Diluted	0.05	0.00	(0.03)	(0.02)

Over the past eight quarters, fluctuations in production volumes and realized commodity prices have impacted the Company's petroleum and natural gas revenues and funds flow. Net income (loss) has fluctuated due to effects of operating results from the acquisition of new producing assets, additional financing costs, increased general and administrative expenses, and other non-cash items such as gains on acquisitions and dispositions as well as share-based compensation expense and gains/losses on risk management contracts, realized and unrealized. Capital expenditures and production volumes have fluctuated over time as a result of the timing of acquisitions and the impact of market conditions on the Company's development capital expenditures.

In Q3 2025, overall sales were slightly lower due to declining daily production and dropping natural gas prices. Quarterly operating costs were similar to prior quarter with ongoing cyclical annual expenses being incurred in the quarter. Royalty expense in the quarter somewhat increased due to certain freehold royalty adjustments in the period. In Q2 2025, overall sales were down due to declines in both commodity prices and production volumes. Operating costs increased as a result of seasonal maintenance as well as cyclical annual expenses such lease rentals and property taxes. This was offset by lower royalties due to certain freehold and crown royalty adjustments in the period. A significant realized gain on risk management contracts in the quarter primarily due to the aforementioned liquidation of WTI Crude commodity risk management contracts for total proceeds of \$6.3 million contributed to the positive net income results in the quarter. In Q1 2025, overall sales were similar to Q4 2024 with slightly lower production in the quarter, but relatively stable commodity prices considering ongoing market volatility. Continued trending in reduced operating costs in the quarter contributed in improved operating netbacks quarter-over-quarter. While sales production in Q4 2024 increased from prior quarter, declines in oil prices contributed to flat overall sales revenue in Q4 2024 in comparison to Q3 2024. Q2 and Q3 2024 both benefited from improved oil prices, on average, but continued decreases in natural gas and NGL prices, resulting in minimal increased sales revenue in each respective quarter over Q1 2024. Improvements in mark-to-market valuation in Q2 and Q3 2024 of existing risk management contracts when compared to Q1 2024 as well as a realized gain on disposition in Q3 2024 were the primary factor leading to improved net operating results for each quarter in 2024, with Q4 2024 seeing significant unrealized mark-to-market losses and an impairment loss all contributing to the overall net loss in the quarter. Q4 2023 saw record production levels reached and decreasing operating costs per boe compared to Q3 2023. However, overall realized commodity pricing declined from the prior quarter.

CONVERSION MEASURES AND SHORT-TERM PRODUCTION RATES

Production volumes and reserves are commonly expressed on a boe basis whereby natural gas volumes are converted at the ratio of 6 thousand cubic feet to 1 barrel of oil. Although the intention is to sum oil and natural gas measurement units into one basis for improved analysis of results and comparisons with other industry participants, boe's may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf to 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In recent years, the value ratio based on the price of crude oil as compared to natural gas has been significantly higher than the energy equivalency of 6:1 and utilizing a conversion of natural gas volumes on a 6:1 basis may be misleading as an indication of value.

Short-term production rates can be influenced by flush production effects from fracture stimulations in horizontal wellbores and may not be indicative of longer-term production performance or ultimate recovery of reserves. Individual well performance may vary.

ABBREVIATIONS USED

bbl	barrel	AECO	Alberta Energy Company
bbl/d	barrels per day	GJ	gigajoule
boe	barrels of oil equivalent	Mcf	thousand cubic feet
boe/d	barrels of oil equivalent per day	Mcf/d	thousand cubic feet per day
bopd	barrels of oil per day	MMBtu	million British thermal units
Mbbls	thousand barrels	MMcf	million cubic feet
Mboe	thousand barrels of oil equivalent	MMcf/d	million cubic feet per day
MMboe	million barrels of oil equivalent	Bcf	billion cubic feet
NGL	natural gas liquids	WTI	West Texas Intermediate
m ³	cubic metres	Cdn	Canadian
e ³ m ³	thousand cubic metres	US	United States
CO ₂	Carbon dioxide	GHG	Greenhouse gas
EOR	Enhanced oil recovery	CCUS	Carbon capture, utilization & storage
Mg/l	milligrams per liter	DCET	Drill, complete, equip & tie