

Form 51-101 F1
Arctic Hunter Energy Inc.
Statement of Reserves Data
And Other Oil and Gas Information
As of June 30, 2018

Table of Contents

	<u>Page</u>
Glossary of Terms	3
Form 51-101 F1, Part 1 Date of Statement	4
Part 2 Disclosure of Reserve Data	5
Part 3 Pricing Assumptions	6
Part 4 Reconciliations of Changes in Reserves	7
Part 5 Additional Information Relating to Reserves Data	7
Part 6 Other Oil and Gas Information	9

Glossary of Terms

Reserves	Estimated reserves of natural gas, natural gas liquids and crude oil.
Working interest	Those lands in which the Company receives its acreage share of net production revenues.
Gross reserves	Estimated reserves before royalties based on working interest.
Net reserves	Estimated reserves after royalties based on working interest.
Future net revenue	Working interest revenues after royalties, development costs, production costs and well abandonment costs, but before administrative, overhead and other such indirect costs. Future net revenue may be presented either before or after tax.
Proved reserves	Reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.
Probable reserves	Reserves that are less certain than proved reserves at being recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.
Developed reserves	Reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.
Producing reserves	Reserves that are expected to be recovered from completion intervals open at the time of estimate. The category of reserve may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.
Non-producing reserves	Reserves that either have not been on production, or have previously been on production, but is shut-in, and the date of resumption of production is unknown.
Stb/stock tank barrel	A 42-US gallon barrel of crude oil at standard conditions of 1 atmosphere and 60 °F.
M	Thousand (1,000).
MM	Million (1,000,000)
Mbbl	1,000 barrels of oil and/or natural gas liquids.
MMBtu	A unit of heat energy equal to one million British thermal units.
Mcf	1,000 cubic feet of natural gas.
Bcf	One billion (1,000,000,000) cubic feet of natural gas
bbl or barrel	A 42-US gallon barrel of crude oil or natural gas liquids.
Undeveloped reserves	Reserves that are expected to be recovered from known accumulations where a significant expenditure is required to render them capable of production (e.g. in comparison to the costs of drilling a well). Such reserves must fully meet the requirements of the reserves classification to which they are assigned (proved or probable).

Form 51-101 F1**Statement of Reserves Data and Other Oil and Gas Information for Arctic Hunter Energy Inc.****Part 1 Date of Statement****Item 1.1 Relevant Dates**

1. Date of Statement: October 22, 2018
2. Effective Date: June 30, 2018
3. Preparation Date: October 23, 2018

Petrotech Engineering Ltd. (“Petrotech”), independent qualified evaluators of Burnaby, British Columbia estimated the reserves effective June 30, 2018. The Company used the reserves in the preparation of the Financial Statements for the fiscal year ended June 30, 2018.

All of the Company’s oil and gas reserves are onshore in the country of Canada.

The reserves on the properties described herein are estimates only. Actual reserves on the properties may be greater or less than those calculated.

In certain instances, numbers may not total due to computer-generated rounding. In such cases, differences are not material and amounts presented are as shown in the Petrotech Report.

Part 2 Disclosure of Reserves Data

Item 2.1 Reserves Data (Forecast Prices and Costs)

Item 2.1.1 Breakdown of Reserves

Onshore Canada

Reserve Category	Heavy Crude Oil		L&M Crude Oil		Natural Gas Liquids		Conventional Natural Gas	
	Gross (Mbbbl)	Net (Mbbbl)	Gross (Mbbbl)	Net (Mbbbl)	Gross (Mbbbl)	Net (Mbbbl)	Gross (Bcf)	Net (Bcf)
Proved Producing	6.1	6.1	-	-	-	-	-	-
Proved Non-Prod.	-	-	-	-	-	-	-	-
Proved Undeveloped	-	-	-	-	-	-	-	-
Total Proved	6.1	6.1	-	-	-	-	-	-
Total Probable	2.6	2.6	-	-	-	-	-	-
Proved + Probable	8.7	8.7	-	-	-	-	-	-

Item 2.1.2 Net Present Value of Future Net Revenue

Onshore Canada:

Reserve Category	Before and After Tax NPV @				
	0% (M\$)	5% (M\$)	10% (M\$)	15% (M\$)	20% (M\$)
Proved Producing	81.9	79.7	77.3	75.0	72.7
Total Proved	81.9	79.7	77.3	75.0	72.7
Total Probable	27.2	26.5	25.1	23.6	22.0
Proved + Probable	109.1	106.1	102.5	98.6	94.7

Item 2.1.3 (a) (b) Additional Information Concerning Future Net Revenue

Reserve Category	Revenue (M\$)	Royalties (M\$)	Operating Costs (M\$)	Development Costs (M\$)	Abandonment & Reclamation Costs (M\$)	Future Net Revenue Before Income Tax (M\$)	Future Income Tax Expenses (M\$)	Future Net Revenue After Income Tax (M\$)
Total Proved	282.9	21.4	166.2	0.0	13.4	81.9	0.0	81.9
Total Proved + Probable	400.1	30.2	246.9	0.0	13.9	109.1	0.0	109.1

Item 2.1.3 (c) Unit Value of Net Present Value of Future Net Revenue based on Forecast Prices and Costs

Unit Value of the NPV of Future Net Revenue based on Net Share, Forecast Prices and Costs before deduction of income tax and discount rate of 10%

Reserve Category	Block	Heavy Oil		
		Net (Mbbbl)	Unit Price (\$/bbl)	NPV @ 10% (M\$)
Proved Developed Producing		6.1	\$ 12.66	77.3
Proved Developed Non-Prod.		-	-	-
Proved Undeveloped		-	-	-
Total Proved		6.1	\$ 12.66	77.3
Total Probable		2.6	\$ 9.80	25.1
Total Proved + Probable		8.7	\$ 11.81	102.5

Item 2.2 Supplemental Disclosure of Reserves Data (Constant Prices and Costs) - Not applicable.

Item 2.3 Reserves Disclosure Varies with Accounting - Not applicable.

Item 2.4 Future Net Revenue Disclosure Varies with Accounting - Not applicable.

Part 3 Pricing Assumptions

Item 3.1 Constant Prices Used in Supplemental Estimates - Not applicable.

Item 3.2 Forecast Prices Used in Estimates

The following table sets out the West Texas Intermediate (WTI) light oil and Hardisty reference heavy crude oil price posting for the past five years and the Sproule (www.sproule.com) “Heavy Crude Oil (12 °API)” June 30, 2018 price forecast, as well as the adjusted price forecast used in the Saskatchewan property. The prices from 2018 Q3 & Q4, 2019 and 2020 are based the NYMEX Crude Oil Futures prices and then converted to the oil price of the C12-6-25 W3M Well. Prices from 2021 onward are escalated 2% from the 2020 price.

	NYMEX WTI Crude 40° API	NYMEX WTI Crude 40° API	Heavy Crude at Hardisty 12° API	C12-6-25W3 Oil
<u>Year</u>	<u>\$US/bbl</u>	<u>\$Cdn/bbl</u>	<u>\$Cdn/bbl</u>	<u>\$Cdn/bbl</u>
2013	97.98	100.89	64.98	
2014	93.00	102.68	76.40	
2015	48.80	62.29	40.42	
2016	43.32	57.36	34.08	
2017	50.95	66.06	45.76	
2018 Q1 & Q2	65.37	83.51	48.02	44.84
2018 Q3 & Q4	71.44	94.07	54.09	50.51
2019	65.97	86.87	49.95	46.65
2020	61.40	80.85	46.49	43.41

Notes:

1. Exchange rate used was \$1.3168 Cdn per \$US on June 29, 2018.
2. Prices are escalated @ 2%/year after 2020.
3. The \$44.84/bbl was the average oil price received in the C12-6-25 W3M Well from January 1 to June 30, 2018
4. The discount of the heavy oil in the C12-6-25 W3M Well was 53.7% to the NYMEX WTI light oil.

Item 3.2.1(b) - Not applicable.

Item 3.2.2 - Not applicable.

Item 3.2.3 - Not applicable.

Part 4 Reconciliations of Changes in Reserves

Item 4.1 Reserves Reconciliation

Onshore Canada:

	Gross Heavy Crude Oil		
	Proved (Mbbbl)	Probable (Mbbbl)	Proved + Probable (Mbbbl)
Total			
Opening Balance (June 30, 2017)	4.6	1.5	6.1
Extension & Improved Recovery	0.0	0.0	0.0
Technical Revisions	4.6	1.1	5.7
Discoveries	0.0	0.0	0.0
Acquisitions	0.0	0.0	0.0
Dispositions	0.0	0.0	0.0
Economic Factors	0.0	0.0	0.0
Production	-3.0	0.0	-3.0
Closing Balance (June 30, 2018)	6.1	2.6	8.7

Note: Figures may be rounded off.

Part 5 Additional Information Relating to Reserves Data

Item 5.1 Undeveloped Reserves - Not applicable.

Item 5.1.1

Item 5.2 Significant Factors or Uncertainties

Item 5.2.1

The process of evaluating reserves is inherently complex. It requires significant judgements and decisions based on available geological, geophysical, engineering, and economic data. These estimates may change substantially as additional data from ongoing development activities and production performance becomes available and as economic conditions impacting oil and gas prices and costs change. The reserve estimates contained herein are based on current production forecasts, prices, and economic conditions. These factors and assumptions include among others: (i) historical production in the area compared with production rates from analogous producing areas; (ii) initial production rates; (iii) production decline rates; (iv) ultimate recovery of reserves; (v) success of future development activities; (vi) marketability of production; (vii) effects of government regulations; and (viii) other government levies imposed over the life of the reserves.

As circumstances change and additional data becomes available, reserve estimates also change. Estimates are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performances, prices, economic conditions, and government restrictions. Revisions to reserve estimates can arise from changes in year-end prices, reservoir performance, and geologic conditions or production. These revisions can be either positive or negative.

Item 5.3 Future Development Costs

Item 5.3.1 (a) (b)

Forecast Case		
Onshore Canada		
Year	Proved	Proved + Probable
	\$M	\$M
2018	-	-
2019	-	-
2020	-	-
2021	-	-
2022	-	-
All Years	-	-
Discount @ 10%	-	-

Item 5.3.2 (a) (b)

The Company would typically utilize available funding to finance future capital expenditure programs from 3 potential sources: internally generated cash flow from operating activities, debt financing when appropriate and new equity issues, if available on favourable terms.

Item 5.3.3

Not applicable

Part 6 Other Oil and Gas Information

Item 6.1 Oil and Gas Properties and Wells

Onshore Canada

Producing Lands

Saskatchewan

Landrose

Undeveloped Lands

Oil Wells

Item 6.1.2 Gross and net oil and gas wells:

Onshore Canada

Oil Wells

Onshore Canada	Forecast Case	
	Gross Wells	Net Wells
Property		
Landrose, Saskatchewan	1	0.5
Lloydminster, Alberta	1	0.3*
Total	2	0.8

*This well is currently shut-in and is uneconomic at this time.

Item 6.2 Properties with No Attributed Reserves - Not applicable

Item 6.3 Forward Contracts – Not applicable.

Item 6.4 Additional Information Concerning Abandonment and Reclamation Costs

Repealed.

Item 6.5 Tax Horizon

There is \$3,417,817 of tax pools accumulated to June 30, 2018, to shelter any tax payable in the future years.

Item 6.6 Costs Incurred

The following table summarizes the Company's property development costs incurred in Canada during the financial year ended June 30, 2018:

Nature of Cost	Capital Expenditures
	\$M
Development Costs	Nil
Total	Total Nil

Item 6.7 Exploration and Development Activities

No further work was carried out on the existing C-12-06-050-25W3M well for the year ended June 30, 2018.

In June 2014, \$243,000 was advanced for the Company's 50% share of the cost to drill, complete and fully equip well 1-11-051-01-W4 to earn a 30 % net interest located near Lloydminster, Alberta. In July 2014, the Company successfully drilled and encountered oil in all zones of interest which included the General Petroleum and Sparky Formations. The well started production in September 2014 and produced a total of 2,694 barrels of heavy oil to the end of May 2015. Due to low oil prices, the well was shut-in. At year-end, no reserves were assigned to the Lloydminster well.

Item 6.8 Production Estimates

Onshore Canada	Light & Medium Crude Oil		Heavy Crude Oil		Conventional Natural Gas	
	Proved	Proved + Probable	Proved	Proved + Probable	Proved	Proved + Probable
Landrose	bbl	bbl	bbl	bbl	Bcf	Bcf
2018-2019			4,828	5,078		
Total	-	-	4,828	5,078	-	-

Item 6.9 Production History

The following table outlines the gross production from July 1, 2017 to June 30, 2018 for important fields for each product type.

Onshore Canada:

Gross	Landrose
	Oil Production (bbl)
Q1	831.3
Q2	957.8
Q3	528.0
Q4	715.7
Total 2018	3,032.7

The following table (Item 6.9.1b) outlines as an average per unit volume (for example, \$/bbl or \$/Mcf), the Company's prices received, royalties paid, production costs, and resulting netback (need to be done by each quarter for each product type):

2018 Heavy Crude Oil Unit Values								
Onshore Canada	Q1				Q2			
	Price Received	Royalties Paid	Opex	Net Back	Price Received	Royalties Paid	Opex	Net Back
Property	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl
Landrose	43.86	3.10	12.88	27.88	44.89	3.62	8.48	32.79
2018 Heavy Crude Oil Unit Values								
Onshore Canada	Q3				Q4			
	Price Received	Royalties Paid	Opex	Net Back	Price Received	Royalties Paid	Opex	Net Back
Property	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl
Landrose	34.77	2.02	19.08	13.67	52.26	4.20	24.67	23.39