



**Interim Condensed Consolidated Financial
Statements
(Unaudited)**

**Three and Six Months Ended
September 30, 2023 and 2022**

BENGAL ENERGY LTD.

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(Thousands of Canadian dollars)

(unaudited)

As at		September 30 2023	March 31 2023
	Notes		
Assets			
Current assets:			
Cash and cash equivalents		\$ 511	\$ 795
Trade and other receivables		1,812	1,085
Prepaid expenses and deposits		778	903
		3,101	2,783
Exploration and evaluation assets	5	11,835	12,248
Property, plant and equipment	6	31,857	34,666
Total assets		\$ 46,793	\$ 49,697
Liabilities and Shareholders' Equity			
Current liabilities:			
Trade and other payables		\$ 2,930	\$ 3,035
Current portion of lease liability		11	32
		2,941	3,067
Decommissioning and restoration liability	7	4,408	5,096
		7,349	8,163
Shareholders' equity:			
Share capital	8	118,796	118,796
Contributed surplus		8,120	8,103
Accumulated and other comprehensive loss		(3,784)	(2,254)
Deficit		(83,688)	(83,111)
		39,444	41,534
Total liabilities and shareholders' equity		\$ 46,793	\$ 49,697

Commitments (Note 16)

See accompanying notes to the interim condensed consolidated financial statements.

BENGAL ENERGY LTD.

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF INCOME (LOSS) AND COMPREHENSIVE INCOME (LOSS)

(Thousands of Canadian dollars, except per share amounts)

(unaudited)

		Three months ended		Six months ended	
	Notes	September 30,		September 30,	
		2023	2022	2023	2022
Revenue					
Oil sales	10	\$ 1,937	\$ 2,135	\$ 3,609	\$ 4,598
Royalties		(101)	(128)	(214)	(276)
		1,836	2,007	3,395	4,322
Expenses					
General and administrative		837	630	1,642	1,416
Operating		874	763	1,603	1,601
Depletion and depreciation	6	284	244	585	511
Share-based compensation		7	19	16	37
Loss (gain) on foreign exchange		1	(67)	30	(80)
		(167)	418	(481)	837
Other expense (income)					
Other income	10	-	(1,093)	-	(1,093)
Finance expense	12	46	40	96	67
Net (loss) income		(213)	1,471	(577)	1,863
Exchange differences on translation of foreign operations		(310)	(61)	(1,530)	(2,065)
Comprehensive (loss) income		\$ (523)	\$ 1,410	\$ (2,107)	(202)
Net (loss) income per share – basic & diluted	11	\$ (0.00)	\$ 0.00	\$ (0.00)	\$ 0.00
Weighted average shares outstanding (000s)					
– basic	11	485,304	485,304	485,304	485,304
– diluted	11	485,304	486,132	485,304	487,528

See accompanying notes to the interim condensed consolidated financial statements.

BENGAL ENERGY LTD.

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY

(Thousands of Canadian dollars)

(unaudited)

For the six months ended September 30	2023	2022
Share capital		
Balance at beginning of period	\$ 118,796	\$ 118,796
Balance at end of period	118,796	118,796
Contributed surplus		
Balance at beginning of period	8,103	8,015
Share-based compensation – expensed	16	37
Share-based compensation – capitalized	1	4
Balance at end of period	8,120	8,056
Accumulated other comprehensive loss		
Balance at beginning of period	(2,254)	(1,078)
Exchange differences translation of foreign operations	(1,530)	(2,065)
Balance at end of period	(3,784)	(3,143)
Deficit		
Balance at beginning of period	(83,111)	(83,814)
Net (loss) income	(577)	1,863
Balance at end of period	(83,688)	(81,951)
Total shareholders' equity	\$ 39,444	\$ 41,758

See accompanying notes to the interim condensed consolidated financial statements.

BENGAL ENERGY LTD.

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Thousands of Canadian dollars)

(unaudited)

	Notes	Three months ended		Six months ended	
		September 30		September 30	
		2023	2022	2023	2022
Operating activities:					
Net (loss) income		\$ (213)	\$ 1,471	\$ (577)	\$ 1,863
Add (deduct) non-cash items					
Depletion and depreciation		284	244	585	511
Accretion on decommissioning and restoration liability		44	44	88	73
Share-based compensation		7	19	16	37
Interest on lease liability		-	1	-	2
Unrealized foreign exchange loss (gain)		1	(5)	3	(30)
Funds from operations		123	1,774	115	2,456
Change in non-cash working capital	15	(766)	(721)	(860)	(386)
Net cash (used in) from operating activities		(643)	1,053	(745)	2,070
Investing activities:					
Exploration and evaluation expenditures	5	(1)	(475)	(41)	(1,969)
Property, plant and equipment expenditures	6	(113)	(1,711)	(286)	(3,633)
Additions to corporate assets	6	-	-	-	(2)
Research and development credits received	6	649	-	649	-
Change in non-cash working capital	15	(245)	169	186	32
Net cash from (used in) investing activities		290	(2,017)	508	(5,572)
Financing activities:					
Lease payments		(11)	(10)	(21)	(19)
Net cash used in financing activities		(11)	(10)	(21)	(19)
Net decrease in cash and cash equivalents		((364)	(974)	(258)	(3,521)
Cash and cash equivalents, beginning of period		880	2,849	795	5,413
Impact of foreign exchange on cash and cash equivalents		(5)	(3)	(26)	(20)
Cash and cash equivalents, end of period		\$ 509	\$ 1,872	\$ 511	\$ 1,872

See accompanying notes to the interim condensed consolidated financial statements.

BENGAL ENERGY LTD.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Three and six months ended September 30, 2023 and 2022

(Tabular amounts are stated in thousands of Canadian dollars except share and per share amounts)
(unaudited)

1. REPORTING ENTITY

Bengal Energy Ltd. (the “Company” or “Bengal”) is incorporated under the laws of the Province of Alberta and is involved in the exploration, development and production of oil and gas reserves in Australia. The interim condensed consolidated financial statements (the “financial statements”) of the Company for the three and six months ended September 30, 2023 and 2022 are comprised of the Company and its wholly-owned subsidiaries including Bengal Energy Australia (Pty) Ltd. (“Bengal Pty”) and Bengal Energy International Inc., which are incorporated in Australia and Canada respectively. The Company conducts many of its activities jointly with others; these financial statements reflect only the Company’s proportionate interest in such activities.

The Company has its registered office at 2400, 525 – 8th Avenue SW, Calgary, Alberta T2P 1G1 and its head and principal office at 1110, 715 – 5th Ave SW, Calgary, Alberta, Canada, T2P 2X6.

2. BASIS OF PREPARATION

These financial statements have been prepared in accordance with International Accounting Standard (“IAS”) 34, “Interim Financial Reporting”. These interim condensed consolidated financial statements do not include all of the information required for full annual financial statements.

These financial statements were approved and authorized for issuance by the Board of Directors on November 9, 2023.

The consolidated financial statements are prepared on a historical cost basis except as detailed in the accounting policies disclosed in the Company’s audited consolidated financial statements for the year ended March 31, 2023. The Company’s presentation currency is Canadian dollars. The functional currency of the Canadian parent entity is Canadian dollars; the functional currency of the Australian subsidiary is Australian dollars.

Evolving Demand for Energy - Changing Regulation

Emission, carbon, and other regulations impacting climate and climate-related matters are dynamic and constantly evolving. With respect to environmental, social, and governance (“ESG”) and climate reporting, the International Sustainability Standards Board has issued an IFRS Sustainability Disclosure Standard with the aim to develop sustainability disclosure standards that are globally consistent, comparable, and reliable. In addition, the Canadian Securities Administrators have issued a proposed National Instrument 51-107 Disclosure of Climate-related Matters. The cost and financial reporting impact of compliance with these standards, and others that may be developed or evolve over time, has not yet been quantified by the Company.

3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies used to prepare these financial statements are consistent with those described in Note 3 of the Company’s consolidated financial statements for the year ended March 31, 2023.

4. MANAGEMENT JUDGMENTS AND ESTIMATES

The timely preparation of the financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets and liabilities and income and expenses. Accordingly, actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected. Significant

estimates and judgments made by management in the preparation of these financial statements are outlined below.

The economic climate may have significant adverse impacts on the Company, including material declines in revenue and cash flows, and related impacts to working capital levels and/or debt balances, which may also have a direct impact on the Company's operating results and financial position. These and other factors may adversely affect the Company's liquidity and the Company's ability to generate income and cash flows to meet the Company's current and future obligations. A full list of the critical judgments in applying accounting policies and key sources of estimation uncertainty can be found in the Company's consolidated financial statements for the year ended March 31, 2023.

5. EXPLORATION AND EVALUATION ASSETS ("E&E ASSETS")

(\$000s)	
Balance, April 1, 2022	\$ 10,352
Additions	2,227
Capitalized share-based compensation	5
Exchange adjustments	(336)
Balance, March 31, 2023	\$ 12,248
Additions	41
Capitalized share-based compensation	1
Exchange adjustments	(455)
Balance, September 30, 2023	\$ 11,835

A summary of E&E assets is shown in the table below:

(\$000s)	
ATP 732 / PCA 332 - Tookoonooka	\$ 7,565
PL 303 – Barta Block Cuisinier (controlling permit ATP 752)	2,546
ATP 934 – Barrolka	2,111
Other	26
Balance, March 31, 2023	\$ 12,248

(\$000s)	
ATP 732 / PCA 332 – Tookoonooka	\$ 7,312
PL 303 – Barta Block Cuisinier (controlling permit ATP 752)	2,452
ATP 934 – Barrolka	2,046
Other	25
Balance, September 30, 2023	\$ 11,835

Exploration and evaluation assets consist of the Company's exploration projects in Australia, which are pending the determination of proved or probable reserves. Costs primarily consist of acquisition costs, geological & geophysical work, seismic and drilling, and completion costs until the drilling of wells is completed, and the results have been evaluated.

6. PROPERTY, PLANT AND EQUIPMENT (“PP&E”)

(\$000s)	Petroleum and natural gas properties	Other assets	Right-of-use assets	Total
<i>Cost:</i>				
Balance, April 1, 2022	\$ 52,317	\$ 346	\$ 143	\$ 52,806
Additions	5,486	2	-	5,488
Capitalized share-based compensation	2	-	-	2
Change in decommissioning and restoration liability	1,663	-	-	1,663
Exchange adjustments	(2,292)	(1)	-	(2,293)
Balance, March 31, 2023	57,176	347	143	57,666
Additions	286	-	-	286
Research and development credit	(649)	-	-	(649)
Change in decommissioning and restoration liability	(590)	-	-	(590)
Exchange adjustments	(2,833)	(1)	-	(2,834)
Balance, September 30, 2023	53,390	346	143	53,879
(\$000s)	Petroleum and natural gas properties	Other assets	Right-of-use assets	Total
<i>Accumulated depletion, depreciation and impairment loss:</i>				
Balance, March 31, 2022	22,878	329	91	23,298
Depletion and depreciation	1,039	3	30	1,072
Exchange adjustments	(1,370)	-	-	(1,370)
Balance, March 31, 2023	22,547	332	121	23,000
Depletion and depreciation	569	1	15	585
Exchange adjustments	(1,563)	-	-	(1,563)
Balance, September 30, 2023	21,553	333	136	22,022
(\$000s)	<i>Net carrying amount:</i>			
Balance, March 31, 2023	34,629	15	22	34,666
Balance, September 30, 2023	31,837	13	7	31,857

At September 30, 2023 and March 31, 2023, there were no external or internal indicators of impairment. As a result, a quantitative impairment test was not performed. During the three and six months ended September 30, 2023, the Company capitalized \$0.1 million general and administrative expenses (2022 - \$0.1 million).

The calculation of depletion for the three months ended September 30, 2023, included \$80.4 million for estimated future development costs associated with proved and probable reserves in Australia (March 31, 2023 - \$80.4 million).

The Company received a tax credit of \$0.7 million on its research and development costs incurred in the fiscal year March 31, 2023. The credit is recorded as a credit to property, plant and equipment and receivable in the period the Company received the assessment from the Australian Tax Office.

7. DECOMMISSIONING AND RESTORATION LIABILITY

Changes to decommissioning and restoration obligations were as follows:

(\$000s)	
Balance, April 1, 2022	\$ 3,379
Change in estimate	1,663
Accretion	164
Exchange adjustments	(110)
Balance, March 31, 2023	\$ 5,096
Change in estimate	(590)
Accretion	88
Exchange adjustments	(186)
Balance, September 30, 2023	\$ 4,408

The Company's decommissioning liabilities result from ownership interests in petroleum and natural gas properties. The Company estimates the total unadjusted and uninflated cash flows required to settle its decommissioning and restoration costs at September 30, 2023 is approximately \$3.2 million (March 31, 2023 – \$3.7 million) which will be incurred between 2025 and 2060. An inflation factor of 6.0% (March 31, 2023 – 6.5%) and a risk-free discount rate of 4.0% (March 31, 2023 – 3.5%) have been applied to the decommissioning liability at September 30, 2023.

8. SHARE CAPITAL

Authorized:

Unlimited number of common shares with no par value.

Unlimited number of preferred shares, of which none have been issued.

Issued:

The following provides a continuity of share capital:

	Number of common shares	Amount (\$000s)
Balance, March 31, 2023	485,304,215	118,796
Balance, September 30, 2023	485,304,215	118,796

9. SHARE-BASED COMPENSATION

The Company has a share option plan for directors, officers and employees of the Company whereby share options representing up to 10% of the issued and outstanding common shares can be granted by the Board of Directors. Share options are granted for a term of up to five years and vest one-third after the first year and one-third on each of the next two anniversary dates. The exercise price of each option equals the market price of the Company's common shares on the date of the grant.

Stock options granted under the plan can be exercised on a cashless basis, whereby the recipient receives a lesser amount of shares in lieu of paying the exercise price based on the deemed market price of the shares on the exercise date, and withholding taxes if the employee so elects.

A summary of stock option activity is presented below:

	Options	Weighted average exercise price
Balance, March 31, 2022	12,445,000	0.08
Granted	300,000	0.11
Expired	(1,825,000)	0.10
Balance, March 31, 2023	10,920,000	0.08
Balance, September 30, 2023	10,920,000	0.08
Exercisable, September 30, 2023	6,730,000	0.08

10. REVENUE

Revenue from the sales of crude oil is based on the consideration specified in the Liquids Aggregation Agreement with the joint venture operator. The Company recognizes revenue when it transfers control of the product to the buyers, which, under the current Crude Oil Transportation Agreement is generally at the time the Crude Oil purchasers obtain legal title of the crude oil when it is physically lifted onto a Crude Oil carrying vessel at the Port Bonython lifting facility. At the time of lifting, the transaction price is based on average US Brent price and adjusted for quality and other factors specified in the Liquids Aggregation Agreement. The transaction price as prescribed in the Liquids Aggregation Agreement is a variable price based on the benchmark US Brent commodity price index, and may be adjusted for quality, location, delivery method or other factors depending on the agreed upon terms of the contract. The amount of revenue recorded can vary depending on the grade, quality and quantity of crude oil transferred to the joint venture operator. Revenues are typically collected 60 days following delivery to Port Bonython. Effective July 1, 2022, the Cuisinier Joint Venture negotiated a revised Liquids Aggregation Agreement with corresponding transportation agreements through to December 31, 2023.

During the Q2 fiscal 2023, the Cuisinier JV was notified by the operator of a misallocation of sales revenue received in May 2020, at which time the purchasing party under the former Crude Oil Sales and Purchase Agreement had overallocated its purchase volumes to the Cuisinier Joint Venture, which resulted in a corresponding under reporting of crude oil stock inventory. In July of 2022, the Company received a net payment of \$1.1 million from the operator representing the difference between the historic pricing in May 2020 and current pricing on the additional crude oil stock which has been reflected as other income.

11. PER SHARE AMOUNTS

Income (loss) per share is calculated based on net income (loss) and the weighted-average number of common shares outstanding.

(\$000s except per share amounts)	Three months ended		Six months ended	
	September 30,		September 30,	
	2023	2022	2023	2022
Net (loss) income for the period	(213)	\$ 1,471	(577)	\$ 1,863
Weighted average number of common shares				
– basic (000s)	485,304	485,304	485,304	485,304
– diluted (000s)	485,304	486,132	485,304	487,528
Basic and diluted (loss) income per share	\$ (0.00)	\$ 0.00	\$ (0.00)	\$ 0.00

For the three and six months ended September 30, 2023, 10,920,000 (2022 - nil) of the options were considered anti-dilutive.

12. FINANCE EXPENSE

(\$000s)	Three months ended		Six months ended	
	September 30,		September 30,	
	2023	2022	2023	2022
Interest income	\$ -	\$ (7)	\$ -	\$ (12)
Accretion on decommissioning and restoration liability	44	44	88	73
Interest on lease liability	-	1	-	2
Interest – other	2	2	8	4
	\$ 46	\$ 40	\$ 96	\$ 67

13. FINANCIAL RISK MANAGEMENT

The Company has exposure to credit, liquidity and market risk from its use of financial instruments. This note presents information about the Company's exposure to these risks, the Company's objectives and policies and processes for measuring and managing risk.

The Board of Directors has overall responsibility for identifying the principal risks of the Company and ensuring the policies and procedures are in place to appropriately manage these risks. Bengal's management identifies, analyzes and monitors risks and considers the implication of the market condition in relation to the Company's activities.

(a) Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from Bengal's cash calls paid to joint venture partners and receivables from petroleum and natural gas marketers. As at September 30, 2023, Bengal's receivables consisted of \$1.8 million (March 31, 2023 - \$1.1 million) from joint venture partners (all of which has been collected subsequent to period end).

Bengal has a Liquids Aggregation Agreement with a purchaser and has not experienced any collection problems to date.

Cash calls paid to Bengal's Australian joint venture partners are held in trust accounts by the partner until spent. Bengal attempts to mitigate the risk from joint venture receivables by approving significant spending by partners prior to expenditure and only paying the cash call shortly before the funds are to be spent.

The Company had no accounts considered past due at September 30, 2023 (March 31, 2023 - \$nil). Past due is considered greater than 90 days outstanding.

The carrying amount of accounts receivable and cash and cash equivalents represents the maximum credit exposure. Bengal establishes an allowance for doubtful accounts as determined by management based on their assessment of collection. Bengal does not have an allowance for doubtful accounts as at September 30, 2023 (March 31, 2023 - \$nil) and did not provide for any doubtful accounts, nor was it required to write-off any receivables during the three and six months ended September 30, 2023.

Cash and cash equivalents, when held, consist of cash bank balances and guaranteed investment certificates redeemable at any time. Bengal manages the credit exposure related to guaranteed investments by selecting counterparties based on credit ratings and monitors all investments to ensure a stable return, avoiding complex investment vehicles with higher risk such as asset-backed commercial paper.

(b) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations, including work commitments, as they are due. Bengal prepares an annual budget and updates forecasts for operating, financing and investing activities on an ongoing basis to ensure it will have sufficient liquidity to meet its liabilities when due.

Bengal's financial liabilities consist of trade and other payables and lease liability and amounted to \$2.9 million at September 30, 2023 (March 31, 2023 - \$3.1 million).

At September 30, 2023, the Company had working capital, which the Company defines as total current assets less total current liabilities, excluding other obligations and current portion of decommissioning obligations, of \$0.2 million, including cash and cash equivalents of \$0.5 million, compared to a working capital deficit of \$0.3 million at March 31, 2023. The Company expects that its cashflows generated from operations will be sufficient to meet its ongoing operating and general expenses, however additional capital will be required to meet future capital commitments and to fund future planned capital projects.

The majority of the Company's oil sales are benchmarked on US Brent prices. The Company incurs most of its expenditures in Australian dollars whereas the Company generates most of its revenues in US dollars. The Company is acting with its joint venture partners to reduce discretionary operational spending and limiting its capital expenditures capital towards lower risk projects that meet its internal economic hurdles and are expected to offer near-term cash flow upside.

(c) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: foreign currency risk, commodity price risk and interest rate risk. The Company is exposed to market risks resulting from fluctuations in foreign exchange rates, commodity prices and interest rates in the normal course of operations. A variety of derivative instruments may be used to reduce exposure to these risks.

Foreign Currency Risk

Foreign currency risk is the risk that the fair value of future cash flows will fluctuate as a result of changes in foreign exchange rates. Bengal receives US dollars for Australian oil sales and incurs expenditures in Australian and Canadian currencies. The Company may enter into derivative foreign currency contracts in order to manage foreign currency risk but has not done so to date.

The table below shows the Company's exposure in Canadian dollar equivalent to foreign currencies for its financial instruments at September 30, 2023:

(\$000s)	CAD\$	AUS\$	US\$	Total
Cash and cash equivalents	184	56	271	511
Trade and other receivables	7	557	1,248	1,812
Trade and other payables	(221)	(2,709)	-	(2,930)
Lease liability	(11)	-	-	(11)
	(41)	(2,096)	1,519	(618)

Exchange rates at September 30,	2023	2022
Number of CAD\$ for 1 AUS\$	0.87	0.89
Number of CAD\$ for 1 US\$	1.36	1.37

Commodity Price Risk

Commodity price risk is the risk that the fair value of future cash flows will fluctuate as a result of a change in commodity prices. Commodity prices for petroleum and natural gas are impacted by not only the relationship between the Canadian and United States dollar, as outlined above, but also world economic events that dictate the levels of supply and demand. Australian oil prices are based on the US Brent reference price, which currently trades at a premium to WTI. The Company had no commodity price derivatives at September 30, 2023 and 2022.

Interest Rate Risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company's exposure to interest rate risk on its cash and cash equivalents at September 30, 2023 is restricted to investments with a maturity of three months or less. The Company had no interest rate derivatives at September 30, 2023 and 2022.

14. CAPITAL MANAGEMENT

The Company's policy is to maintain a sufficient capital base for the objectives of maintaining financial flexibility which will allow it to operate effectively and provide creditor and market confidence allowing for financing opportunities in support of future accretive capital projects.

The Company manages its capital structure and makes adjustments by continually monitoring its business conditions, including changes in economic conditions, the risk profile of its project inventory, the efficiencies of past investments, the efficiencies of forecasted investments and the timing of such investments, the forecasted cash balances, the forecasted commodity prices and resulting cash flow.

In order to maintain or adjust the capital structure, the Company may from time to time issue shares (if available on reasonable terms), issue debt instruments, sell assets, farm out properties and adjust its capital spending to manage current and projected cash levels. There can be no assurance that equity financing will be available or sufficient to meet capital commitments, or for other corporate purposes, or if equity financing is available, that it will be on terms acceptable to the Company.

15. SUPPLEMENTAL CASH FLOW INFORMATION

Change in non-cash working capital items (\$000s)	Three months ended September 30,		Six months ended September 30,	
	2023	2022	2023	2022
Trade and other receivables	(531)	(704)	(727)	404
Prepaid expenses and deposits	35	51	125	161
Trade and other payables	(518)	(164)	(105)	(910)
Effect of change in foreign currency rates	3	265	33	(9)
	(1,011)	(552)	(674)	(354)
Attributed to:				
Operating	(766)	(721)	(860)	(386)
Investing	(245)	169	186	32
	(1,011)	(552)	(674)	(354)

The following represents the cash interest paid and received in each period:

Cash interest paid and received (\$000s)	Three months ended September 30,		Six months ended September 30,	
	2023	2022	2023	2022
Cash interest paid	-	3	5	5
Cash interest received	-	7	-	12

16. COMMITMENTS

The Queensland Government regulatory authority granted the Company Authority to Prospect 934 ("ATP 934") under a revised work program on March 1, 2015. In Q4 fiscal 2018, the Company consolidated its ownership of ATP 934, resulting in a 100% and 40% operating interest in the northern and southern block of this permit respectively. The work program consists of 260 km² of 3D seismic and up to three wells. In February 2023, the Company extended its ATP 732 permit and received a Potential Commercial Area ("PCA") over 343 km². This included additional work commitments related to both ATP 732 and PCA 332 as outlined below.

At September 30, 2023, the Company had the following capital work commitments:

Permit	Work Program	Obligation period ending	Estimated expenditure (net) (millions CA\$) ⁽¹⁾
ATP 934 – Onshore Australia	260 km ² 3D seismic and up to three wells	February 2027	7.8
ATP 732 – Onshore Australia	Geological and up to three wells	February 2029	6.6
PCA 332 – Onshore Australia	Initial Production testing	February 2029	3.8
	Extended Production testing	February 2035	2.3

(1) Translated at September 30, 2023 at an exchange rate of AUS\$1.00 = CAD\$0.8726.

At September 30, 2023, the contractual obligations for which the Company is responsible are as follows:

Contractual obligations (000s)	Total	Less than			
		1 year	1-3 years	4-5 years	After 5 years
Office lease	11	11	-	-	-
Decommissioning and restoration	4,408	-	813	-	3,595
	4,419	11	813	-	3,595

17. SEGMENTED INFORMATION

As at September 30, 2023, the Company has two reportable operating segments being the Australian oil and gas operations and corporate.

Revenue reported below represents revenue generated from external customers. There were no inter-segment sales in any of the reported periods.

The accounting policies of the reportable segments are the same as the group's accounting policies. Segment profit represents the profit earned by each segment without allocation of directors' salaries, finance costs and income tax expense. This is the measure reported to the chief operating decision maker for the purposes of resource allocation and assessment of segment performance.

(\$000s)	Australia	Corporate	Total
Six months ended September 30, 2023			
Revenue	3,609	-	3,609
Interest expense	6	1	7
Depletion and depreciation	569	16	585
Net loss	(126)	(451)	(577)
Exploration and evaluation expenditures	42	-	42
Property, plant and equipment expenditures	286	-	286
(\$000s)			
As at September 30, 2023			
Exploration and evaluation assets	11,835	-	11,835
Property, plant and equipment	31,837	20	31,857
Total assets	46,568	225	46,793
Total liabilities	7,117	232	7,349
(\$000s)			
Six months ended September 30, 2022			
Revenue	4,598	-	4,598
Interest expense (income)	4	(10)	(6)
Depletion and depreciation	494	17	511
Net income (loss)	2,347	(484)	1,863
Exploration and evaluation expenditures	1,969	-	1,969
Property, plant and equipment expenditures	3,633	-	3,633
(\$000s)			
As at March 31, 2023			
Exploration and evaluation assets	12,248	-	12,248
Property, plant and equipment	34,666	-	34,666
Total assets	49,440	257	49,697
Total liabilities	7,910	253	8,163
(\$000s)			
Three months ended September 30, 2023			
Revenue	1,937	-	1,937
Interest expense	-	1	1
Depletion and depreciation	276	8	284
Net loss	(12)	(201)	(213)
Exploration and evaluation expenditures	2	-	2
Property, plant and equipment expenditures	113	-	113
(\$000s)			
Three months ended September 30, 2022			
Revenue	2,135	-	2,135
Interest expense (income)	2	(11)	(9)
Depletion and depreciation	235	9	244
Net income (loss)	1,703	(232)	1,471
Exploration and evaluation expenditures	475	-	475
Property, plant and equipment expenditures	1,711	-	1,711

CORPORATE INFORMATION

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Piper Alderman • Sydney, Australia

BANKERS

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WestPac • Sydney, Australia

REGISTRAR AND TRANSFER AGENT

Computershare • Toronto, Canada

DIRECTORS

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Peter Lansom
Dr. Brian J. Moss
Robert D. Steele (Chairman)
W. B. (Bill) Wheeler

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Chayan Chakrabarty
Jerrad Blanchard

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W. B. (Bill) Wheeler

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Peter Lansom

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W.B. (Bill) Wheeler (Chairman)
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OFFICERS

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Richard N. Edgar, Executive Vice President
Jerrad Blanchard, Chief Financial Officer
Bruce Allford, Secretary

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