

**ARCTIC HUNTER ENERGY INC.**

**FINANCIAL STATEMENTS**

(Expressed in Canadian Dollars)

**JUNE 30, 2019 AND 2018**



DALE MATHESON CARR-HILTON LABONTE LLP  
CHARTERED PROFESSIONAL ACCOUNTANTS

## INDEPENDENT AUDITOR'S REPORT

To the Shareholders of Arctic Hunter Energy Inc.:

### Opinion

We have audited the financial statements of Arctic Hunter Energy Inc. (the "Company"), which comprise the statements of financial position as at June 30, 2019 and 2018, and the statements of loss and comprehensive loss, changes in equity and cash flows for the years then ended, and notes to the financial statements, including a summary of significant accounting policies (collectively referred to as the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company as at June 30, 2019 and 2018, and its financial performance and its cash flows for the years then ended in accordance with International Financial Reporting Standards.

### Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### Material Uncertainty Related to Going Concern

We draw attention to Note 1 to the financial statements, which indicates that a material uncertainty exists that may cast significant doubt on the Company's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

### Other Information

Management is responsible for the other information. The other information comprises the information included in Management's Discussion and Analysis.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

### Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

## **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements. As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

The engagement partner on the audit resulting in this independent auditor's report is Cherry Ho.

DMCL

**DALE MATHESON CARR-HILTON LABONTE LLP**  
**CHARTERED PROFESSIONAL ACCOUNTANTS**

Vancouver, BC

October 23, 2019



An independent firm  
associated with Moore  
Global Network Limited

**ARCTIC HUNTER ENERGY INC.**  
**STATEMENTS OF FINANCIAL POSITION**  
(Expressed in Canadian Dollars)

	<b>June 30, 2019</b>	<b>June 30, 2018</b>
<b>ASSETS</b>		
<b>Current</b>		
Cash	\$ 31,990	\$ 169,770
Amounts receivable (Note 3)	20,651	71,327
	52,641	241,097
<b>Property, plant and equipment</b> (Note 4)	65,954	27,656
<b>Intangible - TORRI</b> (Note 4)	223,684	-
	\$ 342,279	\$ 268,753
<b>LIABILITIES AND EQUITY</b>		
<b>Current</b>		
Trade payables and accrued liabilities (Note 5 and 6)	\$ 81,061	\$ 32,948
<b>Decommissioning liabilities</b> (Note 4)	37,082	35,000
	118,143	67,948
<b>Equity</b>		
Share capital (Note 7)	2,186,281	1,963,496
Reserves (Note 7)	1,499,708	1,499,708
Deficit	(3,461,853)	(3,262,399)
	224,136	200,805
	\$ 342,279	\$ 268,753

**Nature and continuance of operations** (Note 1)

**Approved and authorized for issue by the Board on October 23, 2019**

**On behalf of the Board:**

"Tim Coupland" Director

"Lawrence Ilich" Director

The accompanying notes are an integral part of these financial statements.

**ARCTIC HUNTER ENERGY INC.**  
**STATEMENTS OF LOSS AND COMPREHENSIVE LOSS**  
(Expressed in Canadian Dollars)

	<b>Year Ended June 30, 2019</b>	<b>Year Ended June 30, 2018</b>
<b>PETROLEUM REVENUE</b>	\$ 85,388	\$ 137,036
<b>OPERATING EXPENSES</b>		
Petroleum royalties	4,908	10,003
Petroleum production and transportation	52,776	47,963
Depletion and depreciation (Note 4)	12,928	13,887
	(70,612)	(71,853)
<b>NET PETROLEUM PRODUCTION REVENUE</b>	14,776	65,183
<b>ADMINISTRATIVE EXPENSES</b>		
Consulting fees	11,035	16,320
Filing fees	15,210	14,650
General and administration	12,492	15,854
Management fees (Note 6)	96,000	66,000
Professional fees (Note 6)	62,373	57,476
Promotion	13,825	14,612
Property evaluation (Note 4)	-	4,382
Rent	-	1,736
Share-based payments (Note 7)	-	135,680
	(210,935)	(326,710)
<b>LOSS BEFORE OTHER ITEMS</b>	(196,159)	(261,527)
<b>OTHER ITEMS</b>		
Financing costs (Note 8)	(2,082)	(328)
Foreign exchange gain (loss)	(1,213)	7,056
Write-off of trade payable	-	16,373
Net loss from long term investment (Note 4)	-	(11,151)
Impairment of long term investment (Note 4)	-	(329,609)
	(3,295)	(317,659)
<b>NET AND COMPREHENSIVE LOSS</b>	\$ (199,454)	\$ (579,186)
<b>LOSS PER SHARE</b>		
Basic	\$ (0.01)	\$ (0.04)
Diluted	\$ (0.01)	\$ (0.04)
<b>WEIGHTED AVERAGE NUMBER OF COMMON SHARES OUTSTANDING</b>		
Basic	17,682,397	13,596,113
Diluted	17,682,397	13,596,113

The accompanying notes are an integral part of these financial statements.

**ARCTIC HUNTER ENERGY INC.**  
**STATEMENTS OF CHANGES IN EQUITY**  
(Expressed in Canadian Dollars)

	Common Shares (Number)	Common Shares (Amount)	Stock option reserve	Warrants reserve	Deficit	Total
<b>Balance – June 30, 2017</b>	12,926,250	\$ 1,768,463	\$ 205,326	\$ 1,066,835	\$ (2,683,213)	\$ 357,411
Shares issued (Note 7)	3,000,000	300,000	-	-	-	300,000
Share issue costs (Note 7)	-	(13,100)	-	-	-	(13,100)
Warrants issued (Notes 7)	-	(91,867)	-	91,867	-	-
Share-based payments (Note 7)	-	-	135,680	-	-	135,680
Net and comprehensive loss for the year	-	-	-	-	(579,186)	(579,186)
<b>Balance – June 30, 2018</b>	15,926,250	1,963,496	341,006	1,158,702	(3,262,399)	200,805
Shares issued (Note 7)	2,249,100	224,910	-	-	-	224,910
Share issue costs (Note 7)	-	(2,125)	-	-	-	(2,125)
Net and comprehensive loss for the year	-	-	-	-	(199,454)	(199,454)
<b>Balance – June 30, 2019</b>	18,175,350	\$ 2,186,281	\$ 341,006	\$ 1,158,702	\$ (3,461,853)	\$ 224,136

The accompanying notes are an integral part of these financial statements.

**ARCTIC HUNTER ENERGY INC.**  
**STATEMENTS OF CASH FLOWS**  
(Expressed in Canadian Dollars)

	<b>Year Ended June 30, 2019</b>	<b>Year Ended June 30, 2018</b>
<b>CASH FLOWS USED IN OPERATING ACTIVITIES</b>		
Net loss	\$ (199,454)	\$ (579,186)
Non-cash items:		
Depletion and depreciation	12,928	13,887
Financing costs	2,082	328
Net loss from long term investment	-	11,151
Impairment of long term investment	-	329,609
Write-off of trade payable	-	(16,373)
Share-based payments	-	135,680
Changes in non-cash working capital items:		
Amounts receivable	676	(38,479)
Prepaid expenses	-	1,324
Trade payables and accrued liabilities	48,113	(14,398)
<b>Net cash used in operating activities</b>	<b>(135,655)</b>	<b>(156,457)</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Shares issued	-	300,000
Share issue costs	(2,125)	(13,100)
<b>Net cash provided from financing activities</b>	<b>(2,125)</b>	<b>286,900</b>
<b>INCREASE (DECREASE) IN CASH</b>	<b>(137,780)</b>	<b>130,443</b>
<b>CASH, BEGINNING</b>	<b>169,770</b>	<b>39,327</b>
<b>CASH, ENDING</b>	<b>\$ 31,990</b>	<b>\$ 169,770</b>

**Non-Cash Transaction:**

	<b>Year Ended June 30, 2019</b>	<b>Year Ended June 30, 2018</b>
Acquisition of property by settlement of accounts receivable	\$ 50,000	\$ -
Shares issued for acquisition of intangible asset	\$ 224,910	\$ -

The accompanying notes are an integral part of these financial statements.

## **1. NATURE AND CONTINUANCE OF OPERATIONS**

Arctic Hunter Energy Inc. (the “Company”) was incorporated under the Business Corporations Act of British Columbia on February 21, 2006. The Company is listed on the TSX Venture Exchange (“TSX-V”) under the trading symbol “AHU”. The Company is a Canadian resource exploration and development company that is involved in the acquisition, exploration and development of oil and gas and mineral resource properties in Western Canada and the United States.

The head office, principal address and registered and records office of the Company is #1200 – 750 West Pender Street, Vancouver, British Columbia, Canada V6C 2T8.

### **Going Concern**

These financial statements have been prepared on a going concern basis which assumes the Company will realize its assets and discharge its liabilities in the normal course of business. As at June 30, 2019, the Company had a working capital deficit of \$28,420 and has accumulated losses since inception of \$3,461,853. Should the Company be unable to continue as a going concern, significant adjustments to asset values may be necessary. The ability of the Company to continue as a going concern is dependent upon the Company raising sufficient financing to complete exploration and development activities, the discovery of economically recoverable oil and gas and mineral reserves, and upon future profitable operations or proceeds from disposition of resource property interests. These factors indicate the existence of a material uncertainty that may cast significant doubt about the Company’s ability to continue as a going concern.

## **2. SIGNIFICANT ACCOUNTING POLICIES**

### **a) Statement of Compliance**

The financial statements of the Company, have been prepared in accordance with and using accounting policies in compliance with International Financial Reporting Standards (“IFRS”) issued by the International Accounting Standards Board (“IASB”) and interpretations of the International Financial Reporting Interpretations Committee (“IFRIC”).

### **b) Basis of Preparation**

These financial statements have been prepared on a historical cost basis except for certain financial instruments, which are measured at fair value. These financial statements are presented in Canadian dollars.

### **c) Significant Accounting Estimates and Assumptions**

The preparation of the Company’s financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities and contingent liabilities at the date of the financial statements and reported amounts of income and expenses during the reporting period. Estimates and assumptions are continuously evaluated and are based on management’s experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. However, actual outcomes can differ from these estimates.

Estimates and assumptions where there is significant risk of material adjustments to assets and liabilities in future accounting periods include the recoverability of the carrying value of property, plant and equipment and long term investment, intangible assets, the recoverability and measurement of deferred tax assets, and provisions for decommissioning liabilities.

### **d) Significant judgments**

The preparation of financial statements in accordance with IFRS requires the Company to make judgments, apart from those involving estimates, in applying accounting policies. The most significant judgment in applying the Company’s financial statements is the assessment of the Company’s ability to continue as a going concern and whether there are events or conditions that may give rise to significant uncertainty.

**e) Financial instruments**

The following is the Company's new accounting policy for financial instruments under IFRS 9:

**Classification**

The Company classifies its financial instruments in the following categories: at fair value through profit and loss ("FVTPL"), at fair value through other comprehensive income (loss) ("FVTOCI") or at amortized cost. The Company determines the classification of financial assets at initial recognition. The classification of debt instruments is driven by the Company's business model for managing the financial assets and their contractual cash flow characteristics. Equity instruments that are held for trading are classified as FVTPL. For other equity instruments, on the day of acquisition the Company can make an irrevocable election (on an instrument-by-instrument basis) to designate them as at FVTOCI. Financial liabilities are measured at amortized cost, unless they are required to be measured at FVTPL (such as instruments held for trading or derivatives) or if the Company has opted to measure them at FVTPL.

The Company completed a detailed assessment of its financial assets and liabilities as at July 1, 2018. The following table shows the original classification under IAS 39 and the new classification under IFRS 9:

Financial assets/liabilities	Original classification IAS 39	New Classification IFRS 9
Cash and cash equivalents	FVTPL	FVTPL
Receivables	Loans and receivable	Amortized cost
Accounts payable	Other Financial Liabilities	Amortized cost

The adoption of IFRS 9 resulted in no impact to the opening accumulated deficit on July 1, 2018.

**Measurement**

**Financial assets and liabilities at amortized cost**

Financial assets and liabilities at amortized cost are initially recognized at fair value plus or minus transaction costs, respectively, and subsequently carried at amortized cost less any impairment.

**Financial assets and liabilities at FVTPL**

Financial assets and liabilities carried at FVTPL are initially recorded at fair value and transaction costs are expensed in the statements of comprehensive loss. Realized and unrealized gains and losses arising from changes in the fair value of the financial assets and liabilities held at FVTPL are included in the statements of comprehensive loss in the period in which they arise.

**Debt investments at FVTOCI**

These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in other comprehensive income ("OCI"). On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.

**Equity investments at FVTOCI**

These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

#### Impairment of financial assets at amortized cost

The Company recognizes a loss allowance for expected credit losses on financial assets that are measured at amortized cost. At each reporting date, the Company measures the loss allowance for the financial asset at an amount equal to the lifetime expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition. If at the reporting date, the financial asset has not increased significantly since initial recognition, the Company measures the loss allowance for the financial asset at an amount equal to the twelve-month expected credit losses. The Company shall recognize in the statements of comprehensive loss, as an impairment gain or loss, the amount of expected credit losses (or reversal) that is required to adjust the loss allowance at the reporting date to the amount that is required to be recognized.

#### Derecognition

##### Financial assets

The Company derecognizes financial assets only when the contractual rights to cash flows from the financial assets expire, or when it transfers the financial assets and substantially all of the associated risks and rewards of ownership to another entity. Gains and losses on derecognition are generally recognized in the statements of comprehensive loss.

##### Financial liabilities

The Company derecognizes a financial liability when its contractual obligations are discharged or cancelled or expire. The Company also derecognizes a financial liability when the terms of the liability are modified such that the terms and / or cash flows of the modified instrument are substantially different, in which case a new financial liability based on the modified terms is recognized at fair value.

Gains and losses on derecognition are generally recognized in profit or loss.

#### **f) Impairment of Financial Assets**

The carrying amount of the Company's assets is reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss. An impairment loss is recognized whenever the carrying amount of an asset or its cash generating unit exceeds its recoverable amount. Impairment losses are recognized in the statement of loss and comprehensive loss.

The recoverable amount of assets is the greater of an asset's fair value less cost to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects the current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those from other assets, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

An impairment loss is only reversed if there is an indication that the impairment loss may no longer exist and there has been a change in the estimates used to determine the recoverable amount, however, not to an amount higher than the carrying amount that would have been determined had no impairment loss been recognized in previous years.

Assets that have an indefinite useful life are not subject to amortization and are tested annually for impairment.

#### **g) Exploration and Evaluation Properties**

Exploration and evaluation expenditures include the costs of acquiring licenses, costs associated with exploration and evaluation activity, and the fair value (at acquisition date) of exploration and evaluation assets acquired in a business combination. Exploration and evaluation expenditures are capitalized. Costs incurred before the Company has obtained the legal rights to explore an area are recognized in profit or loss.

Option payments received are treated as a reduction of the carrying value of the related property and deferred costs until the receipts are in excess of costs incurred, at which time they are credited to income. Option payments are at the discretion of the optionee, and accordingly, are recorded on a cash basis.

Exploration and evaluation assets are assessed for impairment if (i) sufficient data exists to determine technical feasibility and commercial viability, and (ii) facts and circumstances suggest that the carrying amount exceeds the recoverable amount.

Once the technical feasibility and commercial viability of the extraction of mineral resources in an area of interest are demonstrable, exploration and evaluation assets attributable to that area of interest are first tested for impairment and then reclassified to development assets within property, plant and equipment.

Recoverability of the carrying amount of any exploration and evaluation assets is dependent on successful development and commercial exploitation, or alternatively, sale of the respective areas of interest.

#### **h) Property, Plant and Equipment**

Items of property, plant and equipment, which include oil and gas development and production assets, are measured at cost less accumulated depletion and depreciation and accumulated impairment losses. Development and production assets are grouped into cash generating units for impairment testing. When significant parts of an item of property, plant and equipment, including oil and gas interests, have different useful lives, they are accounted for as separate items.

Gains and losses on the disposal of an item of property, plant and equipment, including oil and gas interests, are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment and are recognized net in profit or loss.

Costs incurred subsequent to the determination of technical feasibility and commercial viability and the costs of replacing parts of property, plant and equipment are recognized as oil and gas development and production assets only when they increase the future economic benefits embodied in the specific asset to which they relate. All other expenditures are recognized in profit or loss as incurred. Such capitalized oil and gas assets generally represent costs incurred in developing proven and/or probable reserves and bringing on or enhancing production from such reserves. The carrying amount of any replaced or sold component is derecognized. The costs of the day-to-day servicing of petroleum and natural gas properties are recognized in profit or loss as incurred.

The net carrying value of oil and gas development and production assets is depreciated using the unit of production method by reference to the ratio of production in the year to the related proven and probable reserves, including estimated future development costs. Future development costs are estimated taking into account the level of development required to bring reserves into production. These estimates are reviewed by independent reserve engineers at least annually. Changes in estimates such as quantities of proved and probable reserves that affect unit-of-production calculations are applied on a prospective basis.

#### **i) Equity Accounted Investments**

Equity accounted investments are investments over which the Company has significant influence, but not control. Generally, the Company is considered to exert significant influence when it holds at least a 20% interest in an entity. The financial results of the Company's significantly influenced investments are included in the Company's financial statements using the equity method of accounting, whereby the investment is initially recognized at cost, and the carrying amount is then subsequently adjusted to recognize the Company's share of earnings or losses of the underlying investment. If the Company's carrying value in the equity accounted investment is reduced to zero, further losses are not recognized except to the extent that the Company has incurred legal or constructive obligations or has made payments on behalf of the equity accounted investee.

At the end of each reporting period, the Company assesses whether there is objective evidence that the investment is impaired. If the investment is considered impaired, the Company estimates its recoverable amount, and any difference is charged to the statement of income.

**j) Impairment**

The carrying amount of the Company's assets is reviewed for an indication of impairment at the end of each reporting period. If an indication of impairment exists, the Company makes an estimate of the asset's recoverable amount. Individual assets are grouped for impairment assessment purposes at the lowest level at which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets. Recoverable amount of an asset group is the higher of its fair value less costs to sell and its value in use. Where the carrying amount of an asset group exceeds its recoverable amount, the asset group is considered impaired and is written down to its recoverable amount. Impairment losses are recognized in profit or loss. In assessing value in use, the estimated future cash flows are adjusted for the risks specific to the asset group and are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money.

An assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the recoverable amount is estimated. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation, if no impairment loss had been recognized.

**k) Joint Arrangements**

Substantially all of the Company's oil and gas exploration and development activities involve jointly controlled assets; accordingly, the financial statements reflect only the Company's share of these jointly controlled assets and a proportionate share of the relevant revenue and related costs.

**l) Decommissioning Liabilities**

The Company recognizes liabilities for statutory, contractual, constructive or legal obligations associated with the retirement of long term assets, when those obligations result from the acquisition, construction, development or operation of the assets. The net present value of future restoration cost estimates arising from the decommissioning of plant and other site preparation work is capitalized to exploration and evaluation assets or petroleum and natural gas assets along with a corresponding increase in the restoration provision in the period incurred. Discount rates using a pre-tax rate that reflect the time value of money are used to calculate the net present value. The restoration asset will be depreciated on the same basis as the asset it relates to.

The Company's estimates of restoration costs could change as a result of changes in regulatory requirements, discount rates and assumptions regarding the amount and timing of the future expenditures. These changes are recorded directly to assets with a corresponding entry to the restoration provision. The Company's estimates are reviewed annually for changes in regulatory requirements, discount rates, effects of inflation and changes in estimates.

Changes in the net present value, excluding changes in the Company's estimates of reclamation costs, are charged to profit and loss. The net present value of restoration costs arising from subsequent site damage that is incurred on an ongoing basis during production are charged to profit or loss in the period incurred. The costs of restoration projects that were included in the provision are recorded against the provision as incurred. The costs to prevent and control environmental impacts at specific properties are capitalized in accordance with the Company's accounting policy for exploration and evaluation assets.

**m) Revenue Recognition**

Oil and natural gas revenues are recorded when title passes, the amount is determinable and collection is reasonably assured.

The Company adopted IFRS 15 Revenue from Contracts with Customers on July 1, 2018. IFRS 15 replaces IAS 18 Revenue and IAS 11 Construction Contracts and related interpretations. The adoption of IFRS 15 resulted in no impact to the opening retained earnings on April 1, 2018.

**n) Per Share Information**

Basic per share amounts are calculated by dividing the profit or loss attributable to shareholders of the Company by the weighted average number of shares outstanding during the period. Diluted per share amounts are determined by dividing the profit or loss attributable to common shareholders by the weighted average number of common shares outstanding for the effects of all dilutive potential common shares, which consist of warrants and stock options.

**o) Share-based Payments**

Share-based payments to employees are measured at the fair value of the instruments issued and recognized over the vesting periods. Share-based payments to non-employees are measured at the fair value of goods or services received or the fair value of the equity instruments issued, if it is determined the fair value of the goods or services cannot be reliably measured, and are recorded at the date the goods or services are received. The corresponding amount is recorded to the stock options reserve. The fair value of options is determined using the Black-Scholes Option Pricing Model. The number of shares and options expected to vest is reviewed and adjusted at the end of each reporting period such that the amount recognized for services received as consideration for the equity instruments granted shall be based on the number of equity instruments that will eventually vest.

**p) Income Taxes**

Current income tax:

Current income tax assets and liabilities for the current period are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date, in the countries where the Company operates and generates taxable income.

Current income tax relating to items recognized directly in other comprehensive income or equity is recognized in other comprehensive income or equity and not in profit or loss. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred income tax:

Deferred tax is provided, using the asset and liability method, on all temporary differences at the statement of financial position date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax liabilities are generally recognized for all taxable temporary differences. Deferred tax assets are generally recognized for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilized. Such deferred tax assets and liabilities are not recognized if the temporary difference arises from goodwill or from the initial recognition (other than in a business combination) of other assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax assets is reviewed at each statement of financial position date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilized.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realized or the liability is settled, based on the tax rates that have been enacted or substantively enacted at the statement of financial position date.

**q) Flow-through Shares**

Any premium received by the Company on the issuance of flow-through shares is initially recorded as a liability and included in accounts payable and accrued liabilities. Upon renouncement by the Company of the tax benefits associated with the related expenditures, a deferred tax liability is recognized and the flow-through liability will be reversed. To the extent that suitable deferred tax assets are available, the Company will reduce the deferred tax liability and record a deferred tax recovery.

**r) New Accounting Standards and Interpretations Not Yet Adopted**

*IFRS 16 Leases*

IFRS 16 specifies how an IFRS reporter will recognize, measure, present and disclose leases. The standard provides a single lessee accounting model, requiring lessees to recognize assets and liabilities for all leases unless the lease term is twelve months or less or the underlying asset has a low value. Lessors continue to classify leases as operating or finance, with IFRS 16's approach to lessor accounting substantially unchanged from its predecessor, International Accounting Standard 17 Leases. The standard was issued in January 2016 and is effective for annual periods beginning on or after January 1, 2019.

The Company elected to apply IFRS 16, using a modified retrospective approach which does not require the restatement of prior period financial information. Modified retrospective application recognizes the cumulative effect of IFRS 16 as an adjustment to opening deficit at July 1, 2019 and applies the standard prospectively. The Company has determined that at July 1, 2019, adoption of IFRS 16 will not result in the recognition of any right-of-use assets nor lease obligations.

**3. AMOUNTS RECEIVABLE**

	<b>June 30, 2019</b>		<b>June 30, 2018</b>	
Amounts receivable	\$	20,379	\$	70,151
GST receivable		272		1,176
<b>Total amounts receivable</b>	<b>\$</b>	<b>20,651</b>	<b>\$</b>	<b>71,327</b>

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**4. PROPERTY, PLANT AND EQUIPMENT**

**Petroleum and natural gas properties**

**COST**

Balance, June 30, 2017	\$	687,878
Additions		-
<hr/>		
Balance, June 30, 2018		687,878
Additions		50,000
<hr/>		
Balance, June 30, 2019	\$	737,878

**ACCUMULATED DEPLETION, DEPRECIATION AND IMPAIRMENT**

Balance, June 30, 2017	\$	646,335
Depletion and depreciation		13,887
<hr/>		
Balance, June 30, 2018		660,222
Depletion and depreciation		11,702
<hr/>		
Balance, June 30, 2019	\$	671,924

**NET BOOK VALUES**

At June 30, 2018	\$	27,656
<hr/>		
At June 30, 2019	\$	65,954

**Petrocapita Oil and Gas L.P. C-12 Well Landrose, Saskatchewan**

Pursuant to an agreement dated July 5, 2010, the Company entered into a farm-out agreement with Western Plains Petroleum Ltd. (“Western Plains”). Under the agreement, the Company agreed to spud one test well in the Lloydminster area of western Saskatchewan, Canada. The Company paid 100% of the costs to drill, complete and equip or abandon the test well to earn a 100% working interest before payout subject to a 10% convertible overriding royalty and a 50% working interest after payout, upon conversion of the overriding royalty. The Company had no option to drill post-earning wells under the farm-out agreement. Western Plains was the operator of the test well. The well reached payout at the end of April 2011. Effective July 1, 2018, the Company increased its working interest ownership in the well by 10% for a total ownership interest of 60%. Petrocapita Oil and Gas L.P. (“Petrocapita”) is the current operator of the oil well. On June 12, 2019, Petrocapita announced that as of June 11, 2019, the Court of Queens Bench of Alberta has appointed Hudson and Company Insolvency Trustees Inc. (the “Receiver”) as Receiver and Manager of Petrocapita. The Receivership Order was granted upon the application of Safeway Holdings Ltd., one of the secured creditors of Petrocapita. The Receiver will accordingly manage the affairs of Petrocapita and the Company will continue to be paid directly by Husky Energy Corp. for its 60% interest.

**Decommissioning Liabilities**

The total decommissioning liabilities was estimated by management based on the Company’s net ownership interest in all wells and facilities and estimated costs to reclaim and abandon the wells and facilities. The total undiscounted amount of the estimated cash flows required settling the decommissioning liabilities is estimated to be \$38,500 (June 30, 2018 - \$35,000) and is expected to be incurred between 2020 and 2025.

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The following table presents the reconciliation of the beginning and ending aggregate carrying amount of the decommissioning liabilities related to the Company's petroleum and natural gas properties:

	<b>June 30, 2019</b>	<b>June 30, 2018</b>
Decommissioning liabilities, beginning	\$ 35,000	\$ 34,672
Accretion (Note 8)	2,082	328
Decommissioning liabilities, ending	\$ 37,082	\$ 35,000

**Intangible – TORRI**

**San Joaquin Valley, California - Oil and Gas Term Overriding Royalty Interest ( the "TORRI")**

On September 18, 2018, the Company completed an asset purchase to acquire 4,250 barrels of oil and 18,750 mcf of gas from interests in oil and gas situated in the San Joaquin Valley, in central California for consideration of USD 173,810 (Cdn\$224,910). The purchase price was paid through the issuance of 2,249,100 common shares of the Company. This asset purchase is based on a 5% oil and gas term overriding royalty interest in the assets of Temblor Petroleum Company LLC ("Temblor"), California, which holds the operating rights to the Witter Field/5 Points Discovery Field, which gives the Company the right to receive its share of production revenue from a term overriding Royalty Agreement. The TORRI is a non-operating overriding royalty interest that does not bear production expenses and is created out of and burdening leasehold working interest in the Witter Field Leases. The TORRI has a limited term which commences at the effective time and automatically terminates and ends on that date when the Company has received the purchaser's proportionate share of oil and gas produced from the Leases attributable to a portion of Temblor's working interest therein. The transaction has no up-front capital requirements and the production cash flow is expected to be immediately accretive to earnings upon the effective date.

	<b>June 30, 2019</b>	<b>June 30, 2018</b>
Intangible, TORRI, beginning	\$ 224,910	\$ -
Accumulated depreciation	(1,226)	
Intangible, TORRI, ending	\$ 223,684	\$ -

**Long Term Investment**

**San Javier Flotation Mill, Sonora, Mexico**

Pursuant to an agreement dated April 24, 2017, the Company entered into a non-binding letter of intent to earn up to a 50% interest in Rebeico Gold S.A. de C.V. ("Rebeico Gold") the operator of a State owned 100 ton per day flotation mill located near Sonora, Mexico, known as the San Javier Mill. Rebeico Gold holds the right to operate the San Javier Mill and to receive the proceeds derived therefrom pursuant to an assignment agreement between Rebeico Gold and Exploracion y Desarrollo del Desierto, S.A de C.V. ("EDDSA") dated April 24, 2017. EDDSA holds the right to operate and receive all proceeds from the San Javier Mill and to conduct ancillary activities on the project site pursuant to a 10 year lease agreement between EDDSA and the state of Sonora, Mexico dated February 24, 2015. In order to earn this interest, the Company has to pay USD 500,000 as follows:

- a) pay Rebeico Gold the sum of USD\$250,000 (paid \$340,760 on May 23, 2017) to acquire the initial 30% equity interest in Rebeico Gold within 30 days of final TSX-V acceptance of the transaction (PAID);
- b) pay Rebeico Gold, within two years of final TSX-V acceptance of the transaction, an additional sum of USD\$250,000 to acquire an additional 20% interest in Rebeico Gold, giving the Company a 50% equity interest in Rebeico Gold and production royalties and revenues derived therefrom.

The investment is accounted for under the equity method and during the year ended June 30, 2019, the Company recorded its share of a net loss of \$Nil (June 30, 2018 - \$11,151). At June 30, 2018, the investment was determined to be impaired and a loss of \$329,609 was recognized.

Pursuant to the agreement, the Company paid the sum of USD \$250,000 and had successfully acquired a 30% interest in Rebeico Gold. The formal option agreement with Rebeico Gold of Sonora, Mexico allowed the Company to earn the initial 30% interest for USD \$250,000, and an additional 20% interest (for up to a 50% interest) in Rebeico Gold for an additional USD \$250,000. Rebeico Gold holds the right to operate the strategically located San Javier Mill and the right to receive its pro-rata production proceeds derived therefrom pursuant to an assignment agreement between Rebeico and Exploracion y Desarrollo del Desierto, S.A de C.V. dated April 24, 2017. Pursuant to a signed loan agreement dated May 22, 2017 between the Company and Rebeico Gold, the USD\$250,000 advanced to Rebeico Gold is being treated as a loan to Rebeico Gold. The Company intends to enforce the loan agreement and seeks to recover the USD \$250,000 loaned to Rebeico Gold and notify all parties affiliated with the transaction, including the managing partners of Exploracion y Desarrollo del Desierto, S.A de C.V., Antejo S.A.P.I De C.V. and the Mexican Government, of its intention to seek legal action both in Mexico and the Supreme Court of British Columbia, if funds are not returned satisfactorily. The Company expects Rebeico Gold to file its 2018 financial statements and finalize all assemblies and company results and pay all associated fees.

## **Mineral Property**

### **Rebeico Gold Project, Sonora, Mexico**

Pursuant to an option agreement dated April 3, 2017, the Company had the right to earn a 100% interest in seven mineral claims, located near Sonora, Mexico, known as the Rebeico Gold Project. In order to earn this interest, the Company was to pay cash and shares and incur exploration expenditures as follows:

- a) pay YQ Gold Corp (the "Optioner") US\$50,000 cash within 10 business days of final TSX-V acceptance of the transaction;
- b) pay US\$2,000,000 to the Optionor on or before the date in which two years after the commencement of Commercial production on the Rebeico Gold Project;
- c) issue US\$150,000 worth of shares of the Company to the Optionor on or before 10 business days after final TSX-V acceptance of the transaction;
- d) issue US\$300,000 worth of shares of the Company to the Optionor on or before six months after final TSX-V acceptance of the transaction; and
- e) incur aggregate exploration expenditures of US\$500,000 on the Rebeico Gold Project on or before the date which is twelve months after final TSX-V acceptance of the transaction.

The Company's interest in the Rebeico Gold Project was to be subject to a 2% net smelter return royalty in favour of the vendors of the property.

On May 12, 2017, the Company entered into a 90 day standstill agreement to provide additional time for the parties to complete a National Instrument 43-101 compliant technical report and title opinion respecting the Rebeico Gold Property. On August 12, 2017, the Company allowed the standstill agreement to expire.

The Company incurred \$Nil (June 30, 2018 - \$4,382) on property evaluation costs as at June 30, 2019 and these have been expensed.

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**5. TRADE PAYABLES AND ACCRUED LIABILITIES**

	<b>June 30, 2019</b>	<b>June 30, 2018</b>
Trade payables (Note 6)	\$ 46,360	\$ 17,227
Accrued liabilities	34,701	15,721
	<b>\$ 81,061</b>	<b>\$ 32,948</b>

Trade payables and accrued liabilities are non-interest bearing, unsecured and have settlement dates within one year.

**6. RELATED PARTY BALANCES AND TRANSACTIONS**

At June 30, 2019, the Company had an amount payable of \$920 (June 30, 2018 - \$1,118) due to a director of the Company for expenses. The amount payable is unsecured, non-interest bearing and has no fixed term of repayments.

**Key management personnel compensation**

On April 1, 2006, the Company entered into a management agreement with the Chief Executive Officer of the Company. Effective July 1, 2018, the Company increased the monthly remuneration from \$5,500 per month to \$7,000 per month. Management fees of \$84,000 and a bonus of \$12,000 (June 30, 2018 - \$66,000) have been recorded for the year ended June 30, 2019. During the year ended June 30, 2019, no stock options (June 30, 2018 – 450,000 stock options) were granted with an estimated fair value of \$Nil (June 30, 2018 - \$42,400) which was expensed as share-based payments (Note 7).

Effective June 1, 2018, the Company increased the monthly remuneration from \$1,250 per month to \$1,600 per month to the Chief Financial Officer for accounting services. Professional fees of \$19,200 and a bonus of \$3,000 (June 30, 2018 - \$15,000) have been recorded for the year ended June 30, 2019. During the year ended June 30, 2019, no stock options (June 30, 2018 – 350,000 stock options) were granted with an estimated fair value of \$Nil (June 30, 2018 - \$32,978) which was expensed as share-based payments (Note 7).

During the year ended June 30, 2019, no stock options (June 30, 2018 – 240,000 stock options) were granted to a director with an estimated fair value of \$Nil (June 30, 2018 - \$22,613) which was expensed as share-based payments (Note 7).

**7. SHARE CAPITAL**

**a. Authorized**

The Company has authorized an unlimited number of common shares with no par value.

**b. Issued and outstanding**

At June 30, 2019, the Company had 18,175,350 common shares outstanding (June 30, 2018 – 15,926,250).

On September 18, 2018, the Company issued 2,249,100 common shares with a fair value of \$224,910 for purchase of the TORRI (Note 4).

The Company issued 2,500,000 units pursuant to a private placement during the year ended June 30, 2018 at a price of \$0.10 per unit for gross proceeds of \$250,000. Each unit consists of one common share and one share purchase warrant, each warrant exercisable at a price of \$0.15 per share until May 2, 2020. Share issue costs of \$1,850 were incurred.

The Company issued 500,000 units pursuant to a private placement during the year ended June 30, 2018 at a price of \$0.10 per unit for gross proceeds of \$50,000. Each unit consists of one common share and one share purchase warrant, each warrant exercisable at a price of \$0.15 per share until December 18, 2019. Share issue costs of

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\$11,250 were incurred.

**c. Stock options**

Under the Company's stock option plan, the Company may grant options to employees, consultants, officers and directors when the number of shares that may be purchased under that option and all previously granted options, does not exceed 10% of the Company's issued shares at the time of grant. The exercise price of the options granted will be no less than the fair market value per share of common shares on the option grant date; and the maximum term of the options will be five years measured from the option grant date.

A summary of the Company's stock options at June 30, 2019 and 2018 is presented below:

	Number of shares		Weighted average exercise price
Balance, June 30, 2017	431,250	\$	0.27
Expired/cancelled	(281,250)		0.20
Granted	1,440,000		0.10
<b>Balance, June 30, 2018</b>	<b>1,590,000</b>	<b>\$</b>	<b>0.13</b>
Balance, June 30, 2018	1,590,000	\$	0.13
Expired/cancelled	(150,000)		0.40
<b>Balance, June 30, 2019</b>	<b>1,440,000</b>	<b>\$</b>	<b>0.10</b>

Additional information regarding stock options outstanding as at June 30, 2019 is as follows:

Options outstanding - number -	Options exercisable - number -	Weighted average exercise contractual life - years -	Expiry date	Exercise price
1,440,000	1,440,000	3.87	May 14, 2023	\$ 0.10

During the year ended June 30, 2018, the Company granted 1,440,000 stock options to directors, officers and consultants of the Company to purchase common shares of the Company at \$0.10 per common share expiring May 14, 2023, which vested immediately (Note 6). The fair value of \$135,680, was estimated using the Black-Scholes Option Pricing Model with an expected life of five years, interest rate of 2.19%, a dividend yield of 0% and expected volatility of 126%, was expensed during the year ended June 30, 2018 as share-based payments.

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**d) Warrants**

The following table summarizes the continuity of the Company's share purchase warrants:

	Number of shares	Weighted average exercise price	Expiry date
Balance, June 30, 2017	6,900,800	\$ 0.18	
Issued	500,000	0.15	December 18, 2019
Expired	(450,000)	0.40	April 26, 2018
Issued	2,500,000	0.15	May 2, 2020
Balance, June 30, 2018	9,450,800	\$ 0.16	
Balance, June 30, 2018	9,450,800	\$ 0.16	
Expired	(300,000)	0.40	October 5, 2018
Expired	(175,000)	0.40	November 1, 2018
Expired	(390,800)	0.15	April 28, 2022
Balance, June 30, 2019	8,585,000	\$ 0.15	

Additional information regarding warrants outstanding as at June 30, 2019 is as follows:

Number of shares - # -	Weighted average exercise price	Expiry date	Weighted average contractual life - years -
500,000	\$ 0.15	December 18, 2019	0.46
2,500,000	\$ 0.15	May 2, 2020	0.84
5,005,000	\$ 0.15	April 28, 2022	2.84
580,000	\$ 0.15	May 19, 2022	2.88
8,585,000	\$ 0.15		2.12

On April 9, 2019, the Company extended the expiry date of 5,005,000 share purchase warrants exercisable to purchase one common share of the Company at an exercise price of \$0.15 per share from the original expiry date of April 28, 2019 to April 28, 2022. The warrants were issued in April 2017 in connection with a non-brokered private placement financing with an original term of two years.

On April 9, 2019, the Company extended the expiry date of 580,000 share purchase warrants exercisable to purchase one common share of the Company at an exercise price of \$0.15 per share from the original expiry date of May 19, 2019 to May 19, 2022. The warrants were issued in May 2017 in connection with a non-brokered private placement financing with an original term of two years.

On May 2, 2018, 2,500,000 share purchase warrants having a relative fair value of \$77,031 were issued relating to private placements. Each warrant entitles the holder to purchase one additional common share at a price of \$0.15 per share exercisable until May 2, 2020. The fair values were calculated using the Black-Scholes Option Pricing Model with an expected life of two years, interest rate of 1.82%, a dividend yield of 0% and expected volatility of 136%.

On December 18, 2017, 500,000 share purchase warrants having a relative fair value of \$14,836 were issued relating to private placements. Each warrant entitles the holder to purchase one additional common share at a price of \$0.15 per share exercisable until December 18, 2019. The fair values were calculated using the Black-Scholes Option Pricing Model with an expected life of two years, interest rate of 1.52%, a dividend yield of 0% and expected volatility of 130%.

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e) **Reserves**

*Stock option reserve*

The stock option reserve records items recognized as stock-based compensation expense and other share-based payments including warrants issued for services until such time that the stock options are exercised, at which time the corresponding amount will be transferred to share capital.

*Warrant reserve*

The warrant reserve records the relative fair value of attachable warrants issued as part of units in conjunction with private placements of common shares by allocating the gross proceeds of private placements between share capital and the warrant reserve using the relative fair value method which allocates a pro-rata amount based on the fair value of the common shares and the warrants issued. Amounts are recorded until such time that the warrants are exercised, at which time the corresponding amount will be transferred to share capital.

**8. FINANCING COSTS**

	<b>June 30, 2019</b>	<b>June 30, 2018</b>
Accretion of decommissioning liability (Note 4)	\$ (2,082)	\$ (328)
<b>Total financing costs for the year</b>	<b>\$ (2,082)</b>	<b>\$ (328)</b>

**9. INCOME TAXES**

A reconciliation of income taxes at statutory rates for the years ended June 30, 2019 and 2018 with the reported income taxes is as follows:

	<b>Year ended June 30, 2019</b>	<b>Year ended June 30, 2018</b>
Net loss before tax	\$ (199,454)	\$ (579,186)
Statutory tax rate	27.00%	27.00%
Expected tax recovery	(53,853)	(156,380)
Permanent differences and other	233	89,340
Change in prior year provision to actual	-	1,286
Change in valuation allowance	53,620	65,754
<b>Tax recovery for the year</b>	<b>\$ -</b>	<b>\$ -</b>

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The tax effects of temporary differences that give rise to deferred income tax assets and liabilities are as follows:

	<b>As at June 30, 2019</b>	<b>As at June 30, 2018</b>
Tax loss carry-forwards	\$ 457,646	\$ 404,565
Property, plant and equipment	539,923	536,432
Decommissioning liability	10,012	9,450
Share issue costs	8,989	12,502
	1,016,570	962,949
Valuation allowance	(1,016,570)	(962,949)
Deferred tax assets	\$ -	\$ -

At June 30, 2019, the Company had deductible temporary differences for which deferred tax assets have not been recognized because it is not probable that future profit will be available against which the Company can utilize the benefits as follows:

	<b>As at June 30, 2019</b>
<b>Non-capital losses:</b>	
2029	\$ 13,267
2030	243,171
2033	150,457
2034	250,620
2035	236,786
2036	168,714
2037	199,680
2038	235,695
2039	196,594
Total non-capital losses	\$ 1,694,984
Total resource-related deduction, no expiry	\$ 2,064,441

## 9. CAPITAL MANAGEMENT

The Company manages its capital structure, which is substantially represented by its cash resources and share capital, and makes adjustments to it depending on the funds available to the Company for acquisition, exploration and development of resource properties. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business.

The Company is dependent on external financing to fund its activities. In order to carry out its planned exploration, production activities and pay for on-going general and administrative expenses, the Company will use existing working capital and expects to raise additional amounts through related party loans or private placements of its common shares as needed. The Company will continue to assess new properties and seek to acquire interests in additional properties if sufficient geologic or economic potential is established and adequate financial resources are available.

Management reviews its capital management approach on an on-going basis and believes that this approach, given the small size of the Company, is reasonable. The Company is not subject to externally imposed capital requirements and

there were no significant changes in its approach to capital management during the year ended June 30, 2019.

## 10. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

### a) Fair values

As at June 30, 2019, the Company's carrying values of cash, amounts receivable and trade payables approximate their fair values due to their short term maturity.

	Fair value hierarchy	FVTPL, at fair value	Financial assets, at amortized cost	Financial liabilities, at amortized cost
<b>As at June 30, 2019</b>				
Cash	Level 1	\$ 31,990	-	-
Trade receivables	N/A	-	\$ 20,379	-
Trade payables	N/A	-	-	\$ 46,360
<b>As at June 30, 2018</b>				
Cash	Level 1	\$ 169,770	-	-
Trade receivables	N/A	-	\$ 70,151	-
Trade payables	N/A	-	-	\$ 17,227

Disclosure of a three-level hierarchy for fair value measurements based upon transparency of inputs to the valuation of financial instruments carried on the statement of financial position at fair values is as follows:

- Level 1: inputs to the valuation methodology are quoted prices (unadjusted) for identical assets or liabilities in active markets.
- Level 2: inputs to the valuation methodology include quoted prices for similar assets and liabilities in active markets, and inputs that are observable for the asset or liability.
- Level 3: inputs to the valuation methodology are unobservable and significant to the fair value measurement.

### b) Management of financial risks

The Company is engaged in resource exploration and development business and manages related industry risk directly. The Company is potentially at risk for environmental reclamation and fluctuations in commodity-based market prices associated with resource property interests. Management is of the opinion that the Company addresses environmental risk and compliance in accordance with industry standards and specific project environmental requirements. There is no certainty that all environmental risks and contingencies have been addressed.

The Company is exposed in varying degrees to a variety of financial instrument related risks as follows:

#### ***Credit Risk***

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company's primary exposure to credit risk is in its cash accounts and amounts receivable. This risk is managed through the use of a major financial institution which has high credit quality as determined by the rating agencies. Amounts receivable mainly consists of receivables on sale of oil and gas from a national drilling company. Management believes that the credit risk concentration with respect to its amounts receivables is minimal.

#### ***Foreign Exchange Risk***

Foreign exchange risk is the risk that the Company will be subject to foreign currency fluctuations in satisfying obligations related to its foreign activities. The Company operates in Canada and is consequently not exposed to foreign exchange risk arising from transactions denominated in foreign currency.

***Interest Rate Risk***

Interest rate risk is the risk that the fair value of future cash flow of a financial instrument will fluctuate because of changes in market interest rate. The Company's exposure to interest rate risk relates to its ability to earn interest income on cash balances at variable rates. The fair value of the Company's cash account affected by changes in short term interest rates is minimal.

***Liquidity Risk***

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they become due. The Company's objective in managing liquidity risk is to maintain sufficient readily available capital in order to meet its liquidity requirements at any point in time. The Company achieves this by maintaining sufficient cash and raising capital through debt and equity financing. Liquidity risk is assessed as high.