



NOTICE OF NON-REVIEW OF CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

In accordance with National Instrument 51-102 Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of these condensed interim consolidated financial statements, they must be accompanied by a notice indicating that these condensed interim consolidated financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim consolidated financial statements of the Company have been prepared by and are the responsibility of the Company's management.

The attached condensed interim consolidated financial statements for the six months ended September 30, 2025 have not been reviewed by the Company's auditors.

First Helium Inc.**Interim Condensed Consolidated Balance Sheets**

Cdn\$ As at	September 30, 2025	March 31, 2025
ASSETS		
Current assets		
Cash and cash equivalents	\$ 7,473	\$ 834,199
Accounts receivable (Note 8)	27,508	220,989
Prepays and deposits	88,585	245,513
	123,566	1,300,701
Long-term deposit (Note 6)	514,150	472,814
Exploration and evaluation (Note 4)	14,194,362	14,194,362
Property, plant and equipment (Note 5)	788,260	684,207
	\$ 15,620,338	\$ 16,652,084
LIABILITIES		
Current liabilities		
Accounts payable and accrued liabilities	\$ 2,553,477	\$ 3,824,947
	2,553,477	3,824,947
Asset retirement obligations (Note 6)	1,469,873	1,305,773
	4,023,350	5,130,720
SHAREHOLDERS' EQUITY		
Shareholders' capital (Note 7)	27,133,833	27,133,833
Share subscriptions advance (Note 10)	940,000	-
Contributed surplus (Note 7)	3,374,995	3,374,995
Deficit	(19,851,840)	(18,987,464)
	11,596,988	11,521,364
	\$ 15,620,338	\$ 16,652,084
Going concern (Note 2)		

See accompanying notes to the interim condensed consolidated financial statements.

On behalf of the Board of Directors:

"Signed"

Edward Bereznicki
Director

"Signed"

Todd Holmstrom
Director

First Helium Inc.
Consolidated Statements of Loss and Comprehensive Loss

Cdn\$

	Three months ended September 30, 2025	Three months ended September 30, 2024	Six months September 30, 2025	Six months September 30, 2024
REVENUES				
Petroleum revenue (Note 9)	-	154,899	-	272,889
Royalties	-	(21,141)	-	(37,378)
	-	133,758	-	235,511
EXPENSES				
Operating expense	70,109	180,273	89,605	295,473
Transportation	-	7,215	-	23,206
Personnel	166,190	223,076	354,621	435,355
General and administrative	29,938	36,193	61,706	63,798
Investor relations and marketing	76,377	160,852	213,213	284,327
Professional fees	20,881	14,800	33,098	26,409
Software and office	51,285	57,924	89,620	105,748
Interest income	(3,870)	(1,800)	(7,548)	(7,497)
Share-based compensation (Note 7)	-	-	-	193,869
Depletion and amortization (Note 5)	-	158,736	-	276,472
Accretion expense (Note 6)	15,603	7,195	30,061	17,105
	426,513	844,464	864,376	1,714,265
Net and comprehensive loss	(426,513)	(710,706)	(864,376)	(1,478,754)
Net loss per share - basic and diluted	(0.00)	(0.00)	(0.00)	(0.01)
Weighted average shares - basic and diluted	213,899,024	152,147,550	213,899,024	152,147,550

See accompanying notes to the interim condensed consolidated financial statements.

Consolidated Statements of Changes in Shareholders' Equity

	Shareholders' capital	Share subscription advance	Contributed surplus	Deficit	Total Equity
Balance at March 31, 2024	\$ 21,350,450	2,417,800	2,107,736	(12,241,709)	13,634,277
Issued from private placement, net	5,783,383	(2,417,800)	21,900	-	3,387,483
Warrants reserve (Note 8)	-	-	910,000	-	910,000
Share-based compensation	-	-	335,359	-	335,359
Net loss for the year	-	-	-	(6,745,755)	(6,745,755)
Balance at March 31, 2025	\$ 27,133,833	-	3,374,995	(18,987,464)	11,521,364
	Shareholders' capital	Share subscription advance	Contributed surplus	Deficit	Total Equity
Balance at March 31, 2025	\$ 27,133,833	-	3,374,995	(18,987,464)	11,521,364
Share subscription advance	-	940,000	-	-	940,000
Net loss for the period	-	-	-	(864,376)	(864,376)
Balance at September 30, 2025	\$ 27,133,833	940,000	3,374,995	(19,851,840)	11,596,988

See accompanying notes to the interim condensed consolidated financial statements.

First Helium Inc.**Interim Condensed Consolidated Statements of Cash Flows**

Cdn\$

	Three months ended September 30, 2025	Three months ended September 30, 2024	Six months ended September 30, 2025	Six months ended September 30, 2024
OPERATING ACTIVITIES				
Net loss	(426,513)	(710,706)	(864,376)	(1,478,754)
Items not involving cash:				
Share-based compensation	-	-	-	193,869
Depletion (Note 5)	-	111,264	-	229,000
Amortization	-	23,736	-	47,472
Accretion expense (Note 6)	15,603	7,195	30,061	17,105
	(410,910)	(568,511)	(834,315)	(991,308)
Changes in non-cash working capital (Note 11)	516,581	628,808	662,339	479,617
	105,671	60,297	(171,976)	(511,691)
FINANCING ACTIVITIES				
Issuance of shares (Note 7)	-	-	-	890,850
Issuance costs	-	-	-	(218,607)
Subscription advances (Note 10)	840,000	-	940,000	-
	840,000	-	940,000	672,243
INVESTING ACTIVITIES				
Expenditures on exploration & evaluation	-	-	-	(3,289)
Expenditures on property, plant & equipment	-	(39,750)	-	(59,645)
Lease payment	-	(23,736)	-	(47,472)
Other long-term deposit (Note 6)	(3,829)	(5,693)	(41,336)	(31,054)
Changes in non-cash working capital (Note 11)	(949,810)	(1,499)	(1,553,414)	(26,426)
	(953,639)	(70,678)	(1,594,750)	(167,886)
Change in cash and cash equivalents	(7,968)	(10,381)	(826,726)	(7,334)
Cash and cash equivalents, start of period	15,441	160,834	834,199	157,787
Cash and cash equivalents, end of period	7,473	150,453	7,473	150,453

See accompanying notes to the interim condensed consolidated financial statements.

Notes to the Interim Condensed Consolidated Financial Statements

For the six months ended September 30, 2025 and 2024

(All amounts in Canadian dollars unless otherwise indicated)

1. REPORTING ENTITY

First Helium Inc. (“First Helium” or the “Company”) is a company focused on the exploration, development, and production of helium across western Canada. Petroleum and natural gas are produced as part of its operations. The Company was incorporated under the laws of the Province of British Columbia on May 10, 2016. The address of the Company's corporate office 550 - 800 West Pender Street, Vancouver, British Columbia, V6C 2V6.

2. BASIS OF PRESENTATION AND GOING CONCERN

The business of exploring for helium and petroleum and natural gas involves a high degree of risk and there can be no assurance that planned exploration and development programs will result in profitable helium operations. The continuance of the Company is dependent upon completion of the exploration and development properties, the discovery of economically recoverable reserves, and the ability of the Company to obtain necessary financing to complete the development and future profitable production or, alternatively, upon disposition of such property at a profit. Changes in future conditions could require material write downs of the carrying values of the Company's assets.

The interim condensed consolidated financial statements have been prepared in accordance with the International Accounting Standards (“IAS”) 34 *Interim Financing Reporting*, using accounting policies aligned with International Financial Reporting Standards (“IFRS”). The interim condensed consolidated financial statements do not include all of the information required for annual consolidated financial statements and should be read in conjunction with the consolidated financial statements for the year ended March 31, 2025, which have been prepared in accordance with IFRS.

The interim consolidated financial statements are presented in Canadian dollars, except when otherwise indicated. The financial statements were approved by the Company's Board of Directors on November 28, 2025.

Going Concern

These consolidated financial statements have been prepared on a going concern basis which assumes that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities and commitments in the normal course of business. The Company incurred a net loss of \$0.9 million for the six months ended September 30, 2025 (six months ended September 30, 2024 net loss of \$1.5 million). As at September 30, 2025, the Company has a working capital deficit of \$2.5 million (March 31, 2025 – negative working capital of \$2.5 million). Management will need additional debt or equity financing for its development activities. These material uncertainties may cast significant doubt on the Company's ability to continue as a going concern.

The Company's ability to continue as a going concern is dependent upon its ability generate net cash from operating activities and/or raise additional financing to meet its ongoing operational requirements and to fund its exploration and development programs. These consolidated financial statements do not reflect the adjustments to the carrying values and classification of assets and liabilities should the Company were unable continue as a going concern. Such adjustments could be material.

Evolving Demand for Energy - Changing Regulation

Emission, carbon, and other regulations impacting climate and climate-related matters are dynamic and constantly evolving. With respect to environmental, social, and governance (“ESG”) and climate reporting, the International Sustainability Standards Board has issued two IFRS Sustainability Disclosure Standards with the aim to develop sustainability disclosure standards that are globally consistent, comparable, and reliable. In addition, the Canadian Securities Administrators have issued a proposed National Instrument 51-107 Disclosure of Climate-related Matters. The cost and financial reporting impact of compliance with these standards, and others that may be developed or evolve over time, has not yet been quantified by the Company.

3. MATERIAL ACCOUNTING POLICIES

These interim condensed consolidated financial statements as at September 30, 2025 have been prepared following the same accounting policies as the annual consolidated financial statements as at March 31, 2025.

Notes to the Interim Condensed Consolidated Financial Statements

For the six months ended September 30, 2025 and 2024

(All amounts in Canadian dollars unless otherwise indicated)

4. EXPLORATION AND EVALUATION ("E&E") ASSETS

Cdn\$	Worsley Helium	Worsley Oil	Southern AB	Total
Balance, March 31, 2024	10,127,149	-	1,313,152	11,440,301
Additions	3,290	4,063,923	-	4,067,213
Exploration asset impairment	-	-	(1,313,152)	(1,313,152)
Balance, March 31, 2025	10,130,439	4,063,923	-	14,194,362
Balance, September 30, 2025	10,130,439	4,063,923	-	14,194,362

E&E assets of \$14.2 million consist of the Company's undeveloped land and exploration projects that have yet to be established as technically feasible and commercially viable.

The Company opted not to acquire certain lands within the Seismic Review and Option Agreement entered into in fiscal 2022 with a large land holder in southern Alberta. The Company's technical team has deferred its geological and geophysical evaluation of the extended lands until additional financing are obtained. The impairment of exploration assets of \$1.3 million has been expensed at March 31, 2025 related to the Southern Alberta area.

5. PROPERTY, PLANT & EQUIPMENT ("PP&E")

Cdn\$	Worsley AB	Corporate	Total
Balance, March 31, 2024	13,394,529	168,494	13,563,023
Additions	33,792	-	33,792
Change in asset retirement obligations	132,694	-	132,694
Balance, March 31, 2025	13,561,015	168,494	13,729,509
Change in asset retirement obligations	104,053	-	104,053
Balance, September 30, 2025	13,665,068	168,494	13,833,562
Accumulated depletion and depreciation	Worsley AB	Corporate	Total
Balance, March 31, 2024	(9,688,880)	(112,007)	(9,800,887)
Depletion and depreciation	(248,000)	-	(248,000)
Impairment	(2,939,928)	-	(2,939,928)
Amortization of right to use asset	-	(56,487)	(56,487)
Balance, March 31, 2025	(12,876,808)	(168,494)	(13,045,302)
Depletion and depreciation	-	-	-
Balance, September 30, 2025	(12,876,808)	(168,494)	(13,045,302)
Net carrying amount			
Balance, March 31, 2025	684,207	-	684,207
Balance, September 30, 2025	788,260	-	788,260

Depletion and depreciation for the six months ended September 30, 2025 was nil as the wells were shut-in since August 2024.

The Company identified three cash generating units as of March 31, 2025, based on the lowest level at which properties generate cash inflows while applying judgment to consider factors such as shared infrastructure, geographic proximity, similar exposures to market risk and materiality, and petroleum type. For the six months ended September 30, 2025, and for the year ended March 31, 2025, the Company has determined that there were no indicators of impairment in Worsley Helium and Worsley Oil exploration assets.

For the year ended March 31, 2025, an impairment of \$2.9 million has been recorded in the Worsley oil assets in property plant and equipment based on certain proved and probable reserves being found to be not commercially viable. The balance remaining is reflective of the fair value of the property, plant and equipment remaining. Should the asset be developed at a later date, the impairment could be reversed.

Notes to the Interim Condensed Consolidated Financial Statements

For the six months ended September 30, 2025 and 2024

(All amounts in Canadian dollars unless otherwise indicated)

6. ASSET RETIREMENT OBLIGATIONS

	September 30, 2025	March 31, 2025
Balance, beginning of year	1,305,773	1,240,236
Change in estimates	134,039	(43,414)
Liabilities incurred	-	176,108
ARO costs settled	-	(112,066)
Accretion expense	30,061	44,909
Balance, end of year	1,469,873	1,305,773
Expected to be incurred beyond one-year	1,469,873	1,305,773

Abandonments are expected to occur between 2028 and 2045 and related costs will be funded from the Company's cash provided by operating activities. The undiscounted amount required to settle the asset retirement obligations at September 30, 2025 is estimated to be \$1.7 million (as at March 31, 2025 – \$1.4 million). The liability for the expected cash flows, as reflected in the interim condensed consolidated financial statements, has been inflated at 3.0% and discounted using a risk-free rate of 3.8% (March 31, 2025 – 2.9% and 3.4% respectively).

A long-term deposit is held with the Alberta Energy Regulator of \$0.5 million (March 31, 2025 - \$0.5 million), with interest received recorded in the interim condensed consolidated income statement.

7. SHAREHOLDERS' EQUITY

Share capital

Authorized capital consists of an unlimited number of common shares ("common shares") with no par value.

	Six months ended September 30, 2025		Year ended March 31, 2025	
	Shares	Amount \$	Shares	Amount \$
Balance, beginning of period	213,899,024	\$ 27,133,833	87,059,353	\$ 23,768,250
Issued from private placement (a)	-	-	66,173,000	890,850
Issued from private placement (b)	-	-	60,666,671	2,730,000
Subscription receivable (c)	-	940,000	-	-
Issuance costs	-	-	-	(255,267)
Balance, end of period	213,899,024	\$ 28,073,833	213,899,024	\$ 27,133,833

- (a) On April 4, 2024, the Company closed the non-brokered private placement of 66,173,000 units at a price of \$0.05 per unit for gross proceeds of \$3,308,650. Each unit consists of one common share and one common share purchase warrant ("Warrant"). The 66,173,000 Warrant issued are exercisable at a price of \$0.075 per common shares and will expire April 4, 2027. The exercise price was amended to \$0.05 on September 22, 2025. The Warrants are not subject to acceleration. The proceeds will be used to fund asset development and general working capital. A total of 504,980 warrants were issued as share compensation for finders fees. Of the total subscriptions, \$1,985,000 was received from certain related parties. Of the subscription of \$3,308,650, cash of \$2,417,800 was received prior to March 31, 2024 with remaining \$890,850 received on closing April 4, 2024.
- (b) On October 30, 2024, the Company closed a non-brokered private of 60,666,671 units at a price of \$0.06 per unit for gross proceeds of \$3,640,000. Each unit consists of one common share at a value of \$0.045 and one common share purchase warrant with a value of \$0.015. Each warrant is exercisable to acquire one share at the price of \$0.09 per share for a period of 36 months, expiring October 30, 2027. The exercise price was amended to \$0.05 on September 22, 2025. A total of 196,000 warrants were issued as share compensation for finders fees. The Warrants are subject to acceleration. All securities issued pursuant to the Private Placement will be subject to a four-month hold period in accordance with applicable Canadian securities laws. The proceeds will be used for the development and exploration activities and for working capital and general corporate purposes.
- (c) During the six months ended September 30, 2025, the Company received advances of \$940,000 from certain related to be included in the next financing completed by the Company. The funds were used for general corporate purposes and are not expected to be repaid.

Warrants

The Company uses the residual approach when allocating the fair value of the share purchase warrants issued in conjunction with the offering of units through a private placement. The Company determines the fair value of the

Notes to the Interim Condensed Consolidated Financial Statements

For the six months ended September 30, 2025 and 2024

(All amounts in Canadian dollars unless otherwise indicated)

common share, and the residual value is allocated to the share purchase warrant for unit offerings that contain a common share and a share purchase warrant.

	Number of warrants	WA exercise price
Balance, March 31, 2024	12,486,700	\$ 0.30
Granted	66,677,980	\$ 0.05
Granted	60,862,671	\$ 0.05
Expired	(12,486,700)	\$ 0.30
Balance, March 31, 2025	127,540,651	\$ 0.05
Balance, September 30, 2025	127,540,651	\$ 0.05

Warrants by expiry date	Number of Warrants	Weighted average remaining (year)	Exercise Price per Warrant
2027-APR-04	66,677,980	1.4	\$ 0.05
2027-OCT-30	60,862,671	2.0	\$ 0.05
Balance	127,540,651	1.7	\$ 0.05

Options

Pursuant to the Company's stock option plan, the Company may grant options to purchase common shares to officers, directors, employees, and consultants to a maximum of 10% of outstanding common shares of the Company. Options have expiry terms set by the Board set at the time of grant and shall not be more than ten years after the grant date. Vesting terms are as below. The Board may alter, amend or revise the terms and conditions of the stock option plan or any outstanding stock options. As at September 30, 2025, a balance of 12,750,000 of stock options were outstanding with an average remaining life of 2.9 years (March 31, 2025 – 12,750,000). Prices per option are in the following table. Options issued prior to calendar 2025 vest 25% on grant date and 25% at each anniversary. Options issued on January 21, 2025 have an exercise price of \$0.09 and are valid until January 21, 2030. This tranche of options vested immediately. The following table summarizes the Company's stock option plan activity.

	Six months ended September 30,		Year ended March 31, 2025	
	Number of Options	Weighted average exercise price	Number of Options	Weighted average exercise price
Outstanding, beginning of year	12,750,000	\$ 0.19	5,925,000	\$ 0.35
Forfeited / Expired	-	-	(1,175,000)	0.35
Granted	-	-	8,000,000	0.09
Outstanding, end of year	12,750,000	\$ 0.19	12,750,000	\$ 0.19
Exercisable, end of period	12,750,000	\$ 0.19	12,750,000	\$ 0.19

Options by grant date and expiry	Options outstanding	Options exercisable	Weighted average remaining (year)	Exercise Price per Option
2021-May-27 expiry 2026-May-27	4,750,000	4,750,000	0.6	\$ 0.35
2025-Jan-21 expiry 2030-Jan-21	8,000,000	8,000,000	4.2	\$ 0.09
	12,750,000	12,750,000	2.9	\$ 0.19

Share-based compensation

The Company accounts for its share-based compensation plan using the fair value method. Share-based compensation is expensed over the vesting period with a corresponding increase to contributed surplus. Options as discussed above were granted in the year ended March 31, 2025. No options were granted in the six months ended September 30, 2025. During the six months ended September 30, 2025, the Company recorded a share-based compensation expense of \$nil (\$0.2 million for six months ended September 30, 2025).

8. FINANCIAL INSTRUMENTS

Classification and Measurement

The Company's financial instruments are carried at amortized costs. The Company's financial instruments consist of cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities. As at September 30,

Notes to the Interim Condensed Consolidated Financial Statements

For the six months ended September 30, 2025 and 2024

(All amounts in Canadian dollars unless otherwise indicated)

2025 and March 31, 2025, no significant differences existed between the carrying value of these financial instruments and their estimated fair values.

The Company classifies the fair value of its financial instruments according to the following hierarchy based on the amount of observable inputs used to value the instrument.

- Level 1 – Quoted prices are available in active markets for identical assets or liabilities;
- Level 2 – inputs other than quoted prices in active markets in Level 1, either directly or indirectly observable.
- Level 3 – Valuations in this level are those with inputs for asset or liabilities that are not based on observable market data.

Risks Associated with Financial Assets and Liabilities

The Company is exposed to a number of different financial risks arising from normal course business exposures, as well as the Company's use of financial instruments. These risk factors include market risks relating to commodity prices, foreign currency risk and interest rate risk, as well as credit and liquidity risks.

(a) Commodity price risk

Commodity price risk is the risk that fair value of future cash flows will fluctuate with changes in commodity prices. The Company is engaged in helium, oil, and gas development and production activities in Canada and as a result has significant exposure to commodity price risk. Commodity prices for petroleum and natural gas are impacted by the availability of egress out of Western Canada, the relationship between the Canadian dollar and the United States dollar, and world economic events that dictate the levels of supply and demand. The Company may manage the risks associated with changes in commodity prices by entering into risk management contracts. There are no risk management contracts in place as of September 30, 2025.

(b) Currency risk

Currency risk is the risk that the fair value of future cash flows will fluctuate as a result of changes in foreign exchange rates. Substantially all of the Company's petroleum revenues are conducted in Canada and are denominated in Canadian dollars. Canadian commodity prices are influenced by fluctuations in the Canadian to United States dollar exchange rate.

(c) Interest rate risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company is exposed to the interest rate fluctuations on cash and cash equivalents. The Company may hold a portion of cash in short-term investments that earn variable rate of interest as part of its investment policy. All other financial liabilities are non-interest bearing. If interest rates had changed by 1% (i.e. 100 basis points), assuming all other variables remain constant, the impact to net earnings would be immaterial.

(d) Credit risk

Credit risk is the potential financial loss to the Company if customers or counterparties to a financial instrument are unable to meet their contractual obligations. The majority of credit exposure on accounts receivable pertains to revenues and commodity tax receivable. The collection of accounts receivable may be affected by counterparty-specific issues or industry factors such as commodity price fluctuations and other economic conditions. Management believes the risk is mitigated by entering into transactions with reputable counterparties and partners when possible. When determining whether past due accounts are collectible, management assesses the credit worthiness and past payment history of the counterparties, as well as the nature of the past due amount.

At September 30, 2025, none of the total outstanding accounts receivable pertain to receivables from petroleum purchasers (March 31, 2025 – nil) as the production had been shut-in. As of September 30, 2025, none of the accounts receivable balance has been outstanding greater than 90 days (March 31, 2025 - nil).

As at:	September 30, 2025	March 31, 2025
Oil and gas receivable	-	-
GST and other receivable	27,508	220,989
Accounts receivable	27,508	220,989

9. PETROLEUM REVENUE

The Company sells its production pursuant to variable-price contracts. The transaction price for these contracts is based on commodity prices adjusted for quality and other factors. The production has been shut-in during the fiscal year 2026 to date.

Notes to the Interim Condensed Consolidated Financial Statements

For the six months ended September 30, 2025 and 2024

(All amounts in Canadian dollars unless otherwise indicated)

10. RELATED PARTY TRANSACTIONS

Key management personnel include officers and directors of the Company. The Company also provides compensation through participation in the stock option plan.

	Three months ended September 30,		Six months September 30,	
	2025	2024	2025	2024
Accounting and compliance ⁽ⁱ⁾	34,500	34,500	69,000	69,000
Management fees ⁽ⁱⁱ⁾	97,500	150,000	195,000	300,000
Share-based compensation	-	-	-	190,527
Total	132,000	184,500	264,000	559,527

(i) Accounting and compliance fees were paid to a company controlled by a spouse of an officer of the Company in the amount of \$69,000 for six months ended September 30, 2025 (six months ended September 30, 2024 - \$69,000).

(ii) For the six months ended September 30, 2025, the Company incurred \$195,000 (six months ended September 30, 2024 - \$300,000) to various officers and directors of the Company.

The balance payable to related parties as at September 30, 2025 was \$0.5 million (as at March 31, 2025 - \$0.3 million). During the six months ended September 30, 2025, the Company received advances of \$940,000 from a certain related party to be included in the next financing completed by the Company. The funds were used for general corporate purposes and are not expected to be repaid.

11. SUPPLEMENTAL CASH FLOW INFORMATION

	Six months ended September 30,	
	2025	2024
Changes in non-cash working capital:		
Accounts receivable	193,481	76,097
Prepays and deposits	156,928	222,375
Accounts payable and accrued liabilities	(1,241,484)	154,719
	(891,075)	453,191
Operating activities	662,339	479,617
Investing activities	(1,553,414)	(26,426)
Total	(891,075)	453,191

Interest income received in the six months ended September 30, 2025 was \$7,546 (interest received \$7,497 for the six months ended September 30, 2024).