



Anfield Energy Inc.

(formerly Anfield Resources Inc.)

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

NINE MONTHS ENDED SEPTEMBER 30, 2018

(Expressed in Canadian Dollars - unaudited)

NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited interim consolidated financial statements of the Company have been prepared by and are the responsibility of the Company's management. The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by the entity's auditor.

Anfield Energy Inc. (formerly Anfield Resources Inc.)
Condensed Consolidated Interim Statements of Financial Position
(Expressed in Canadian Dollars - unaudited)

	Notes	September 30, 2018	December 31, 2017
Assets			
Current Assets			
Cash		\$ 42,485	\$ 120,771
Sales tax receivable		41,900	11,090
Prepays and deposits	4	4,366,744	647,605
		4,451,129	779,466
Non-current Assets			
Inventory		263,934	265,306
Insurance premium		363,749	256,670
Evaluation and exploration assets	4,7	7,450,500	6,977,548
		8,078,183	7,499,524
Total Assets		\$ 12,529,312	\$ 8,278,990
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities	8	\$ 908,344	\$ 633,232
Due to related parties	10	106,435	106,435
Promissory note		25,792	25,316
Amounts owing on asset acquisition - current	4	3,608,410	3,401,034
		4,648,981	4,166,017
Long-term liabilities			
Asset retirement obligation	5	10,982,449	10,500,106
Amounts owing on asset acquisition	4	5,673,732	6,080,038
Promissory note		77,408	75,270
Total Liabilities		21,382,570	20,821,431
Equity			
Share capital	9	40,627,684	30,402,178
Stock option reserve	9	3,430,042	1,437,190
Warrant reserve	9	105,755	105,755
Foreign exchange reserve		294,888	295,637
Deficit		(53,311,627)	(44,783,201)
Total Equity		(8,853,258)	(12,542,441)
Total Equity and Liabilities		\$ 12,529,312	\$ 8,278,990

Going concern (Note 1)

Approved on behalf of the Board of Directors:

"Corey Dias"

Chief Executive Officer

"Laara Shaffer"

Chief Financial Officer

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Anfield Energy Inc. (formerly Anfield Resources Inc.)
Condensed Consolidated Interim Statements of Comprehensive Loss
(Expressed in Canadian Dollars - unaudited)

	Notes	For the Three Months Ended		For the Nine Months Ended	
		September 30, 2018	September 30, 2017	September 30, 2018	September 30, 2017
Expenses					
Amortization	6	\$ (1,708)	\$ 803	\$ -	\$ 2,511
Exploration and evaluation expenditures	7	104,433	312,156	540,932	748,655
General and administrative	10	2,531,132	746,776	3,716,831	1,936,485
Investor relations		504,576	451,155	642,874	589,453
Stock based compensation		1,992,852	-	1,992,852	-
Gain (Loss) on foreign exchange		693,101	107,429	594,811	9,139
		5,824,386	1,618,319	7,488,300	3,286,243
Other Items					
Accretion expense for asset retirement obligations	5	(61,001)	(59,694)	(184,802)	(183,495)
Accretion expense for long term debt	6	(193,582)	(324,949)	(855,324)	(1,201,194)
Net loss		(6,078,969)	(2,002,962)	(8,528,426)	(4,670,932)
Other comprehensive loss					
Other comprehensive loss that may be reclassified to profit or loss:					
Exchange differences on translating foreign operations		19,124	2,657	(749)	(192,127)
Total comprehensive loss		\$ (6,059,845)	\$ (2,000,305)	\$ (8,529,175)	\$ (4,863,059)
Loss per share – basic and diluted		\$ (0.16)	\$ (0.22)	\$ (0.30)	\$ (0.52)
Weighted average shares outstanding		39,138,784	8,953,983	28,347,529	8,953,983

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Anfield Energy Inc. (formerly Anfield Resources Inc.)
Condensed Consolidated Interim Statement of Changes in Equity
(Expressed in Canadian Dollars - unaudited)

	Notes	Number of Shares	Amount	Subscriptions Received	Stock Option Reserve	Warrant Reserve	Foreign exchange reserve	Deficit	Total Equity
December 31, 2016		8,055,475	\$ 22,063,683	\$ -	\$ 1,661,139	\$ 74,891	\$ 329,172	\$ (21,326,005)	\$ 2,802,880
Shares issued - private placement	11	8,100,496	5,970,670	-	-	-	-	-	5,970,670
Shares issued - warrants	11	250,000	325,000	-	-	-	-	-	325,000
Subscriptions received		-	-	445,448	-	-	-	-	445,448
Comprehensive loss		-	-	-	-	-	(192,127)	(4,670,932)	(4,863,059)
September 30, 2017		16,405,971	\$ 28,359,353	\$ 445,448	\$ 1,661,139	\$ 74,891	\$ 137,045	\$ (25,996,937)	\$ 4,680,939
December 31, 2017		20,944,387	\$ 30,402,178	\$ -	\$ 1,437,190	\$ 105,755	\$ 295,637	\$ (44,783,201)	\$ (12,542,441)
Shares issued - private placement	11	19,227,437	3,672,655	-	-	-	-	-	3,672,655
Shares issued - warrants	11	4,312,959	6,552,851	-	-	-	-	-	6,552,851
Stock based compensation		-	-	-	1,992,852	-	-	-	1,992,852
Comprehensive loss		-	-	-	-	-	(749)	(8,528,426)	(8,529,175)
September 30, 2018		44,484,783	\$ 40,627,684	\$ -	\$ 3,430,042	\$ 105,755	\$ 294,888	\$ (53,311,627)	\$ (8,853,258)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Anfield Energy Inc. (formerly Anfield Resources Inc.)
Condensed Consolidated Interim Statement of Cash Flows
(Expressed in Canadian Dollars - unaudited)

	Nine Months Ended September 30, 2018	Nine Months Ended September 30, 2017
Cash Flows from Operating Activities		
Net loss from continuing operations	\$ (8,528,426)	\$ (4,670,932)
Adjustments for non-cash items:		
Accretion of asset retirement obligation	184,802	183,495
Accretion of long term debt	855,324	1,201,194
Amortization	-	2,511
Foreign exchange	597,874	-
Stock based compensation	1,992,852	-
Changes in non-cash working capital:		
Sales tax receivable	(30,810)	(37,282)
Prepays and deposits	(3,826,218)	(632,832)
Accounts payable and accrued liabilities	275,112	94,810
Due to related parties	-	(75,717)
Net cash flows used in operating activities	(8,479,490)	(3,934,753)
Investing activities		
Expenditures on mineral properties	(472,952)	(1,525,486)
Net cash used in investing activities	(472,952)	(1,525,486)
Financing activities		
Repayment of amounts owing on asset acquisition	(1,351,350)	(1,307,460)
Repayment of promissory note	-	(27,760)
Subscriptions received	-	455,448
Net proceeds from share issuances, net of issuance costs	3,672,655	5,970,670
Net proceeds from warrants exercised	6,552,851	325,000
Net cash flow from financing activities	8,874,156	5,415,898
Increase in cash	(78,286)	(44,341)
Cash, beginning	120,771	283,052
Cash, ending	\$ 42,485	\$ 238,711

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Anfield Energy Inc. (formerly Anfield Resources Inc.)
Notes to Condensed Consolidated Interim Financial Statements
For the Nine Months Ended September 30, 2018
(Expressed in Canadian Dollars - unaudited)

1. CORPORATE INFORMATION AND CONTINUANCE OF OPERATIONS

Anfield Energy Inc. (formerly Anfield Resources Inc.) (the “Company”) is a publicly listed company incorporated in British Columbia on July 12, 1989. The Company’s shares are listed on the TSX Venture Exchange (“TSX.V”) under the symbol “AEC”, the OTCQB Marketplace under the symbol “ANLDF”, and the Frankfurt Stock Exchange under the symbol “OAD”. The Company is engaged in mineral development and production.

The Company’s head office and its registered and records offices are located at Suite 2005, 4390 Grange Street, Burnaby, British Columbia, V5H 1P6.

These consolidated financial statements have been prepared on the assumption that the Company will continue as a going concern, meaning it will continue in operation for the foreseeable future and will be able to realize assets and discharge liabilities in the ordinary course of operations. As at June 30, 2018 the Company had not advanced its properties to commercial production and is not able to finance day to day activities through operations. The Company incurred a loss of \$8,528,426 during the nine months ended September 30, 2018 and had an accumulated deficit of \$53,311,627 as at September 30, 2018. The Company’s continuation as a going concern is dependent upon the successful results from its mineral property exploration and development activities and its ability to attain profitable operations and generate funds therefrom and or raise equity capital or borrowings sufficient to meet current and future obligations. These factors indicate the existence of a material uncertainty that casts significant doubt about the Company’s ability to continue as a going concern. Management intends to finance operating costs over the next twelve months with loans from directors and companies controlled by directors and or private placement of common shares or the issuance of debt. Should the Company be unable to continue as a going concern, the net realizable value of its assets may be materially less than the amounts on its condensed consolidated interim statement of financial position.

2. SIGNIFICANT ACCOUNTING POLICIES AND BASIS OF PREPARATION

a) STATEMENT OF COMPLIANCE TO INTERNATIONAL FINANCIAL REPORTING STANDARDS

These unaudited interim condensed consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (“IFRS”) applicable to the preparation of interim financial statements, including International Accounting Standards (“IAS”) 34, Interim Financial Reporting, as issued by the International Accounting Standards board (“IASB”). These unaudited interim condensed consolidated financial statements follow the same accounting policies and methods of application as the most recent audited annual financial Statements of the Company. These unaudited interim condensed consolidated financial statements do not contain all the information and disclosures required by IFRS for annual financial statements and should be read in conjunction with the audited annual financial statements for the year ended December 31, 2017, which have been prepared in accordance with IFRS as issued by the IASB and interpretations of the International Financial Reporting Interpretations Committee (“IFRIC”).

The policies set out below were consistently applied to all periods presented unless otherwise noted below. These financial statements have been prepared on a historical cost basis except for financial instruments carried at fair value.

2. SIGNIFICANT ACCOUNTING POLICIES AND BASIS OF PREPARATION (CONTINUED)

b) BASIS OF PREPARATION

The consolidated financial statements of the Company have been prepared on an accrual basis and are based on historical costs, modified where applicable. The consolidated financial statements are presented in Canadian dollars unless otherwise noted. The policies set out below were consistently applied to all periods presented unless otherwise noted.

This interim financial report does not include all of the information required of a full annual financial report and is intended to provide users with an update in relation to events and transactions that are significant to an understanding of the changes in financial position and performance of the Group since the end of the last annual reporting period. It is therefore recommended that this financial report be read in conjunction with the annual financial statements of the Company for the year ended December 31, 2017.

c) BASIS OF CONSOLIDATION

These consolidated financial statements comprise the accounts of the Company and its wholly-owned subsidiaries Equinox Exploration Holding Corp. ("EQX US"), Anfield Resources Holding Corp. ("ARC") and ARH Wyoming Corp. ("ARH Wyoming").

Certain comparative figures have been reclassified to conform to the current year's presentation. Such reclassification is for presentation purpose only and has no effect on previously reported results.

d) SIGNIFICANT MANAGEMENT JUDGMENT AND ESTIMATES IN APPLYING ACCOUNTING POLICIES

Significant estimates and assumptions

The preparation of financial statements in accordance with IFRS requires the Company to make estimates and assumptions concerning the future. The Company's management reviews these estimates and underlying assumptions on an ongoing basis, based on experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Revisions to estimates are adjusted for prospectively in the period in which the estimates are revised.

Areas requiring a significant degree of estimation and judgment relate to the determination of the recoverability of the carrying value of exploration and evaluation assets, fair value measurements for financial instruments and stock-based compensation and other equity-based payments, the recognition and valuation of provisions for restoration and environmental liabilities, purchase price allocation and the recoverability and measurement of deferred tax assets and liabilities. Actual results may differ from those estimates and judgments.

Significant judgments

The preparation of financial statements in accordance with IFRS requires the Company to make judgments, apart from those involving estimates, in applying accounting policies. The most significant judgments in applying the Company's consolidated financial statements include:

- The assessment of the Company's ability to continue as a going concern and whether there are events or conditions that may give rise to significant uncertainty; and
- Allocation of purchase price on acquisition of assets.

2. SIGNIFICANT ACCOUNTING POLICIES AND BASIS OF PREPARATION (CONTINUED)

e) CASH AND CASH EQUIVALENTS

Cash and cash equivalents comprise cash on hand, deposits held on call with banks, highly liquid investments that are readily convertible into known amount of cash and which are subject to insignificant risk of changes in value. Cash and cash equivalents have a term to maturity of three months or less from the date of acquisition.

f) FINANCIAL INSTRUMENTS

The Company classifies its financial instruments in the following categories: at fair value through profit or loss, loans and receivables, held-to-maturity investments, available-for-sale and financial liabilities. The classification depends on the purpose for which the financial instruments were acquired. Management determines the classification of its financial instruments at initial recognition.

Financial assets are classified at fair value through profit or loss when they are either held for trading for the purpose of short-term profit taking, derivatives not held for hedging purposes, or when they are designated as such to avoid an accounting mismatch or to enable performance evaluation where a group of financial assets is managed by key management personnel on a fair value basis in accordance with a documented risk management or investment strategy. Such assets are subsequently measured at fair value with changes in carrying value being included in profit or loss.

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market and are subsequently measured at amortized cost. They are included in current assets, except for maturities greater than 12 months after the end of the reporting period. These are classified as non-current assets.

Held-to-maturity investments are non-derivative financial assets that have fixed maturities and fixed or determinable payments, and it is the Company's intention to hold these investments to maturity. They are subsequently measured at amortized cost. Held-to-maturity investments are included in non-current assets, except for those which are expected to mature within 12 months after the end of the reporting period.

Available-for-sale financial assets are non-derivative financial assets that are designated as available-for-sale or are not suitable to be classified as financial assets at fair value through profit or loss, loans and receivables or held-to-maturity investments and are subsequently measured at fair value. These are included in current assets to the extent they are expected to be realized within 12 months after the end of the reporting period. Unrealized gains and losses are recognized in other comprehensive income, except for impairment losses and foreign exchange gains and losses on monetary financial assets. Non-derivative financial liabilities (excluding financial guarantees) are subsequently measured at amortized cost.

Non-derivative financial liabilities (excluding financial guarantees) are subsequently measured at amortized cost. Regular purchases and sales of financial assets are recognized on the trade-date – the date on which the Company commits to purchase the asset.

Financial assets are derecognized when the rights to receive cash flows from the investments have expired or have been transferred and the Company has transferred substantially all risks and rewards of ownership.

2. SIGNIFICANT ACCOUNTING POLICIES AND BASIS OF PREPARATION (CONTINUED)

f) FINANCIAL INSTRUMENTS (CONT'D)

At each reporting date, the Company assesses whether there is objective evidence that a financial instrument has been impaired. In the case of available-for-sale financial instruments, a significant and prolonged decline in the value of the instrument is considered to determine whether an impairment has arisen.

The Company does not have any derivative financial assets and liabilities.

g) SHARE-BASED PAYMENTS

Share-based payments to employees are measured at the fair value of the instruments issued and amortized over the vesting periods. Share-based payments to non-employees are measured at the fair value of goods or services received or the fair value of the equity instruments issued, if it is determined the fair value of the goods or services cannot be reliably measured, and are recorded at the date the goods or services are received. The corresponding amount is recorded to the option reserve. The fair value of options is determined using the Black-Scholes Option Pricing Model. The number of shares and options expected to vest is reviewed and adjusted at the end of each reporting period such that the amount recognized for services received as consideration for the equity instruments granted shall be based on the number of equity instruments that eventually vest.

h) EVALUATION AND EXPLORATION ASSETS

Costs incurred before the Company has obtained the legal rights to explore an area are expensed as incurred.

Exploration and evaluation expenditures include the direct costs related to the acquisition of exploration and evaluation assets. Option payments are considered acquisition costs provided that the Company has the intention of exercising the underlying option.

Property option agreements are exercisable entirely at the option of the optionee. Therefore, option payments (or recoveries) are recorded when payment is made (or received) and are not accrued.

Exploration and evaluation expenditures incurred prior to the establishment of technical feasibility and commercial viability of extracting mineral resources and a decision to proceed with development are charged to operations as incurred.

Exploration and evaluation assets are tested for impairment if facts or circumstances indicate that impairment exists. Examples of such facts and circumstances are as follows:

- the period for which the Company has the right to explore in the specific area has expired during the period or will expire in the near future, and is not expected to be renewed;
- substantive expenditure on further exploration for and evaluation of mineral resources in the specific area is neither budgeted nor planned;
- exploration for and evaluation of mineral resources in the specific area have not led to the discovery of commercially viable quantities of mineral resources and the entity has decided to discontinue such activities in the specific area; and

2. SIGNIFICANT ACCOUNTING POLICIES AND BASIS OF PREPARATION (CONTINUED)

i) EVALUATION AND EXPLORATION ASSETS (CONT'D)

- sufficient data exist to indicate that, although a development in the specific area is likely to proceed, the carrying amount of the exploration and evaluation asset is unlikely to be recovered in full from successful development or by sale.

After technical feasibility and commercial viability of extracting a mineral resource are demonstrable, exploration and evaluation assets attributable to that area of interest are first tested for impairment and then reclassified to mining property and development assets within property, plant and equipment.

j) IMPAIRMENT OF NON-FINANCIAL ASSETS

The carrying amount of the Company's assets (which include property, plant and equipment and exploration and evaluation assets) is reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss. An impairment loss is recognized whenever the carrying amount of an asset or its cash generating unit exceeds its recoverable amount. Impairment losses are recognized in the statement of comprehensive loss.

The recoverable amount of assets is the greater of an asset's fair value less cost to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects the current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those from other assets, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

An impairment loss is only reversed if there is an indication that the impairment loss may no longer exist and there has been a change in the estimates used to determine the recoverable amount. Any reversal of impairment cannot increase the carrying value of the asset to an amount higher than the carrying amount that would have been determined had no impairment loss been recognized in previous years. Assets that have an indefinite useful life are not subject to amortization and are tested annually for impairment.

k) FOREIGN CURRENCY TRANSLATION

The functional currency of each entity is measured using the currency of the primary economic environment in which that entity operates. The consolidated financial statements are presented in Canadian dollars which is the parent company's functional and presentation currency. The functional currency of EQX US, ARC and ARH Wyoming is the US dollar. The functional currency determinations were conducted through an analysis of the consideration factors identified in IAS 21, the Effects of Changes in Foreign Exchange Rates.

Transactions and balances

Foreign currency transactions are translated into functional currency using the exchange rates prevailing at the date of the transaction. Foreign currency monetary items are translated at the period-end exchange rate. Non-monetary items measured at historical cost continue to be carried at the exchange rate at the date of the transaction. Non-monetary items measured at fair value are reported at the exchange rate at the date when fair values were determined.

2. SIGNIFICANT ACCOUNTING POLICIES AND BASIS OF PREPARATION (CONTINUED)

k) FOREIGN CURRENCY TRANSLATION (CONT'D)

Exchange differences arising on the translation of monetary items or on settlement of monetary items are recognized in the statement of comprehensive loss in the period in which they arise, except where deferred in equity as a qualifying cash flow or net investment hedge.

Exchange differences arising on the translation of non-monetary items are recognized in other comprehensive income in to the extent that gains and losses arising on those non-monetary items are also recognized in other comprehensive income. Where the non-monetary gain or loss is recognized in profit or loss, the exchange component is also recognized in profit or loss.

Foreign operations

The financial results and position of foreign operations whose functional currency is different from the Company's presentation currency are translated as follows:

- assets and liabilities are translated at period-end exchange rates prevailing at that reporting date; and
- income and expenses are translated at average exchange rates for the period.

Exchange differences arising on translation of foreign operations are recognized in other comprehensive income and recorded in the Company's foreign currency translation reserve in equity. These differences are recognized in the profit or loss in the period in which the operation is disposed.

l) PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment are stated at historical cost less accumulated depreciation and accumulated impairment losses.

Subsequent costs to repair or enhance are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the expenditure will flow to the Company and the cost of the item can be measured reliably. The carrying amount of any replaced part is derecognized. All other repairs and maintenance are charged to the statement of comprehensive loss during the financial period in which they are incurred.

Depreciation of machinery and mobile equipment, vehicles and office furniture and equipment is calculated on a straight-line basis over a three to ten year life, as appropriate. Certain items of property, plant and equipment including the Shootaring Mill and its related assets are amortized over the estimated life of the mine using the units-of-production ("UOP") method based on the recoverable ounces from the indicated resources.

Gains and losses on disposals are determined by comparing the proceeds with the carrying amount and are recognized in the statement of comprehensive loss.

m) INVENTORY

Inventory consists of ore stockpile. Stockpiles are physically measured or estimated and valued at the lower of average production cost and net realizable value. Net realizable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and costs of selling final product.

2. SIGNIFICANT ACCOUNTING POLICIES AND BASIS OF PREPARATION (CONTINUED)

n) RESTORATION AND ENVIRONMENTAL OBLIGATIONS

The Company recognizes liabilities for statutory, contractual, constructive or legal obligations associated with the retirement of long-term assets, when those obligations result from the acquisition, construction, development or normal operation of the assets. The net present value of future restoration cost estimates arising from the decommissioning of plant and other site preparation work is capitalized to exploration and evaluation assets along with a corresponding increase in the restoration provision in the period incurred. Discount rates using a pre-tax rate that reflect the time value of money are used to calculate the net present value. The restoration asset will be depreciated on the same basis as other mining assets.

The Company's estimates of restoration costs could change as a result of changes in regulatory requirements. These changes are recorded directly to mining assets with a corresponding entry to the restoration provision. The Company's estimates are reviewed annually for changes in regulatory requirements, discount rates, effects of inflation and changes in estimates.

Changes in the net present value, excluding changes in the Company's estimates of reclamation costs, are charged to profit or loss for the period.

The net present value of restoration costs arising from subsequent site damage that is incurred on an ongoing basis during production are charged to profit or loss in the period incurred.

The costs of restoration projects that were included in the provision are recorded against the provision as incurred. The costs to prevent and control environmental impacts at specific properties are capitalized in accordance with the Company's accounting policy for exploration and evaluation assets.

3. ACCOUNTING STANDARDS ISSUED BUT NOT YET EFFECTIVE

New standard IFRS 9 "Financial Instruments"

This new standard is a partial replacement of IAS 39 "Financial Instruments: Recognition and Measurement". IFRS 9 uses a single approach to determine whether a financial asset is measured at amortized cost or fair value, replacing the multiple rules in IAS 39. The approach in IFRS 9 is based on how an entity manages its financial instruments in the context of its business model and the contractual cash flow characteristics of the financial assets. The new standard also requires a single impairment method to be used, replacing the multiple impairment methods in IAS 39. IFRS 9 is effective for annual periods beginning on or after January 1, 2018 with early adoption permitted.

The Company has not early adopted this new standard and is currently assessing the impact that it will have on its consolidated financial statements.

Other accounting standards or amendments to existing accounting standards that have been issued but have future effective dates are either not applicable or are not expected to have a significant impact on the Company's financial statements.

Anfield Energy Inc. (formerly Anfield Resources Inc.)
Notes to Condensed Consolidated Interim Financial Statements
For the Six Months Ended June 30, 2018
(Expressed in Canadian Dollars - unaudited)

4. ASSET ACQUISITION

On August 27, 2015 the Company closed an Asset Purchase Agreement and amendments, with Uranium One Americas Inc. ("Uranium One") to acquire the Shootaring Canyon uranium mill (the "Shootaring Mill") located in Utah, and a portfolio of conventional uranium assets including: Shootaring Mill, Velvet-Wood Project, Frank M Project, Wate and Findlay Tank Breccia Pipes, royalty portfolio and surface stockpiles. (Notes 7 and 8). Considerations included cash and share payments totalling US\$7,500,000 to be paid to Uranium One and U.S. Energy Corp. ("US Energy").

The shares to be issued for the Shootaring Mill acquisition was recorded as a liability as a variable number of the Company's common shares are to be issued in settlement of the obligations.

Uranium One – USD \$5,000,000

The Company must issue a total of up to USD \$1,000,000 in shares to Uranium One and pay a total of up to USD \$4,000,000 cash consideration as follows:

- (i) USD \$500,000 in shares due at closing August 27, 2015 (Notes 6 and 11) (issued);
- (ii) USD \$500,000 in shares issued on August 27, 2016 (Note 6 and 11) (issued);
- (iii) USD \$2,000,000 in cash paid earlier of July 1, 2017 (discounted to \$2,493,400 (US\$2,000,000) (Note 6)) or restart of commercial production (USD \$1,000,000 paid); and
- (iv) USD \$2,000,000 in cash paid earlier of July 1, 2019 (discounted to \$1,927,544 (US\$1,546,117) (Note 6)) or restart of commercial production.

US Energy – USD \$2,500,000

Concurrent with the abovementioned agreement, the Company, Uranium One and US Energy entered into an Amended Assignment and Assumption Agreement whereby the Company assumed the obligations of Uranium One relative to Uranium One's agreements with US Energy under revised terms negotiated between the Company and US Energy. These terms stated that the Company must issue a total of up to US\$2,500,000 in shares to US Energy as follows:

- (i) USD \$750,000 in shares at closing August 27, 2015 (issued) (Note 11);
- (ii) USD \$750,000 in shares to be issued on August 27, 2016 (issued) (Note 6); and
- (iii) a further US\$1,000,000 in shares to be issued on August 27, 2017 (Note 6) (issued).

Reclamation Bonds

The Company is required to obtain replacement bonds to meet reclamation requirement of USD\$9,346,014 in connection with the Shootaring Mill acquisition. Uranium One provided a cash collateral in the amount of US\$7,075,807 to cause the issuance of the replacement bonds. The collateral deposit was not recorded in the Company's assets as the cash collateral was provided by Uranium One. The Company prepaid the 3% annual bond premium of US\$281,978 as insurance, which would create an obligation for the surety company to cover the difference between the bond requirement and the cash collateral. The bond premium is amortized over one year. As at September 30, 2018, \$363,749 (US\$281,976) was recorded in prepaids.

Anfield Energy Inc. (formerly Anfield Resources Inc.)
Notes to Condensed Consolidated Interim Financial Statements
For the Six Months Ended June 30, 2018
(Expressed in Canadian Dollars - unaudited)

4. ASSET ACQUISITION (CONTINUED)

Uranium Properties

On August 23, 2016, the Company entered into a Leases and Claims Transfer Agreement with Uranium One to acquire 24 uranium mining properties in Wyoming (Note 7). Under the term of the leases and claims transfer agreement, the Company agreed to pay total consideration of US\$6,550,000 as follows:

- (i) On execution of agreement US\$450,000 (paid \$580,000);
- (ii) On December 29, 2017 US\$300,000 (paid \$376,350 subsequent to period end);
- (iii) On 2nd anniversary of closing US\$750,000 (discounted \$855,965 paid subsequent to period end (US\$682,316));
- (iv) On 3rd anniversary of closing US\$750,000 (discounted \$738,761 (US\$588,889);
- (v) On 4th anniversary of closing US\$1,500,000 (discounted \$1,274,704 (US\$1,016,105); and
- (vi) On 5th anniversary of closing US\$2,800,000 (discounted \$2,053,637 (US\$1,634,017).

Amounts owing on Asset Acquisition

Balance, December 31, 2016	\$ 11,277,857
Interest	172,643
Payment - shares	(1,247,100)
Payment - cash	(1,263,000)
Accretion	1,338,391
Foreign exchange	(797,719)
Balance, December 31, 2017	9,481,072
Payment - cash	(1,351,525)
Accretion	855,324
Foreign exchange	297,271
Balance, September 30, 2018	\$ 9,282,142

5. ASSET RETIREMENT OBLIGATIONS

Laws and regulations concerning environmental protection affect the Company's exploration and operations. Under current regulations, the Company is required to meet performance standards to minimize environmental impact from its activities and to perform site restoration and other closure activities. The Company's provision for future site closure and reclamation costs is based on known requirements.

The Company's determination of the environmental rehabilitation provision arising from the Shootaring Mill acquisition at September 30, 2018 was \$10,982,449 (US\$8,513,526). This estimate was based upon an undiscounted future cost of \$14,658,003 (US\$11,335,300), an annual inflation rate of 3% and risk adjusted discount rate of 4%. The closure and reclamation expenditure is expected to be incurred in 2021.

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5. ASSET RETIREMENT OBLIGATIONS (CONTINUED)

As at September 30, 2018, the Company's provision for site reclamation and closure is as follows:

Balance, December 31, 2017	\$	10,500,106
Accretion		184,802
Foreign exchange		297,541
Balance, September 30, 2018	\$	10,982,449

6. PROPERTY, PLANT, AND EQUIPMENT

	Equipment (United States)	Shootaring Mill (United States)	Total
Cost:			
December 31, 2016	\$ 27,525	\$ 17,948,438	\$ 17,975,963
Impairment	-	(17,338,275)	(17,338,275)
Foreign Exchange	(1,839)	(610,163)	(612,002)
December 31, 2017 and September 30, 2018	25,686	-	25,686
Amortization:			
December 31, 2016	24,969	-	24,969
Charge for the period	2,469	-	2,469
Foreign Exchange	(1,752)	-	(1,752)
December 31, 2017 and September 30, 2018	25,686	-	25,686
Net Book Value:			
September 30, 2018	\$ -	\$ -	\$ -

No amortization was recorded on the Shootaring Mill as it was not ready for its intended use. During the year ended December 31, 2017, the Company recorded a full impairment of the mill due to the downturn in the uranium market and the resulting uncertainty over its recoverability. The valuation of the mill will be reassessed in future periods if the market conditions improve. If there is a change in conditions that results in a determinable increase in the recoverable amount, some or all of the impairment will be reversed.

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7. EVALUATION AND EXPLORATION ASSETS

As at June 30, 2018, the Company held interests in uranium exploration properties in Utah, Wyoming and Arizona ("Uranium Properties"). The Company also held interests in three copper exploration properties in Arizona; the Northstar Property, Binghamton and Copper Queen properties.

A summary of acquisition costs included in exploration and evaluation assets are as follows:

	North Star	Binghamton	Uranium Properties	Total
Balance, December 31, 2017	\$ 17,569	\$ -	\$ 6,959,979	\$ 6,977,548
Acquisition costs	-	-	193,075	193,075
Foreign exchange	-	-	279,877	279,877
Balance, September 30, 2018	\$ 17,569	\$ -	\$ 7,432,931	\$ 7,450,500
Balance December 31, 2016	\$ 18,826	\$ 134,430	\$ 6,921,481	\$ 7,074,737
Acquisition costs	-	-	1,525,486	1,525,486
Foreign exchange	(1,243)	(8,880)	(457,226)	(467,349)
Balance, September 30, 2017	\$ 17,583	\$ 125,550	\$ 7,989,741	\$ 8,132,874

The following exploration and evaluation expenditures were included in comprehensive loss are as follows:

	Nine Months Ended	
	September 30, 2018	September 30, 2017
Consulting	\$ 81,128	\$ 174,004
Exploration and Evaluation	1,372	4,653
License and filing	110,575	257,932
Total for the period	\$ 193,075	\$ 436,499

URANIUM PROPERTIES

UTAH URANIUM PROJECT

In December 2013, the Company's application for mining leases in the state of Utah was accepted and nine mineral leases on Utah State Trust Land had been granted. The costs to acquire these leases totaled \$8,113.

STAKING

During February 2014 the Company increased its holding in Utah by staking an additional 51 new unpatented uranium claims in four areas.

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7. EVALUATION AND EXPLORATION ASSETS (CONTINUED)

MAG PROJECT

On October 29, 2013, the Company entered into an option agreement with MAG Exploration Services Inc. to acquire a 100% interest in 109 mineral claims located in Utah and 24 mineral claims located in Arizona.

Under the terms of the agreement, the Company is required to pay a total of US\$600,000 in cash and issue 1,500,000, as follows:

Date	Cash Payments	Shares issuances
On acceptance by TSX.V (paid; issued with a fair value of \$510,000)	US\$ 100,000	1,500,000
To be paid on or before July 24, 2015	150,000	-
To be paid on or before January 24, 2016	150,000	-
To be paid on or before January 24, 2017	200,000	-
Total Consideration	US\$ 600,000	1,500,000

During the year ended December 31, 2017, the Company issued 600,000 shares with a fair value of US\$500,000 (\$600,000) to satisfy the final payments of the agreement.

YELLOW ROCK PROJECT

On January 20, 2014, the Company entered into an option agreement with Yellow Rock Resources Inc. ("Yellow Rock") to acquire a 100% interest in 130 unpatented mineral claims located in Utah, for consideration of 1,250,000 common shares and US\$500,000 cash payments as follows:

Date	Cash Payments	Shares issuances
On acceptance by TSX.V (paid; issued with a fair value of \$500,000) (Note 11)	US\$ 100,000	1,250,000
To be paid on or before August 6, 2015	100,000	-
To be paid on or before February 6, 2016	150,000	-
To be paid on or before February 6, 2017	150,000	-
Total Consideration	US\$ 500,000	1,250,000

During the year ended December 31, 2017, the Company issued 524,000 shares with a fair value of US\$400,000 (\$524,000) to satisfy the final payments of the agreement.

During the year ended December 31, 2017, the Company fully impaired the staked claims, Mag Project and Yellow Rock Project, as the claims were allowed to lapse. As a result, the Company recorded an impairment of \$626,069.

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7. EVALUATION AND EXPLORATION ASSETS (CONTINUED)

ALAMOSA MINING

On May 6, 2014, the Company entered into an option agreement with Alamosa Mining Corp. ("Alamosa") to acquire a 100% interest in 239 mineral claims located in Colorado for consideration of 1,950,000 common shares and US\$600,000 cash payments to pay in installments over a period of three years, as follows:

Date	Cash Payments	Shares issuances
On execution of agreement (paid)	US\$ 100,000	-
On acceptance by TSX.V (issued with a fair value of \$760,500) (Note 11)		1,950,000
To be paid on or before December 6, 2015	150,000	-
To be paid on or before June 6, 2016	150,000	-
To be paid on or before June 6, 2017	200,000	-
Total Consideration	US\$ 600,000	1,950,000

On April 8, 2015, the Company signed an amended option agreement, which extended the first anniversary payment due date from June 6, 2015 to December 6, 2015. At the date of these financial statements, the \$150,000 due on December 6, 2015 and \$150,000 due on June 6, 2016 have not been paid. As a result, the Company fully impaired Alamosa and recorded an impairment of \$434,750 in 2016.

VELVET WOOD PROJECT (Note 4)

The Velvet Wood Project is a uranium project, located in San Juan County, Utah.

FRANK M PROJECT (Note 4)

The Frank M uranium deposit is located approximately 12 km north of the Shootaring Mill.

ROYALTY PORTFOLIO (Note 4)

Royalty arrangements in four uranium projects. The royalty projects are not currently in production, and no royalty would be due to the Company until commencement of production.

FINDLAY TANK (Note 4)

During the year ended December 31, 2017, the Company impaired the Findlay Tank project, as no near-term work is planned for this property. As a result, the Company recorded an impairment of \$41,064.

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7. EVALUATION AND EXPLORATION ASSETS (CONTINUED)

WYOMING URANIUM PROPERTIES (NOTE 6)

On August 23, 2016, the Company signed a leases and claims transfer agreement whereby the Company acquired 24 uranium mining properties in Wyoming comprising of 2,667 federal mining claims, 56 Wyoming State leases and 15 private leases.

COPPER PROPERTIES

NORTH STAR PROPERTY

The Company owns a 100% interest in the North Star Property.

BINGHAMPTON AND COPPER QUEEN PROPERTIES

During the year ended December 31, 2016, the Company entered into the Binghampton Mining Lease and Option Agreement (Second Amendment Agreement) dated September 1, 2016 to extend the Company's option to acquire an interest in the Binghampton and Copper Queen Properties.

Date	Cash Payments	Share Issuances
To be paid when entering into the amended agreement (paid)	US \$ 100,000	-
To be paid upon signing of the agreement (paid)	175,000	-
To be paid on May 17, 2012 (issued)	-	1,000,000
To be paid on February 28, 2017	250,000	1,000,000
To be paid on May 17, 2017	250,000	1,000,000
To be paid on May 17, 2018	250,000	1,000,000
To be paid on May 17, 2019	250,000	1,000,000
Total Consideration	US\$ \$1,275,000	5,000,000

During the year ended December 31, 2017, the Company did not make the option payments and as a result, the Company recorded an impairment of \$129,680.

8. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	September 30, 2018	December 31, 2017
Trade payables	\$ 881,344	\$ 606,232
Accrued liabilities	27,000	27,000
	\$ 908,344	\$ 633,232

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9. SHARE CAPITAL

AUTHORIZED SHARE CAPITAL

Unlimited number of common shares without par value.

ISSUED SHARE CAPITAL

As at September 31, 2018, the Company had 44,484,783 (December 31, 2017 – 20,944,358) issued and fully paid common shares. On December 27, 2017, the Company underwent a 10:1 share consolidation. All shares figures and references are retroactively adjusted.

SHARES FOR PROPERTY, PLANT AND EQUIPMENT

During the year ended December 31, 2017:

On October 30, 2017, the Company issued 2,494,220 common shares to US Energy with a fair value of \$997,688 pursuant to the Shootaring Milling acquisition (Note 4). A gain of \$249,412 was recorded to recognize the difference between the fair value of the shares issued and contract purchase price of \$1,247,100 (US\$1,000,000) per the agreement.

SHARES FOR MINERAL PROPERTIES

During the year ended December 31, 2017:

On March 3, 2017, the Company issued 1,124,000 common shares with a fair value of \$1,124,000 pursuant to mineral property option agreements (Note 7).

PRIVATE PLACEMENTS

During the year ended December 31, 2018:

On July 23, 2018, the Company completed a private placement of 19,227,437 units at \$0.20 per unit for gross proceeds of \$3,845,487. Each unit is comprised of one common share and one share purchase warrant exercisable at \$0.40 per warrant for a term of five years. In connection with the private placement, the Company incurred cash share issuance costs of \$172,832, and issued 264,775 finders' warrants exercisable at \$0.40 per common share for a term of 5 years.

9. SHARE CAPITAL (CONTINUED)

PRIVATE PLACEMENTS (CONTINUED)

During the year ended December 31, 2017:

On March 3, 2017, the Company completed a private placement of 1,535,170 units at \$1.00 per unit for gross proceeds of \$1,535,170. Each unit is comprised of one common share and one share purchase warrant exercisable at \$2.00 per warrant for a term of two years. In connection with the private placement, the Company incurred cash share issuance costs of \$26,695, and issued 22,050 finders' warrants exercisable at \$2.00 per common share for a term of 2 years. The finders' warrants were fair valued at \$13,907 using the Black-Scholes Option Pricing Model with the following assumptions:

- Expected life: 2 years
- Risk free rate: 0.76%
- Expected volatility: 178%
- Expected dividend rate: 0%

On July 17, 2017, the Company completed a private placement of 4,647,435 units at \$0.60 per unit for gross proceeds of \$2,788,461. Each unit is comprised of one common share and one share purchase warrant exercisable at \$1.00 per warrant for a term of five years. In connection with the private placement, the Company incurred cash share issuance costs of \$18,156, and issued 30,261 finders' warrants exercisable at \$1.00 per common share for a term of 2 years. The finders' warrants were fair valued at \$16,957 using the Black-Scholes Option Pricing Model with the following assumptions:

- Expected life: 2 years
- Risk free rate: 1.48%
- Expected volatility: 173%
- Expected dividend rate: 0%

On October 4, 2017, the Company completed a private placement of 1,229,166 units at \$0.60 per unit for gross proceeds of \$737,499. Each unit is comprised of one common share and one share purchase warrant exercisable at \$0.10 per warrant for a term of five years.

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9. SHARE CAPITAL (CONTINUED)

WARRANTS

Warrant transactions are summarized as follows:

	Number of Warrants	Weighted Average Exercise price
Balance at December 31, 2016	2,435,425	2.60
Warrants granted	9,381,974	1.31
Warrants exercised	(1,065,000)	1.07
Warrants expired	(375,000)	1.50
Balance at December 31, 2017	10,395,399	\$ 1.63
Warrants granted	19,961,123	0.40
Warrants expired	(1,578,425)	2.50
Warrants exercised	(4,312,959)	1.52
Balance at September 30, 2018	24,465,138	\$ 0.55

Details of warrants outstanding as at September 30, 2018 are as follows:

Number of warrants outstanding	Exercise price	Expiry
1,022,220	\$2.00	March 3, 2019
2,472,629	\$1.00	July 16, 2022
1,009,167	\$1.00	October 4, 2022
19,961,122	\$0.40	July 23, 2023
24,465,138		

STOCK OPTIONS

The Company has adopted an incentive stock option plan, which provides that the Board of Directors of the Company may from time to time, in its discretion, and in accordance with the TSX.V requirements, grant to directors, officers, employees and technical consultants to the Company, non-transferable stock options to purchase common shares, provided that the number of common shares reserved for issuance will not exceed 10% of the Company's issued and outstanding common shares. Such options will be exercisable for a period of up to a maximum of five years from the date of grant. In connection with the foregoing, the number of common shares reserved for issuance to any one optionee will not exceed five percent (5%) of the issued and outstanding common shares and the number of common shares reserved for issuance to all investor relation activities and consultants will not exceed two percent (2%) of the issued and outstanding common shares. Options may be exercised no later than 90 days following cessation of the optionee's position with the Company or 30 days following cessation of an optionee conducting investor relations activities' position. With the exception of options granted for investor relations, all options granted typically vest on the grant date.

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9. SHARE CAPITAL (CONTINUED)

STOCK OPTIONS (CONTINUED)

The chart below shows the change in options during the year ended December 31, 2017 and nine months ended September 30, 2018:

	Number of Options	Weighted Average Exercise Price
Balance December 31, 2017	628,300	2.38
Options granted	4,102,000	0.55
Options expired	(750)	3.20
Options cancelled	(393,850)	2.87
Balance September 30, 2018	4,335,700	0.62

The weighted average remaining life of the outstanding options at September 30, 2018 was 4.76 years (December 31, 2017 – 2.78 years).

RESERVES

Stock options reserve

The stock options reserve records items recognized as share-based payments expense until such time that the stock options are exercised, at which time the corresponding amount will be transferred to share capital. If the options expire unexercised and cancelled, the amount recorded is transferred to deficit.

Warrants reserve

The warrants reserve records fair value of the warrants issued for services until such time that the warrants are exercised, at which time the corresponding amount will be transferred to share capital.

Foreign exchange reserve

The foreign exchange reserve recognizes the foreign exchange differences resulting from translation of group entities to the presentation currency that have a different functional currency than the presentation currency.

10. RELATED PARTY TRANSACTIONS AND BALANCES

a) RELATED PARTY BALANCES

As at September 30, 2018, an amount of \$150,395 (December 31, 2017 – \$106,435) was owed to related parties. These amounts are unsecured, non-interest bearing and has no fixed terms of repayment.

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11. SEGMENTED INFORMATION

The Company operates in a single reportable operating segment – the acquisition, exploration and development of mineral properties. The Company’s assets and liabilities are geographically segmented as follows:

	Canada	United States	Total
September 30, 2018			
Exploration and evaluation assets	\$ -	\$ 7,450,500	\$ 7,450,500
Other assets	4,451,129	627,683	5,078,812
Liabilities	(5,472,438)	(15,910,132)	(21,382,570)
	\$ (1,021,309)	\$ (7,831,949)	\$ (8,853,258)
December 31, 2017			
Exploration and evaluation assets	\$ -	\$ 6,977,548	\$ 6,977,548
Other assets	779,466	521,976	1,301,442
Liabilities	(4,166,017)	(16,655,414)	(20,821,431)
	\$ (3,386,551)	\$ (9,155,890)	\$ (12,542,441)

12. Capital Management

The Company’s objectives when managing capital are to safeguard its ability to continue as a going concern in order to pursue the evaluation and exploration of its mineral exploration properties and to maintain a flexible capital structure, which optimizes the costs of capital at an acceptable risk. In the management of capital, the Company includes the components of share capital as well as cash. The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust its capital structure, the Company may issue new shares, acquire or dispose of assets, or adjust the amount of cash and cash equivalents and short-term investments. In order to maximize ongoing development efforts, the Company does not pay out dividends. The Company is not subject to any externally imposed capital requirements. There were no changes during the year to management’s approach to capital management. The Company’s investment policy is to invest its excess cash in highly liquid investments that are readily convertible into cash with maturities of three months or less from the original date of acquisition or when it is needed, selected with regards to the expected timing of expenditures from continuing operations.

13. FINANCIAL INSTRUMENTS

a) FAIR VALUE

The carrying values of cash, accounts payable and due to related parties, convertible debentures derivative liabilities and amounts owing on asset acquisition approximate their fair values due to the relatively short period to maturity of those financial instruments. Financial instruments recorded at fair value on the statements of financial position are classified using a fair value hierarchy. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities and the lowest priority to unobservable inputs. The three levels of the fair value hierarchy are as follows:

- Level 1: Unadjusted quoted prices in active markets for identical assets or liabilities;
- Level 2: Inputs other than quoted prices included in Level 1 that are observable for the asset or liability either directly (i.e., as prices) or indirectly (i.e., derived from prices); and
- Level 3: Inputs that are not based on observable market data.

As at September 30, 2018, the financial instruments recorded at fair value on the statement of financial position is cash which is measured using Level 1 and derivative liability using level 3 of the fair value hierarchy.

b) CLASSIFICATION OF FINANCIAL INSTRUMENTS

Financial assets included in the statement of financial position are as follows:

	September 30, 2018	December 31, 2017
Fair value through profit and loss:		
Cash	\$ 42,485	\$ 120,771

Financial liabilities included in the statement of financial position are as follows:

	September 30, 2018	December 31, 2017
Non-derivative financial liabilities:		
Trade payables	\$ 908,344	\$ 633,232
Amounts owing on asset acquisition	9,282,142	9,481,072
Due to related parties	106,435	106,435
Promissory note	103,200	100,586
	\$ 10,400,121	\$ 10,321,325

FINANCIAL RISK MANAGEMENT

Credit risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company's primary exposure to credit risk is on its cash held in bank accounts. The majority of cash is deposited in bank accounts held with major banks in Canada. As the Company's cash is held by one bank there is a concentration of credit risk. This risk is managed by using a major bank that is high credit quality financial institutions as determined by rating agencies.

13. FINANCIAL INSTRUMENTS (CONTINUED)

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company has a planning and budgeting process in place to help determine the funds required to support the Company's normal operating requirements on an ongoing basis. The Company ensures that there are sufficient funds to meet its short-term business requirements, taking into account its anticipated cash flows from operations and its holdings of cash.

Historically, the Company's sole source of funding has been the issuance of equity securities for cash, primarily through private placements. The Company's access to financing is always uncertain. There can be no assurance of continued access to significant equity funding.

Interest Rate Risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's debt is subject to a fixed interest rate; therefore, it does not expose to interest rate risk.

Foreign currency risk

Foreign currency risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because they are denominated in currencies that differ from the respective functional currency. The foreign currency risk for the Company is low as the foreign currencies held are in the functional currency of the entities.

Commodity Risk

Commodity risk is the risk that the value of future cash flows and profits will fluctuate based on the prices of commodities. The Company is exposed to changes in the price of commodities. Changes in the price of commodities will impact the Company's ability to obtain financing to explore its mineral properties.

As at September 30, 2018, the Company has no contracts or agreements in place to mitigate these price risks.