



ALVOPETRO ANNOUNCES NOVEMBER PRODUCTION AND OPERATIONAL UPDATE

Calgary, Alberta, December 7, 2020 – AlvoPetro Energy Ltd. (TSX-V:ALV; OTCQX: ALVOF) announces November sales volumes and an operational update. November natural gas sales were 11.0 mmcfpd with associated natural gas liquids sales from condensate of 86 bopd, for an overall daily average of 1,924 boepd, based on field estimates, representing a 9% increase from our third quarter daily average sales and 2% from our average daily sales in October.

In the second half of December, we expect to commence a production test at our 183-1 well to evaluate the long-term deliverability of this well. The test is expected to take up to 45 days and results will determine the timing and extent of future activity on our Gomo project, including plans for an 8-kilometre flowline to connect the 183-1 well to our existing Caburé transfer pipeline. We have now received the necessary environmental permits for the construction of this flowline.

We have commenced civil construction for our 183-B1 and 182-C1 natural gas exploration prospects and expect to drill these wells in the first half of 2021.

Corporate Presentation

AlvoPetro's updated corporate presentation is available on our website at:
<http://www.alvopetro.com/corporate-presentation>.

Social Media

Follow AlvoPetro on our social media channels at the following links:

Twitter - <https://twitter.com/AlvopetroEnergy>

Instagram - <https://www.instagram.com/alvopetro/>

LinkedIn - <https://www.linkedin.com/company/alvopetro-energy-ltd>

AlvoPetro Energy Ltd.'s vision is to become a leading independent upstream and midstream operator in Brazil. Our strategy is to unlock the on-shore natural gas potential in the state of Bahia in Brazil, building off the development of our Caburé natural gas field and our strategic midstream infrastructure.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this news release.

All amounts contained in this new release are in United States dollars, unless otherwise stated and all tabular amounts are in thousands of United States dollars, except as otherwise noted.

Abbreviations:

boepd	=	barrels of oil equivalent ("boe") per day
bopd	=	barrels of oil and/or natural gas liquids (condensate) per day
mmbtu	=	million British Thermal Units
mmcf	=	million cubic feet

mmcfpd = million cubic feet per day

BOE Disclosure. The term barrels of oil equivalent ("boe") may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet per barrel (6Mcf/bbl) of natural gas to barrels of oil equivalence is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. All boe conversions in this news release are derived from converting gas to oil in the ratio mix of six thousand cubic feet of gas to one barrel of oil.

Forward-Looking Statements and Cautionary Language. This news release contains "forward-looking information" within the meaning of applicable securities laws. The use of any of the words "will", "expect", "intend" and other similar words or expressions are intended to identify forward-looking information. More particularly and without limitation, this news release contains forward-looking information concerning the plans relating to the Company's operational activities, and the expected gas sales and gas deliveries under Alvo Petro's long-term gas sales agreement. The forward-looking statements are based on certain key expectations and assumptions made by Alvo Petro, including but not limited to the timing of regulatory licenses and approvals, the success of future drilling, completion, recompletion and development activities, the outlook for commodity markets and ability to access capital markets, the impact of the COVID-19 pandemic, the performance of producing wells and reservoirs, well development and operating performance, general economic and business conditions, weather and access to drilling locations, the availability and cost of labour and services, environmental regulation, including regulation relating to hydraulic fracturing and stimulation, the ability to monetize hydrocarbons discovered, the regulatory and legal environment and other risks associated with oil and gas operations. The reader is cautioned that assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be incorrect. Actual results achieved during the forecast period will vary from the information provided herein as a result of numerous known and unknown risks and uncertainties and other factors. Although Alvo Petro believes that the expectations and assumptions on which such forward-looking information is based are reasonable, undue reliance should not be placed on the forward-looking information because Alvo Petro can give no assurance that it will prove to be correct. Readers are cautioned that the foregoing list of factors is not exhaustive. Additional information on these and other factors that could affect the operations or financial results of Alvo Petro are included in our annual information form which may be accessed through the SEDAR website at www.sedar.com. The forward-looking information contained in this news release is made as of the date hereof and Alvo Petro undertakes no obligation to update publicly or revise any forward-looking information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

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