



## HIGHWOOD ASSET MANAGEMENT LTD. ANNOUNCES WILSON CREEK OPERATIONAL UPDATE

Calgary, Alberta, January 12, 2026

### Wilson Creek Operational Update

Highwood Asset Management Ltd., (“**Highwood**” or the “**Company**”) (TSXV: HAM) is pleased to announce an operational update regarding its Wilson Creek operations. As previously announced, Highwood drilled 2 gross (~1.8 net) booked locations in the fourth quarter of 2025. The 102/13-02-043-06W5 (the “**13-02 well**”) and the 100/11-33-042-05W5 (the “**11-33 well**”) were completed and brought onstream late in the fourth quarter of 2025. The wells achieved a cycle time of approximately 50 days with associated capital costs being around 10% below budget.

Over the first three weeks of production, the 13-02 and 11-33 combined, averaged 1,700 bbls/d light oil and 2,400 boe/d (85% liquids) including associated gas and natural gas liquids (1,450 bbls/d and 1,950 boe/d net). Over the past ten days production from the 13-02 well has averaged gross production of 900 bbls/d light oil (698 bbls/d net) and 1,500 boe/d including associated gas and natural gas liquids (1,163 boe/d net). In that same time frame, the 11-33 well has averaged gross production of 900 bbls/d light oil (900 bbls/d net) and 1,110 boe/d including associated gas and natural gas liquids (1,110 boe/d net). In aggregate the company expects the wells to pay out in less than 3 months yielding projected recycle ratios of greater than 3.5 at current strip pricing.<sup>(1)(2)</sup>

Highwood continues to be encouraged by the results from the Basal Belly River play in its portfolio and the recent successes reinforce the Company’s confidence in our inventory. The Company currently carries 16.5 net booked and 13 net unbooked locations in Wilson Creek.

Corporately, Highwood’s current total company production is greater than 6,300 boe/d. Depending on market conditions, the Company plans to drill 1-3 additional wells in the first quarter of 2026 in the Basal Belly River Horizon.

#### Notes to Highlights:

- (1) See "Caution Respecting Reserves Information"
- (2) Based on Management's projections (not Independent Qualified Reserves Evaluators' forecasts) and applying the following pricing assumptions: WTI: US\$57.00/bbl; MSW Diff: US\$3.75/bbl; AECO: C\$2.50/GJ; 0.735 CAD/USD. Management projections are used in place of Independent Qualified Reserves Evaluators' forecasts as Management believes it provides investors with valuable information concerning the liquidity of the Company.

## **Further Information**

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## **ADVISORIES**

### **Forward-Looking Information**

*Certain information contained in the press release may constitute forward-looking statements and information (collectively, "forward-looking statements") within the meaning of applicable securities legislation that involve known and unknown risks, assumptions, uncertainties and other factors. Forward-looking statements may be identified by words like "anticipates", "estimates", "expects", "indicates", "intends", "may", "could", "should", "would", "plans", "target", "scheduled", "projects", "outlook", "proposed", "potential", "will", "seek" and similar expressions. Forward-looking statements in this press release include statements regarding, among other things: Highwood's business, strategy, objectives, strengths and focus; the Company's drilling plans and expectations; and the performance and other characteristics of the Company's properties and expected results from its assets. Such statements reflect the current views of management of the Company with respect to future events and are subject to certain risks, uncertainties and assumptions that could cause results to differ materially from those expressed in the forward-looking statements. With respect to forward-looking statements contained in this press release, the Company has made assumptions regarding, among other things: that commodity prices will be consistent with the current forecasts of its engineers; field netbacks; the accuracy of reserves estimates; average production rates; costs to drill, complete and tie-in wells; ultimate recovery of reserves; that royalty regimes will not be subject to material modification; future exchange and interest rates; supply of and demand for commodities; inflation; the availability of capital on satisfactory terms; the availability and price of labour and materials; the impact of increasing competition; conditions in general economic and financial markets; that the Company will be able to access capital, including debt, on acceptable terms; the receipt and timing of regulatory, exchange and other required approvals; the ability of the Company to implement its business strategies and complete future acquisitions; the Company's long term business strategy; and effects of regulation by governmental agencies.*

*Factors that could cause actual results to vary from forward-looking statements or may affect the operations, performance, development and results of the Company's businesses include, among other things: assumptions concerning operational reliability; risks inherent in the Company's future operations; the Company's ability to generate sufficient cash flow from operations to meet its future obligations; increases in maintenance, operating or financing costs; the realization of the anticipated benefits of future acquisitions, if any; the availability and price of labour, equipment and materials; competitive factors, including competition from third parties in the areas in which the Company intends to operate, pricing pressures and supply and demand in the oil and gas industry; fluctuations in currency and interest rates; inflation; risks of war, hostilities, civil insurrection, pandemics, political and economic instability overseas and its effect on commodity pricing and the oil and gas industry (including ongoing military actions between Russia and Ukraine, the crisis in Israel and Gaza and elsewhere, including Venezuela); severe weather*

conditions and risks related to climate change, such as fire, drought and flooding; terrorist threats; risks associated with technology; changes in laws and regulations, including environmental, regulatory and taxation laws, and the interpretation of such changes to the management team's future business; availability of adequate levels of insurance; difficulty in obtaining necessary regulatory approvals and the maintenance of such approvals; general economic and business conditions and markets; and such other similar risks and uncertainties. The impact of any one assumption, risk, uncertainty or other factor on a forward-looking statement cannot be determined with certainty, as these are interdependent and the Company's future course of action depends on the assessment of all information available at the relevant time. For additional risk factors relating to Highwood, please refer to the Company's annual information form and management discussion and analysis for the year ended December 31, 2024, as well as the Company's management discussion and analysis for the period ended September 30, 2025, which are available on the Company's SEDAR+ profile at [www.sedarplus.ca](http://www.sedarplus.ca). The forward-looking statements contained in this press release are made as of the date hereof and the parties do not undertake any obligation to update or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

**Short Term Results.** References in this press release to production test rates, initial test production rates, 21-day initial production rates and other short-term production rates that are useful in confirming the presence of hydrocarbons; however, such rates are not determinative of the rates at which such wells will commence production and decline thereafter and are not indicative of long term performance or of ultimate recovery. While encouraging, readers are cautioned not to place reliance on such rates in calculating the aggregate production for Highwood. A pressure transient analysis or well-test interpretation has not been carried out in respect of all wells. Accordingly, the Company cautions that the test results should be considered to be preliminary.

**FOFI Disclosure.** This press release contains future-oriented financial information and financial outlook information (collectively, "**FOFI**") about Highwood's prospective results of operations and production, and components thereof, all of which are subject to the same assumptions, risk factors, limitations and qualifications as set forth in the above paragraphs. FOFI contained in this press release was made as of the date of this press release and was provided for the purpose of providing further information about Highwood's anticipated future business operations. The Company disclaims any intention or obligation to update or revise any FOFI contained in this press release, whether as a result of new information, future events or otherwise, unless required pursuant to applicable law. Readers are cautioned that the FOFI contained in this press release should not be used for purposes other than for which it is disclosed herein. All FOFI contained in this press release complies with the requirements of Canadian securities legislation, including Canadian Securities Administrators' National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities. The Company's actual results may differ materially from such estimates.

**Currency.** All amounts in this press release are stated in Canadian dollars unless otherwise specified.

#### **Abbreviations.**

|       |                                      |       |                             |
|-------|--------------------------------------|-------|-----------------------------|
| API   | American Petroleum Institute gravity | m3    | metres cubed                |
| bbl   | barrels of oil                       | mbbl  | thousand barrels of oil     |
| bbl/d | barrels of oil per day               | mcf/d | thousand cubic feet per day |

m        metres  
boe      barrels of oil equivalent

boe/d      boe per day

***Neither the TSXV nor its Regulation Services Provider (as that term is defined in the policies of the TSXV) accepts responsibility for the adequacy or accuracy of this press release.***

### **Caution Respecting Reserves Information**

*Readers should see the "Selected Technical Terms" in the Company's Annual Information Form dated March 21, 2025 that is available on the Company's SEDAR+ profile at [www.sedarplus.ca](http://www.sedarplus.ca) for the definition of certain oil and gas terms.*

*Disclosure in this news release of oil and gas information is presented in accordance with generally accepted industry practices in Canada and National Instrument 51-101 — Standards of Disclosure for Oil and Gas Activities ("NI 51-101"). Specifically, other than as noted herein, the oil and gas information regarding the Company presented in this news release is based on the report prepared by GLJ Ltd., independent petroleum consultants of Calgary, Alberta and dated March 7, 2025 evaluating the light and medium crude oil, conventional natural gas, shale gas, and natural gas liquids reserves attributable to Highwood's properties at December 31, 2024 (the "**Reserves Report**").*

*This news release may disclose potential future drilling locations in two categories: (a) booked locations; and (b) unbooked locations. Booked locations are proposed drilling locations identified in the Reserves Report that have proved and/or probable reserves, as applicable, attributed to them in the Reserves Report. Unbooked locations are internal estimates based on prospective acreage and an assumption as to the number of wells that can be drilled per section based on industry practice and internal technical analysis review. Unbooked locations have been identified by members of management. Unbooked locations do not have proved or probable reserves attributed to them in the Reserves Report. Highwood's ability to drill and develop these locations and the drilling locations on which Highwood actually drills wells depends on a number of known and unknown risks and uncertainties. As a result of these risks and uncertainties, there can be no assurance that the potential future drilling locations identified in this news release will ever be drilled or if Highwood will be able to produce crude oil, natural gas and natural gas liquids from these or any other potential drilling locations.*

*"Recycle Ratio" is measured by dividing the operating netback for the applicable period by F&D cost per boe for the year. The recycle ratio compares netback from existing reserves to the cost of finding new reserves and may not accurately indicate the investment success unless the replacement reserves are of equivalent quality as the produced reserves.*

*"Pay out" is measured as the time from the start of production to recovery of the capital investment.*

*Basis of Barrels of Oil Equivalent – In this news release, the abbreviation boe means a barrel of oil equivalent on the basis of 1 boe to 6 Mcf of natural gas when converting natural gas to boes. Boes may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf to 1 boe is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Additionally, given the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalency of 6:1, utilizing a conversion ratio at 6:1 may be misleading.*

*References to "liquids" in this news release refer to, collectively, heavy crude oil, light crude oil and medium crude oil combined, and natural gas liquids.*