



NI 43-101 TECHNICAL REPORT FOR THE SAGE PLAIN POTASH PROPERTY

TOPICAL REPORT RSI-3274



PREPARED FOR

Sage Potash Corporation
#605-889 West Pender St.
Vancouver, British Columbia V6C 3B2

AUGUST 2022





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PREPARED BY

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AUGUST 2022

Project Number M0151.21001 (C0015.0104)



CERTIFICATE OF AUTHOR

I, Tabettha Stirrett, Professional Geologist (P.Geol), as a coauthor of the Technical Report titled *NI 43-101 Technical Report for the Sage Plain Potash Property* (the Technical Report), effective date May 1, 2022, do hereby certify that:

- / I am a consulting geologist of RESPEC Consulting, Inc. (RESPEC), with an office located at 290A–2600 8th Street East, Saskatoon, Saskatchewan, Canada S7H 0V7.
- / I am a professional geologist and have been practicing in this capacity since May 1997.
- / I am a graduate of the University of Saskatchewan and earned a degree in geology in 1997.
- / I am a member in good standing of the Association of Professional Engineers and Geoscientists of Saskatchewan (Member #10699) and Certified Professional Geologist (Member #115881).
- / As a consulting geologist, I have been involved with potash, coal, oil and gas, and mineral exploration since 1997. These tasks have included the following:
 - » Planned and supervised potash, coal, and gold drillhole programs.
 - » Logged and interpreted potash, coal, and gold mineral cores.
 - » Supervised the preparation of technical reports.
 - » Conducted due-diligence reviews on potash properties in Australia, the United States (Arizona and North Dakota), Spain, Thailand, and Canada (Saskatchewan).
 - » Completed and reviewed potash Mineral Resource calculations on multiple projects.
 - » Acquired, reviewed, and interpreted geophysical wireline logs.
- / As a result of my experience and qualifications, I am a Qualified Person as defined in National Instrument (NI) 43-101.
- / I am independent of the issuer applying all of the tests in Section 1.5 of NI 43-101.
- / I am responsible for all of the sections of this Technical Report and am a coauthor of Chapter 14.0.
- / I was the author of a Technical Report previously completed for Sennen Potash in 2013.
- / Under my supervision, representatives from RESPEC were present at the drill site during the core recovery in 2015. I witnessed and reviewed core handling and sampling that was completed by RESPEC at the Saskatchewan Research Council (SRC) Geoanalytical Laboratory facility in Saskatoon, Canada.
- / My most recent personal inspection of the Property was on June 15–18, 2015. Under my direct supervision, Dr. Susan Patton completed a more recent site visit. During the writing of this report, strict international travel restrictions were in place because of the global COVID-19 pandemic; thus, Dr. Patton visited the site on my behalf.
- / I have read NI 43-101 and the Technical Report for which I am responsible, and the document has been prepared in compliance with NI 43-101.
- / As of the date of this certificate, to the best of my knowledge, information, and belief, this Technical Report contains all of the scientific and technical information that is required to be disclosed to clearly understand the Technical Report.



- / I consent to the filing of this Technical Report with any stock exchange, provided that the Technical Report complies with the framework of that regulatory exchange, and other regulatory authority or publication by them for regulatory purposes, including electronic publication in the public company files on their websites accessible by the public.

Signed in Saskatoon, August 4, 2022.

"Signed and Sealed"

Tabetha Stirrett, P.Ge
RESPEC Consulting, Inc.

CERTIFICATE OF AUTHOR

I, Deliang Han, Professional Geologist (P.Geol), as a coauthor of the Technical Report titled *NI 43-101 Technical Report for the Sage Plain Potash Property* (the Technical Report), effective date May 1, 2022, do hereby certify that:

- / I am a consulting geologist of RESPEC Consulting, Inc. (RESPEC) with an office located at 290A–2600 8th Street East, Saskatoon, Saskatchewan, Canada S7H 0V7.
- / I am a professional geoscientist and have been practicing in this capacity since 1998.
- / I hold a bachelor of science degree in geology from Jilin University, a master of science degree from the Ocean University of China and the University of Regina, and a doctorate from the Chinese Academy of Sciences.
- / I am a member in good standing of the Association of Professional Engineers and Geoscientists of Saskatchewan (Member #23270).
- / I have more than 10 years of experience in mineral explorations with a focus on potash and gold, and I have been involved in various exploration and development projects in Canada, the United States, Australia, and Laos since 2007. These tasks have included the following:
 - » Drill planning and supervision of drillhole programs.
 - » Detailed analysis and review of cores.
 - » Geological modeling and Resource estimate.
 - » Work assessment, due-diligence review, and NI 43-101 report.
- / As a result of my experience and qualifications, I am a Qualified Person as defined in National Instrument (NI) 43-101.
- / I am independent of the issuer applying all of the tests in Section 1.5 of NI 43-101.
- / I am jointly responsible for Chapter 14.0 of the Technical Report.
- / I do not have previous involvement with the Property that is the subject of the Technical Report.
- / I conducted core handling and sampling that was completed by RESPEC at the Saskatchewan Research Council (SRC) Geoanalytical Laboratory facility in Saskatoon, Canada.
- / I have read NI 43-101 and the Technical Report for which I am responsible, and the document has been prepared in compliance with NI 43-101.
- / As of the date of this certificate, to the best of my knowledge, information, and belief, this Technical Report contains all of the scientific and technical information that is required to be disclosed to clearly understand the Technical Report.



- / I consent to the filing of the Technical Report with any stock exchange, provided that the Technical Report complies with the framework of that regulatory exchange, and other regulatory authority or publication by them for regulatory purposes, including electronic publication in the public company files on their websites accessible by the public.

Signed in Saskatoon, August 4, 2022.

"Signed and Sealed"

Deliang Han, P.Ge
RESPEC Consulting, Inc.

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1.0 EXECUTIVE SUMMARY

This Technical Report (TR) discusses the potash resource located under state mineral leases granted to the client, Sage Potash Corporation (hereinafter referred to as Sage Potash), for its Sage Plain Property (also referred to as the Project Area or Property) located in San Juan County, Utah. The Property is a potash prospect situated east of the town of Monticello, Utah. A previous TR [Stirrett and Shewfelt, 2015] that summarized the Property was completed by North Rim Exploration Ltd. (now called RESPEC) for Sennen Potash Corporation (Sennen). As of January 31, 2017, Sennen holds no further interest in the Property, and the company relinquished its mineral leases and wrote off the project.

On October 30, 2020, RESPEC conducted an internal update of the Resource estimation for the Property commissioned by North American Holding Inc. (NAH) for O. Jay Gatten (Gatten), who was the leaseholder at the time. Gatten has assigned all state mineral leases to Sage Potash as of January 14, 2022. Sage Potash is solely vested in the Sage Plain Property and intends to become a prominent domestic potash producer through sustainable solution-mining techniques applied within the Paradox Basin, which is situated in San Juan County, Utah.

The Property is covered under Mineral Lease (ML) 53646–Other Business Arrangement (OBA) that is wholly owned by Sage Potash. The Property is located approximately 110 kilometers (km) south of the Intrepid Potash solution-mining facility that currently exploits the potash resources of Salt Cycle 5 and Cycle 9 of the Paradox Formation [Agapito Associates, Inc., 2021]. The Property encompasses 6,538 acres (2,282 hectares), which are Utah state leases.

The Mineral Resources established within this report are estimated in accordance with the Canadian Institute of Mining, Metallurgy and Petroleum (CIM) Best Practices and Reporting Guidelines [CIM, 2019] and CIM Definition Standard for Mineral Resources and Mineral Reserves [CIM, 2014].

The terms “Mineral Resource,” “Measured Mineral Resource,” “Indicated Mineral Resource,” and “Inferred Mineral Resource,” as used in the Resource estimate and this TR, are terminology from the CIM, defined in accordance with National Instrument (NI) 43-101. Resources are not Reserves but are categorized under the securities law regulations of various foreign jurisdictions (including NI 43-101) to increase geological confidence in “Inferred Resources,” “Indicated Resources,” and “Measured Resources.” Investors are cautioned that Resources cannot be classified as Mineral Reserves until further drilling, metallurgical work, and mine planning are completed. Resources also cannot be reclassified until other economic and technical feasibility factors based upon such work have been resolved and can be demonstrated that the Resources may be legally and economically extracted and produced. As a result, investors should not assume that all or any part of the mineralized material reported in any of these categories referred to in the Resource estimate and TR will be converted into Mineral Reserves.

This TR categorizes vintage historical drill data into a Potential Quantity, classifies Inferred Resources based on modern drill results from collected drill cores and assays reported in the 2015 Sennen TR [Stirrett and Shewfelt, 2015], and updates the historical Resource estimate for the Project Area. Sage Potash, a natural-resource company focused on the exploration and development of the Sage Plain Potash Property in southeast Utah, is based in Vancouver, British Columbia, Canada. Sage Potash is planning on developing a small-scale potash production facility and deploying solution-mining

techniques similar to techniques used by Gensource Potash Corporation and Western Potash Corporation, both located in Saskatchewan, Canada. This TR and Mineral Resource estimate discussed, as well as RESPEC's recommendations, reflect the preferred approach of Sage Potash.

RESPEC is entirely independent of Sage Potash and has no interest in any manner in the mineral properties discussed in this report. The effective date of this report is May 1, 2022, which is the date on which the authors updated the Mineral Resources for the Property.

Potash was first discovered in the Paradox Basin in 1922 while exploring for oil and gas southeast of Crescent Junction [Evans, 1956]. Between 1953 and 1961, several companies were actively exploring the basin for petroleum and potash resources, and several wells were drilled into the Paradox Formation that helped further define the potash occurrences and formulate geologic models for the deposits. Promising results from the Cane Creek area in the Paradox Basin were obtained and, by 1965, Texas Gulf Sulfur was in full production as an underground potash mine [Durgin, 2011]. The target potash horizon at Cane Creek Mine was 3.4 meters (m) thick and averaged 25–30 percent potassium oxide (K₂O) [Jackson, 1973]. In 1971 after years of operational difficulty, the Cane Creek Mine was intentionally flooded and converted to a solution-mining operation using solar evaporation recovery techniques. Intrepid Potash is the current mine operator and is producing 97,000 to 100,000 tonnes of potash per year from the flooded mine works in Cycle 5 and a series of horizontal caverns from Cycle 9 [Agapito Associates, Inc., 2021].

1.1 GEOLOGY

The Paradox Basin is situated mainly within southeast Utah and extends into southwest Colorado. The Paradox Basin is characterized by thick, cyclical successions of interbedded evaporite and clastic sediments deposited within a northwest-southeast trending elongated basin. The Paradox Basin is of Lower Permian to Upper Paleozoic age. Potash mineralization in Cycle 18 generally occurs in one main horizon; however, potash can also occur as two discrete zones and are termed the Upper and Lower Cycle 18 potash horizons.

Potash mineralization encountered from drillhole data within the Project Area consists of Cycle 18 potash. The uppermost bed generally contains the greatest concentration of potash. Detailed examination of the drill core indicates that the potash sequence consists of halite, sylvite, and minor anhydrite.

In 2013, approximately 275 linear km from 13 individual, two-dimensional (2D) seismic lines covering the Project Area were purchased and interpreted by RPS Group (RPS) of Calgary, Alberta, on behalf of Sennen [Flynn, 2013]. The results of the 2D surveys, along with regional and local geologic cross sections, were used to avoid potentially anomalous ground in placing the Johnson 1 well drilled in 2014. The Johnson 1 well was drilled for Sennen in San Juan County, Utah, on State Lease NW-NW, S30, T34S, R26E in the fall of 2014 as a stratigraphic test well. North Rim Exploration (now RESPEC) completed a TR in July 2015 [Stirrett and Shewfelt, 2015] for Sennen on the Property.

1.2 RECENT EXPLORATION WORK

Sage Potash has not performed new exploration work on the Property since the leases were acquired.

1.3 MINERAL RESOURCE ESTIMATE

For the purpose of this TR, the Mineral Resource assumes that potash will be recovered using solution-mining methods. No advanced scoping study or preliminary economic assessments have been performed to date on the Property.

The Mineral Resources derived were estimated by Deliang Han, P.Geol., and reviewed by Tabetha Stirrett, P.Geol.; both individuals are Qualified Persons (QPs) as defined in NI 43-101. At this time, Inferred Resources are reported for the Upper and Lower Cycle 18 potash horizons of Cycle 18 for the Johnson 1 well, and a Potential Quantity tonnage is reported for the Upper Cycle 18 potash horizon for the Western Natural Gas 1 and Johnson 1 wells. The Sage Plain Property currently defines Mineral Resource as follows:

- / **Inferred Resource for Upper Potash Bed, Cycle 18:** 65.7 million metric tonnes (MMT), grading 26.96 percent K₂O with 0.01 percent carnallite and 0.62 percent insolubles.
- / Inferred Resource for Lower Potash Bed, Cycle 18: 49.6 MMT, grading 22.60 percent K₂O.

Potential Quantity tonnage for the Johnson 1 and Western Natural Gas 1 wells was calculated as follows:

- / **Potential Quantity Tonnage for Upper Potash Bed, Cycle 18 defined by the Johnson 1 well:** 96.2 MMT, grading 26.96 percent K₂O with 0.01 percent carnallite and 0.62 percent insolubles.
- / Potential Quantity Tonnage for Upper Potash Bed, Cycle 18 defined by the Western Natural Gas 1 well: 26.6–40.0 MMT, grading between 5.0–17.0 percent K₂O.

Note: The reader is cautioned that the Potential Quantity tonnage and grade are conceptual in nature and exploration is insufficient to classify the potash beds as a Mineral Resource at this time. It is uncertain at this time if additional exploration work will result in the Potential Quantity tonnage and grade being further delineated as a Mineral Resource.

CIM recognizes that a cut-off may be a stratigraphic cut-off rather than a grade cut-off with the contacts between rock types defining the mining limits. This type of cut-off is particularly true of conventional potash mines where rock mechanics and safety constraints contribute to the portion of a mineralized section being mined. Solution-mining operations are less constrained by the occurrence of mud seams or limited by mining machine dimensions to zones of highest grade and stability. Insolubles will largely be left behind as they settle out in the cavern, and the potassium chloride (KCl) concentration in the return brines will depend on operation practices such as the introduced brine temperatures and flow rate. Published data on mining methods, room-and-pillar sizes, and extraction rates for conventional mines that have had a long, successful operating life can be referenced when suggesting a conventional mining operation; however, no data exist for an operating solution mine.

Solution-mined cavern sizes and extraction rates will depend on the type of geology as well as the drilling and chosen well design to maximize potash extraction. The exact solution-mining method has not been determined for this project and will be further assessed in subsequent studies. Solution mining using traditional vertical caverns is currently being evaluated by RESPEC through additional engineering studies, and the design details will be adjusted based on the most suitable cavern design for the geology and recovery rates required as the project progresses.

The reader is cautioned that the Mineral Resource tonnage (not considering the addition of any new geological data) will decrease as the project progresses. For example, mining parameters such as the extraction ratio and refined economic grade cut-off (modifying factors) are expected outputs from future engineering studies, at which time an updated Resource estimate will be completed. No modifying factors have currently been applied to the Resource estimate.

The Cycle 18 Lower Potash Bed was present in the Johnson 1 well, and the Cycle 18 Upper Potash Bed was observed in both wells. Additional drilling will be required to determine the continuity of these beds within the Project Area. The Upper Potash Bed currently appears to be present across the Property. Detailed engineering studies have not been completed at the time of this report; therefore, the Resource of the Upper Potash Bed is constrained to the Inferred category.

All cut-off parameters are applied to distinct potash beds. The two potash beds are evaluated as a single unit for each drillhole location. The parameters used are summarized as follows:

- / For estimating the Mineral Resource and Potential Quantity, the areal extent surrounding a drillhole for which it is reasonable to infer geological continuity is termed the "radius of influence" (ROI). For the Johnson 1 well, an ROI of 0 to 2,400 m was used to bound the Inferred tonnage, and an ROI of 2,400 to 5,000 m was used for the Potential Quantity tonnage. Inferred tonnage was not assigned to the Western Natural Gas 1 well. An ROI of 0 to 5,000 m was used for the Potential Quantity tonnage. A 25 percent deduction was applied for undetectable seismic anomalies. ROIs and deductions for unknown geologic anomalies were determined by the QPs based on their experience and confidence in the geological continuity of the mineralized horizon.
- / A geological interval was defined based on reviewing the core to identify the top and bottom of the mineralized contacts and was further refined after the assay results were returned. A 5 percent K₂O grade cut-off was used to delineate the geological boundaries (top and base) of the mineralized section of the potash bed.
- / The Potential Quantity tonnage is defined using a 5 percent K₂O grade cut-off and a thickness range between 7.0 and 10.5 m to delineate the geological boundaries. The grade cut-off range in the Western Natural Gas 1 well is 5 percent K₂O, which is calculated with the Gamma Ray Equivalent Calculation (GREC).
- / Carnallite and insoluble concentrations present in the Johnson 1 well are very low, and similar values are expected at the Western Natural Gas 1 well.

A summary of the Potential Quantity and Inferred Resource tonnage is provided in Table 1-1. The main parameters and deductions applied to the Mineral Resource estimate are listed as footnotes in the table.

Table 1-1. Resource Estimation Summary (Effective Date May 1, 2022)

Member	Area With Exclusions (km ²)	Thickness (m)	Weighted Average K ₂ O Grade (%)	Weighted Average KCl Grade (%)	Weighted Average Carnallite Content (%)	Weighted Average Insoluble Content (%)	In-Place Sylvinite Tonnage (MMT) ^(a, b, c, d)	Gross K ₂ O Tonnage (MMT) ^(a, b, c, d)	Gross KCl Tonnage (MMT) ^(a, b, c, d)
<i>Inferred Mineral Resources</i>									
Upper Potash Bed ^(e)	4.35	7.26	26.96	42.67	0.01	0.62	65.7	17.7	28.0
<i>Inferred Mineral Resources^(f)</i>									
Lower Potash Bed	4.35	5.48	22.60	35.77	N/A	N/A	49.6	11.2	17.7
<i>Potential Quantities^(g)</i>									
Upper Potash Bed (Johnson 1)	6.37	7.26	26.96	42.67	0.01	0.62	96.2	25.9	40.9
Upper Potash Bed (Western Natural Gas 1) ^(e, h)	1.83	7–10.5	5.0–17.0	7.9–26.9	N/A	N/A	26.6–40.0	1.3–6.8	2.1–10.7

Notes: Deductions for unknown seismic anomalies are 25 percent.

The following deductions are anticipated but not yet applied: (a) mining parameter deductions for extraction ratio and cavern or plant loss and (b) economic grade cut-offs from a project-specific economic analysis. The appropriate deduction values are anticipated as outputs from further studies. km² = square kilometers.

N/A = Not Applicable.

(a) MMT = Million Metric Tonnes.

(b) Density of sylvinite = 2.08 tonnes per cubic meter (m³).

(c) In-Place sylvinite is calculated based on area × thickness × density.

(d) Gross Resource based on 100 percent extraction ratio and 0 percent plant loss.

(e) Upper Potash Bed Inferred Resource uses a 5 percent K₂O grade cut-off to define the upper and lower contacts and is further described in Chapter 14.0 of this report.

(f) Inferred Resource ROI is 0–2,400 m.

(g) Potential Quantity ROI is 0–5,000 m for the Western Natural Gas 1 well and 2,400–5,000 m for the Johnson 1 well.

(h) Potential quantities for the Upper Potash Bed (Western Natural Gas 1 well) were estimated from GREC using a range between the minimum thickness in the Johnson 1 well and the maximum thickness observed in the Western Natural Gas 1 well, as described in Chapter 14.0 of this report.

1.4 CONCLUSIONS

The following summary of conclusions that pertain to the Property geology, Mineral Resources, infrastructure, and data quality:

- / Potash mineralization showing economic potential was identified from drillhole data within the Project Area and consisted of two primary zones: Cycle 18 Upper and Cycle 18 Lower potash horizons.
- / Cycle 18 structure contours show that the mapped horizons are all relatively flat units that gently dip in a south-southwest direction at an angle of 10–15 degrees. Major structural irregularities and geological anomalies were not identified in reviewing the 2D trade-seismic data.
- / The estimated bottom-hole temperature from the wireline tools is 68 degrees Celsius (°C).
- / Access to the Project Area is good overall and is provided via several paved state highways and gravel roads that serve the local communities and farming operations.
- / The authors of this report believe that the data are of acceptable quality and reliance for use in a Mineral Resource estimation.

1.5 RECOMMENDATIONS

Table 1-2 provides the authors' recommendations.

Table 1-2. Recommendation Summary

Recommendation	Estimated Cost (CAD)
Phase 1	
Completion of a scoping study/preliminary economic assessment with ongoing supporting engineering studies	\$250,000
Predrilling planning and permitting	\$400,000
Vendor coordination, evaluation, and selection	
Phase 2	
Completion of one stratigraphic well to be used to assess the full potential of the Upper and Lower Cycle 18 horizon. If positive results are returned, this well could be converted to a pilot test well.	\$4.5M
Assaying, dissolution, and rock-mechanics testing are recommended during the stratigraphic well drilling program to assist with future mining studies.	

The scoping study results, and future exploration programs will determine if the project progresses to the prefeasibility level.

2.0 INTRODUCTION

2.1 ISSUER OF REPORT

This report was prepared at the request of Sage Potash to disclose Resources on its Sage Plain Property in southeastern Utah. The Property is situated east of the town of Monticello, Utah. Sage Potash is a natural-resource company focused on the exploration and development of the Sage Plain Property in southeast Utah and is based in Vancouver, British Columbia, Canada. Sage Potash has a 100 percent right, title, and interest in the Sage Plain Property. RESPEC is entirely independent of Sage Potash and has no interest in any manner in the mineral properties discussed in this report.

The effective date of this report is May 1, 2022, which is the date on which the authors updated the Mineral Resources for the Property.

2.2 SOURCE OF INFORMATION

The interpretations and conclusions presented in this TR are primarily based on information acquired from one potash test hole completed by Sennen in late 2014. The drillhole data were supplemented by public record sources, including additional TRs and publicly available historical exploration records within the vicinity of the Project Area. All materials references are cited at the end of this report. The core from the 2014 test hole has been personally inspected by the principal authors to verify its authenticity.

RESPEC performed the following Scope of Work for this TR:

- / Completed property mapping that covered ML 53646-OBA.
- / Reviewed and summarized historical exploration data and geological reports pertinent to the Project Area.
- / Reviewed geological interpretations of the local and regional potash geology.
- / Reviewed the available historical wells and well data provided by Sage Potash in the vicinity of the Project Area.
- / Reviewed and updated parameters for the Mineral Resource estimate.
- / Estimated Potential Quantity and Inferred Mineral Resource tonnages based on NI 43-101 requirements.
- / Performed dissolution testing on drill core from the potash horizons present in the Johnson 1 well.

Property descriptions and land status were obtained from the lists of lands as set forth in the documents provided by Sage Potash and are outlined in Appendix A. Lease holdings were verified through documentation recorded with the State of Utah School and Institutional Trust Lands Administration. The authors made no attempt to independently verify the land tenure information.

Throughout this TR, geological, technical, and potash industry-specific terminology is commonly used. Table 2-1 provides a list of definitions for the most common terms and phrases.

Table 2-1. Glossary of Terms

Term	Chemical Formula	Definition
Assay		A test performed to determine a mineral sample's chemical content.
Carnallite	KCl.MgCl ₃ 6(H ₂ O)	A mineral containing hydrated potassium and magnesium chloride.
Halite	NaCl	Sodium chloride: Naturally occurring sodium salt mineral.
Sylvite	KCl	Potassium Chloride: A metal halide salt comprising potassium and chlorine. Generally known as potash.
Sylvinite		A rock consisting of a mineralogical mixture of halite and sylvite crystals with possible minor clay and carnallite.
K ₂ O	K ₂ O	Potassium oxide: A standard that is generally used to indicate/report a potash deposit ore grade.
Insoluble		Water-insoluble impurities, generally clay, anhydrite, dolomite, or quartz.
Seismic anomaly		A structural change in the natural, uniformly bedded geology.
CIM		The Canadian Institute of Mining, Metallurgy and Petroleum.

2.3 TERMS OF REFERENCE

RESPEC prepared this TR in accordance with the following:

- / NI 43-101 Standards of Disclosure for Mineral Projects
- / NI 43-101 CP Companion Policy
- / NI 43-101 Technical Report of the Canadian Securities Administrators, effective June 30, 2011
- / CIM Best Practices and Reporting Guidelines
- / CIM Definition Standard for Mineral Resources and Mineral Reserves [CIM, 2019].

The overall effective date (or the cut-off date) for data included in this report is May 1, 2022. All text and assembled content in this document, including the manner of presentation, is the exclusive property of RESPEC and Sage Potash as per the Master Service Agreement signed between RESPEC and Sage Potash.

The terms "Mineral Resource," "Measured Mineral Resource," "Indicated Mineral Resource," and "Inferred Mineral Resource," as used in the Resource estimate and this TR, are terminology from the CIM, defined in accordance with NI 43-101. Resources are not Reserves but are categorized under the securities law regulations of various foreign jurisdictions (including NI 43-101) to increase geological confidence in "Inferred Resources," "Indicated Resources," and "Measured Resources." Investors are cautioned that Resources cannot be classified as Mineral Reserves until further drilling, metallurgical work, and mine planning are completed. Resources also cannot be classified until other economic and technical feasibility factors based upon such work have been resolved and can be demonstrated that the Resources may be legally and economically extracted and produced. As a result, investors should not assume that all or any part of the mineralized material reported in any of these categories referred to in the Resource estimate and TR will be converted into Mineral Reserves.

RESPEC will receive a fee for preparing this TR in accordance with normal professional consulting practices. This fee is not contingent on the conclusions of this report, and RESPEC will receive no other benefit for preparing this report. RESPEC does not have any financial or other interests that could reasonably be regarded as capable of affecting our ability to provide an unbiased opinion in relation to the Project Area.

2.4 QUALIFIED PERSONS AND REPORT CONTRIBUTORS

The QP and principal author of this report is Tabettha Stirrett of RESPEC. Deliang Han of RESPEC, a resource specialist and a QP as defined in NI 43-101, performed detailed Mineral Resources calculations for the report, and Susan Patton, a QP of RESPEC, conducted the site visit.

RESPEC is an independent consulting company with an office in Saskatoon, Canada. The authors are independent of Sage Potash and the Property.

2.5 SITE VISITS

As required by NI 43-101, a site visit was conducted by the QP to the Project Area. The site visit was completed by Susan Patton on January 27, 2022. A more recent site visit was deemed necessary because of the land transfer from Gatten to Sage Potash. Before January 27, 2022, Tabettha Stirrett visited the site in June 2015. The Johnson 1 well location and other historical drillhole locations were inspected during the site visit, and general infrastructure and access were examined. Future potential drill locations were also explored to determine the accessibility and to assess the general topography in the area. The photographs in Figure 2-1 depict the Johnson 1 well location and the current activity on the site.



Figure 2-1. Views of the Johnson 1 Location Looking Northeast.

3.0 RELIANCE ON OTHER EXPERTS

The executive team at Sage Potash was consulted to confirm the status of the transferred legal land holdings based on its land agents' reports as reported in Appendix A. The authors take responsibility for the use of information and recommendations by the Sage Potash executive team within the content of this TR.

4.0 PROPERTY DESCRIPTION AND LOCATION

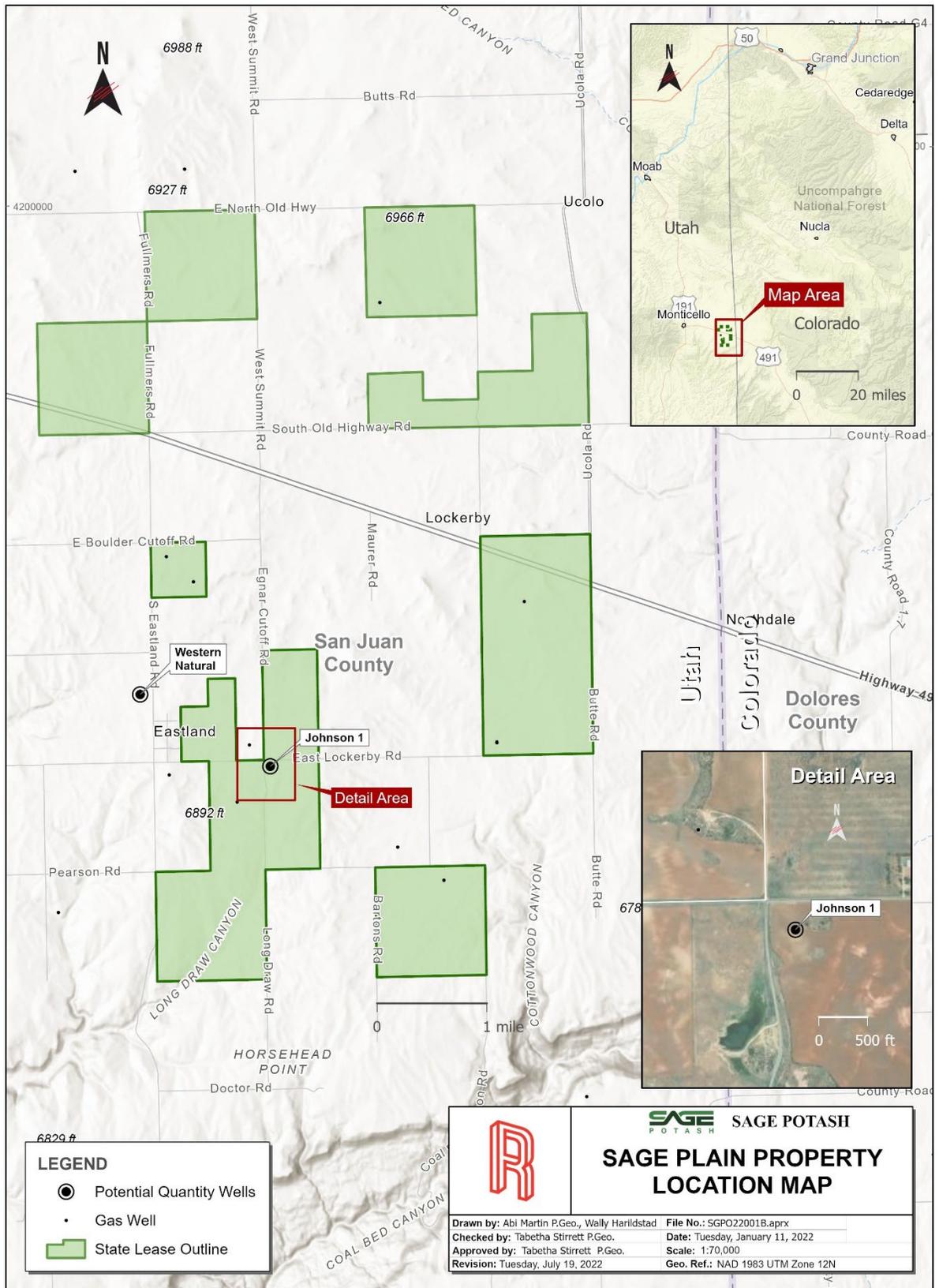
4.1 LOCATION

The Property is situated in southeastern Utah in San Juan County, near the Utah/Colorado border. The Johnson 1 well is located at the North American Datum of 1983 (NAD 83) latitude of 37.7994°N and longitude of 109.1172°W and is approximately 24 km southeast of Monticello, Utah, and approximately 24 km northwest of Dove Creek, Colorado. The larger population center of Moab, Utah, is approximately 110 km northwest of the Johnson 1 well. The Property encompasses 6,538 acres (2,282 hectares), which are Utah state leases. A regional property map outlining Sage Potash's Project Area is provided in Figure 4-1. The complete list of lands is provided in Appendix A and discussed in Section 4.2.

4.2 MINERAL TENURE

Land ownership in Utah is primarily owned by the public and managed by the federal government. Land is administered by the U.S. Bureau of Land Management (BLM), National Park Service, and State of Utah [Durgin, 2011]. According to Durgin [2011], federal leases are required for potash resources and exploration permit applications and must first be filed with the government. Public lands are offered for leasing to the public. Leasing decisions are based on the land-use plans and include the current resources on the Property and the use of public land and their impacts on one another [U.S. Department of Interior, 2013]. If granted, these permits are in effect for 2 years, are renewable, and carry the rights to conduct exploration activities within the Property, including drilling, seismic, or any other production-related activities that are deemed acceptable to define the resource potential [Durgin, 2011]. The BLM is responsible for approving and inspecting the drilling and production operations. Pending production and approval, these exploration permits can be converted to leases by the government.

Appendix A provides a summary of leases, along with unique mineral identifications, maintained for the Property as of May 1, 2022. Tables 4-1 and 4-2 summarize the details and history of ML 53646-OBA. The OBA in the lease title indicated Other Business Arrangement of noncompetitive bid. As stated in Section 4.1, Sage Potash currently holds 6,538 acres (2,282 hectares) of Utah state mineral leases. Utah state leases were effective April 21, 2022, and are granted a 10-year primary term in issuance to Trust Lands Statute and Regulations, Title 53C, Utah Code Annotated, 1953. Sage Potash was granted the rights to surface lands to convey, store, load, haul, excavate, remove stockpiles, deposit, and redeposit surface materials; and develop and use mine portals and adjacent areas for access, staging, and other purposes incident to mining, subsidence, mitigation, restoration, and reclamation. Sage Potash was also granted rights to the subsurface to explore, drill, mine, remove, transport, convey, cross-haul, commingle, and sell the leased substances covered by this lease. The annual rental is \$2.00 USD per acre and is to be paid on or before the effective date. A production royalty of 5 percent of the gross value is to be paid to Lessor. The Lessee is to maintain and record documents for at least 7 years in accordance with the production of leased lands. The Lessor reserves the right to inspect and examine the leased lands during the leased period.



	SAGE PLAIN PROPERTY LOCATION MAP
	<small> Drawn by: Abi Martin P.Geo., Wally Harlidstad File No.: SGPO22001B.aprx Checked by: Tabettha Stirrett P.Geo. Date: Tuesday, January 11, 2022 Approved by: Tabettha Stirrett P.Geo. Scale: 1:70,000 Revision: Tuesday, July 19, 2022 Geo. Ref.: NAD 1983 UTM Zone 12N </small>

Figure 4-1. Sage Plain Property Location Map.

Table 4-1. Details of Mineral Lease 53646-OBA

Mineral Lease No.	Status	Holder	Effective Date	Acres
ML 53646-OBA	Active	Sage Potash Corporation 100%	April 22, 2022	6,538

Table 4-2. Lease Modification History of Mineral Lease 53646-OBA

Date	Modification History
April 21, 2022	Sage Potash amended the lease from 3,880 to 6,538 acres
February 22, 2022	O. Jay Gatten signed the Title Record assignment to Sage Potash Corporation
November 1, 2017	O. Jay Gatten acquired 3,880 acres of relinquished leases
April 17, 2017	Sennen Potash Corporation relinquished leases
Fall 2014	All items in Property Option Agreement completed
December 11, 2013	Sennen Potash Corporation and Paradox Basin Resources enter a Property Option Agreement
May 2012	Sennen leased 5,167 acres of Utah state leases and 5,236 acres of Utah private leases for potash

Sources: State of Utah School & Institutional Trust Land Administration document "ML53646OBA.pdf" chronological lease documentation and "NI 43-101 Technical Summary Report, Sennen Potash Corporation Monument Project Potash Resource Assessment San Juan County, Utah, US."

Concurrent with this filing Sage Potash is engaged in additional land acquisitions for privately held mineral rights and surface use. As of the date of this filing, verification of those lands has not been performed and their status is yet to be confirmed; therefore, any additional lands are not disclosed in this TR.

4.3 TERMS OF SUBSURFACE MINERAL PERMIT AND OBLIGATIONS OF A PERMITTEE/LESSEE

In accordance with the Utah state mineral lease forms, Sage Potash is to comply with all federal, state, and local statutes and regulations. These statutes and regulations include but are not limited to the Utah Mined Land Reclamation Act of 1975; regulations pertaining to mine safety and health; and regulations pertaining to public health, pollution control, management of hazardous substances, and environmental protection. A complete list of regulations and terms is provided within the Utah state mineral lease form. Before any exploration, drilling, or mining operations on the leased lands, the Lessee is required to gain the Lessor's approval with a plan of operations. No hazardous substances of any kind are allowed to be kept on the property within the leased lands in accordance with 42 U.S. Code 9601(14). The Lessee is to provide a waste certificate when the lease expires as defined in 40 Code of Federal Regulations (CFR). A record stating that no reportable hazardous substances remain on the site should accompany the waste certificate. When the Lease expires, the Lessee shall restore and reclaim the leased lands in agreement with the requirements of applicable law, including mine permits and reclamation plans. The Lessee is to remove all equipment, stockpiles, and dumps from the leased lands within 6 months of the lease expiration date. The authors are unaware of any current development restrictions within the Project Area. After acquiring potash and drilling permits from the State of Utah,

further studies regarding archaeological, environmental, and wildlife reserves may be deemed necessary.

4.4 ROYALTIES, BACK-IN RIGHTS, AND OTHER AGREEMENTS AND ENCUMBRANCES

The authors are unaware of any royalties other than those discussed in Section 4.2. The Project Area is currently not subject to back-in rights, payments, or other agreements and encumbrances, aside from the work commitments, fees, and rentals as described in the preceding sections.

4.5 ENVIRONMENTAL LIABILITIES

The authors are unaware of any environmental liabilities to which the Project Area is subject, other than the normal licensing and permitting requirements that must be made before undertaking certain operations and those environmental restrictions as set forth in the Utah State's Acts and Regulations. Sage Potash should exercise best practices to avoid adverse environmental effects and maintain the original state of the land by taking reasonable measures to reduce the environmental footprint from the construction and operation of the Project Area.

4.6 CONCURRENT PROPERTY LEASES

Valence Resources LLC ("Valence") holds several mineral leases (registered in the name of RCS Resources, LLC) located in the same area as the Property. The terms of these mineral leases entitle the holder to explore and develop the land for oil, gas, associated hydrocarbons and helium. As shown in Figure 4-2, some of Valence's mineral leases overlap the Company's mineral leases.

Based on the current understanding of solution-mined caverns comingling with helium production wells, an initial two-phased approach is recommended if both entities operate within close proximity. The helium wells and maximal areal extent of the solution-mined caverns should be offset by a minimum of 150 m. Helium wells penetrating through actively mined potash caverns should provide dual casing protection through that zone to prevent inadvertently fracturing the salt and potash members that could result in conduit pathways into the caverns. Formation fracture gradient testing should be performed during development to better quantify the fracture pressure near the potash horizons.

Future engagements with potential helium producers in the area should focus on establishing the lease areas that are to be targeted first and the expectation for production timelines and maximum life extents of production wells. This information could be tied with the production timing and scheduling for solution-mined caverns to sequence the development and extraction of each Resource in a mutually beneficial manner. The value from each Resource could be maximized and potential negative impacts from the production operations interfering with one another could be minimized.

Although helium by nature is stable and will not burn or react with other elements, it is sourced within natural gas deposits with other compounds that may adversely affect the solution-mining activities. The infrastructure and wellfield controls within the solution-mining system are designed with accommodation for relieving pressure buildups because those parameters are vital for controlling the mining operation and stabilizing the solution-mined caverns. Consideration for effectively managing and integrating helium production over the contiguous spatial area of the current leases should be

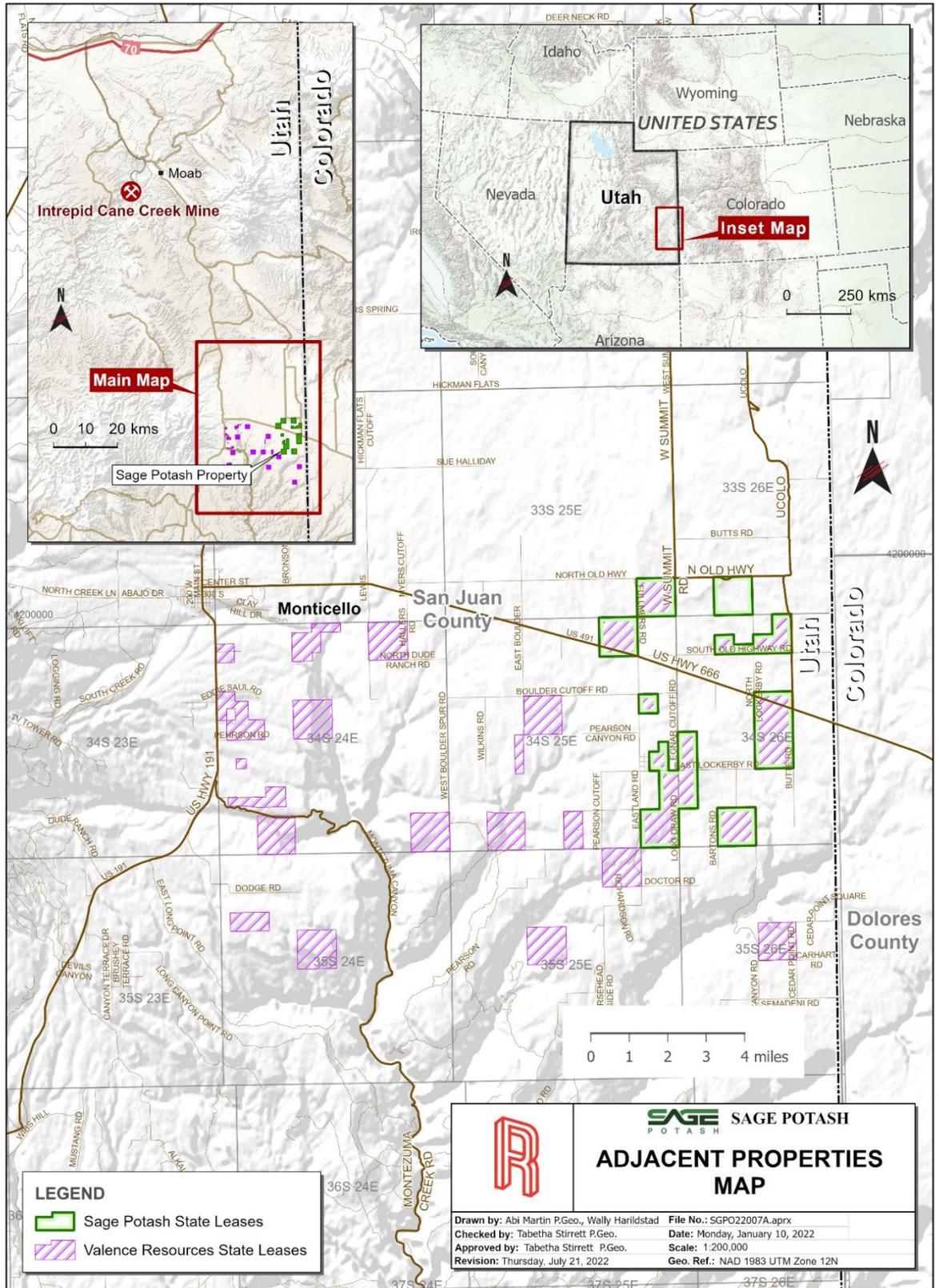


Figure 4-2. Adjacent Properties Map.



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planned and designed in advance to prevent an unexpected interaction between potentially reactive compounds, such as hydrogen sulfide (H₂S), within the targeted helium extraction horizon and the potash production.

These findings should be further researched and planned because helium production from areas within the Sage Potash lease boundaries could substantially impact the solution caverns if not managed carefully.

5.0 ACCESSIBILITY, CLIMATE, LOCAL RESOURCES, INFRASTRUCTURE, AND PHYSIOGRAPHY

5.1 TOPOGRAPHY AND VEGETATION

As shown in Figure 5-1, the Project Area is situated in an area of gently rolling hills in San Juan County, southeastern Utah. Elevations in the Project Area are roughly 2,075 m above sea level. The land around the Project Area is predominantly used for farming purposes but also contains localized bluffs and small bushes where the majority of the vegetation is pinyon and juniper trees. Small canyons and creeks are located within the Project Area's vicinity, but no topographical significance transgresses through the area.



Figure 5-1. Looking Northwest Toward Historical Western Natural Gas 1 Well Location.

5.2 ACCESSIBILITY AND LOCAL RESOURCES

Highway 491 passes from east to west through the northern portion of the Project Area and provides easy access to the Property. A series of highways and gravel roads can be used to travel from Highway 491 to access the northern and southern extents of the Project Area. The Project Area may also be accessed from the south through a series of county roads. As discussed in Section 4.1, two nearby towns are located equidistant from the Project Area. Monticello is located west on Highway 491, and Dove Creek is located east on Highway 491, approximately 12.8 km east of the Utah/Colorado border. Monticello has a population of approximately 1,975 and has a grocery store, hospital, schools, restaurants, accommodations, gas stations, and other small-service stores. Dove Creek has a population of approximately 725 and has similar services as Monticello but has a health clinic instead of

a hospital. Blanding, located 32 km south of Monticello, has a population of 3,581 and provides similar services as Monticello.

Larger centers with a wide variety of services include Grand Junction, Colorado, and Cortez, Colorado. Grand Junction has a population of approximately 59,778 and is located approximately 290 km northeast of the Project Area. Cortez has a population of 8,568 and is located approximately 115 km southeast of the Project Area. Both locations have larger airports with daily scheduled flights.

5.3 CLIMATE

San Juan County, located in the southeastern portion of Utah, experiences a climate that ranges from a humid continental climate to a dry semiarid (steppe) climate, as classified by the Koppen Climate Classification System. Utah weather consists of a winter period generally from November to March with average low temperatures of -7°C . Modest amounts of precipitation occur in the southeast in the form of snow. Temperatures average around 18°C in the spring (April–May) and fall (September–October) with rates of precipitation averaging around 3.5 centimeters (cm) either in the form of rain and/or snow. The summer season (June–August) is characterized by a warm and dry climate with high temperatures averaging around 27°C and a lower average rate of precipitation of 34 millimeters (mm). The Project Area is well-suited for year-round operations because exploration activities in Utah are not typically constrained by seasonal weather variations. Table 5-1 provides the climate data from 1961 to 1990 for Monticello, Utah.

Table 5-1. Climate Data for Sage Plain Project Area [U.S. Climate Data, 2022]

<i>Utah Climate Data: 1961–1990 Normals</i>						
	January	February	March	April	May	June
Average High ($^{\circ}\text{C}$)	1.1	3.9	8.6	14.0	19.4	25.7
Average Low ($^{\circ}\text{C}$)	-9.9	-7.4	-3.7	-0.7	3.5	7.8
Average Precipitation (mm)	46	33	30	24	26	16
	July	August	September	October	November	December
Average High ($^{\circ}\text{C}$)	28.6	27.1	22.7	15.8	7.2	2.3
Average Low ($^{\circ}\text{C}$)	11.6	11.0	6.6	0.9	-4.8	-9.0
Average Precipitation (mm)	34	47	39	48	36	32

5.4 INFRASTRUCTURE

The key infrastructure considerations for the Sage Plain Property are summarized as follows:

- / A network of highways and gravel roads provide access to the Project Area from all cardinal directions, as depicted in Figure 5-2; thus, the Project Area is easily accessible for personal and transporting equipment.
- / Highway 491 provides access to the northern portion of the Property.
- / The Project Area is located close to an existing power and energy distribution grid system.
- / A 345,000-volt (V) transmission line extends north to south.

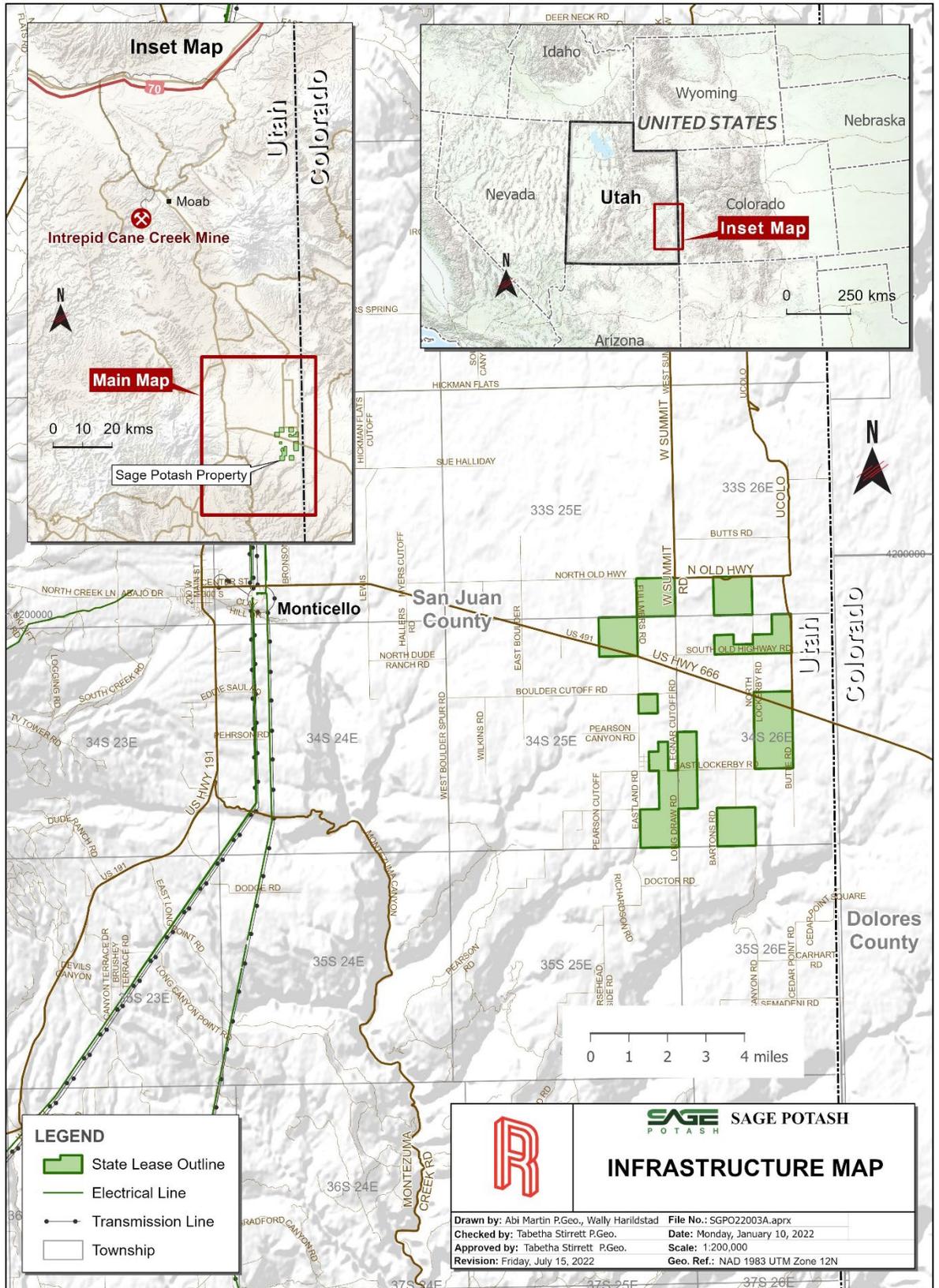


Figure 5-2. Infrastructure Map.



- / The Project Area has a natural gas pipeline service in close proximity; the closest services are near Blanding to the south or Monticello to the north.
- / The closest rail line is at the Intrepid Cane Creek Mine, which is located southwest of Moab approximately 32 km and approximately 93 km from the Project Area. The mine is serviced by an operational railway spur line.

Sufficient surface rights for mining operations, potential tailings storage areas, water supply and potential waste disposal areas, heap leach pads, and potential processing plant sites should be assessed during project advancement.

6.0 HISTORY

6.1 HISTORY OF POTASH EXPLORATION IN THE PARADOX BASIN

Potash was first discovered in the Paradox Basin in 1922 while exploring for oil and gas southeast of Crescent Junction [Evans, 1956]. Between 1953 and 1961, several companies were actively exploring the basin for petroleum and potash resources, and several wells were drilled into the Paradox Formation that helped further define the potash resource and formulate geologic models for the deposits. Figure 6-1 depicts the historical drilling in the Project Area and other historical exploration efforts discussed in the following sections. Promising results from the Cane Creek Mine (see Figure 5-2 for location relative to the Project Area) were obtained and, by 1965, Texas Gulf Sulfur was in full production as an underground potash mine [Durgin, 2011]. The target potash horizon at the Cane Creek Mine was 3.4 m thick and averaged 25–30 percent K_2O [Jackson, 1973]. In 1971, after years of operational difficulty, the Cane Creek Mine was intentionally flooded and converted to a solution-mining operation using solar evaporation recovery techniques. Intrepid Potash is the current mine operator and is producing 97,000 to 100,000 tonnes of potash per year [Agapito Associates, Inc., 2021]. Intrepid Potash is currently producing from the original mine in Cycle 5 and has a series of horizontal caverns in Cycle 9 [Agapito Associates, Inc., 2021]. To date, potash has not been commercially produced within the Project Area. A historical Resource estimate was previously completed for the Project Area and is documented in a previous TR [Stirrett and Shewfelt, 2015].

6.2 SENNEN HISTORICAL EXPLORATION ON THE SAGE PLAIN PROPERTY

In 2013, approximately 275 linear km from 13 individual, 2D seismic lines covering the Project Area were purchased and interpreted by RPS on behalf of Sennen (see Figure 6-1 for the locations of the historical seismic lines used in the seismic interpretation). The 2D seismic data were tied to existing historical drillholes to correlate seismic horizons with the local Project Area stratigraphy. Seismic surveys are highly effective subsurface analytical tools for potash exploration and are used in identifying and estimating the total salt thickness, degree of salt loss, salt dissolution-induced collapse structures, as well as identifying other geological elements such as faulting. The results of the 2D surveys, along with regional and local geologic cross sections, were used in placing the Johnson 1 well to avoid potential anomalous ground. The Johnson 1 well was drilled in San Juan County, Utah, on State Lease NW-NW, S30, T34S, R26E in the fall of 2014 (see Figure 6-1). Geological seismic interpretations are discussed further in Section 9.2. Table 6-1 summarizes the exploration activity in and around the Property. Mineral Resource estimates provided in the previous TR [Stirrett and Shewfelt, 2015] are no longer valid because of changes in property ownership boundaries.

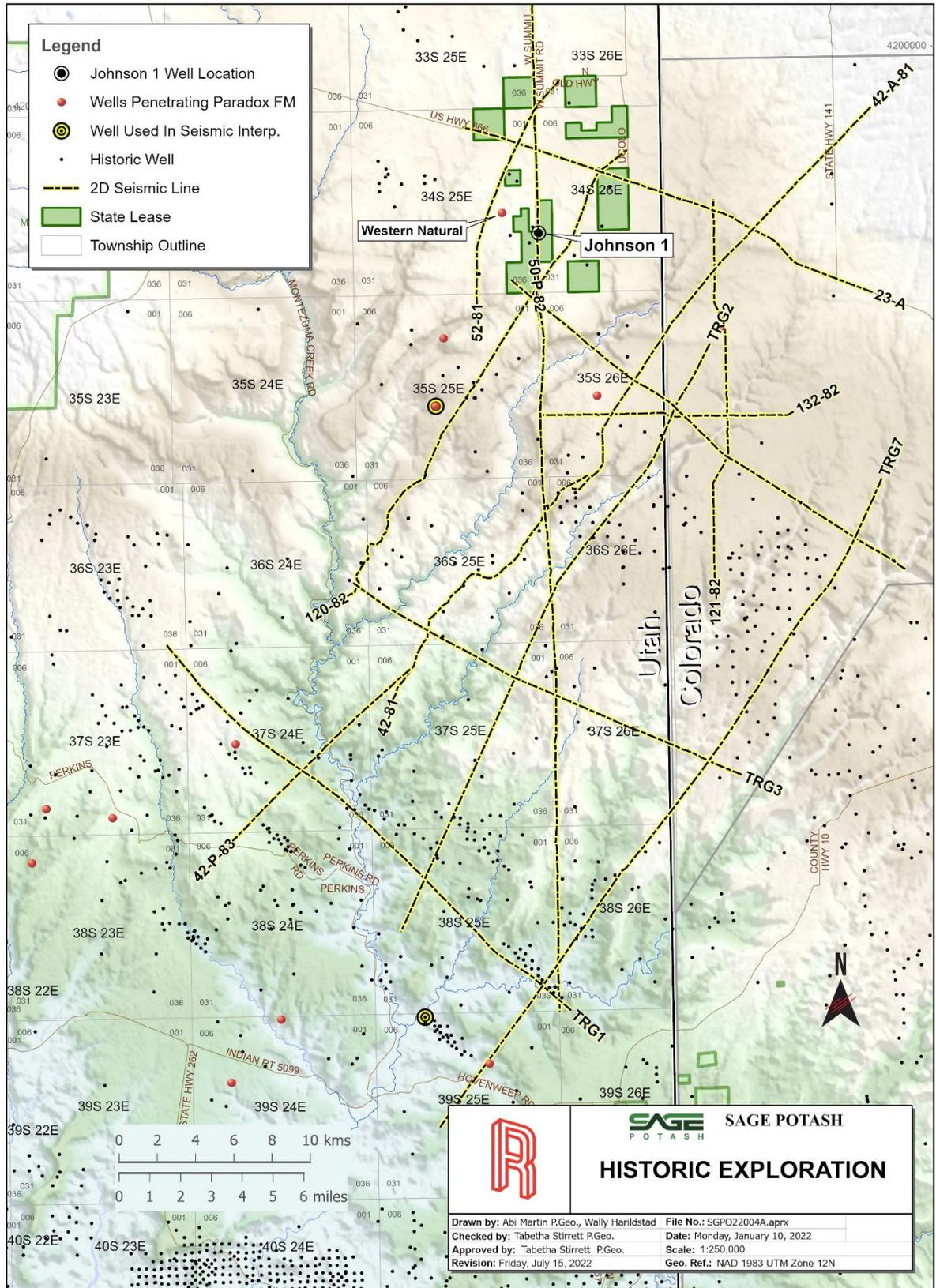


Figure 6-1. Historical Exploration Map.

Table 6-1. Sage Plain Project and Surrounding Area Exploration Activity

Exploration Program	Start Date	Completion\ Date	km/ Number of Wells	Coring Interval	Meters Drilled
Purchase and Interpretation of 2D Trade-Seismic Data	July 2013	April 2014	275 linear km	N/A	N/A
Sennen 2014 Drilling Program (Johnson 1 well)	October 7, 2014	November 30, 2014	1 well	2,123-2,156 m	2,193 m
Historical Wells Penetrating the Paradox Formation	1953	< 2014	14 wells	N/A	> 27,500
Other Historical Wells (oil-and-gas exploration)	1922	< 2014	1,033 wells	N/A	Not Compiled

N/A = Not Applicable.



7.0 GEOLOGICAL SETTING AND MINERALIZATION

7.1 REGIONAL GEOLOGY

The Paradox Basin is situated mainly within southeastern Utah and extends into southwestern Colorado. The Paradox Basin is characterized by thick, cyclical successions of interbedded evaporite and clastic sediments deposited within a northwest-southeast trending elongated basin [Williams-Stroud, 1994]. The basin's boundary is distinguished by the extent of its salt-bearing member, the Paradox Formation of the Hermosa Group. The spatial extent of the Paradox Basin, the potash-bearing cycles, and related Pennsylvanian subperiod sedimentary facies with respect to the Sage Plain Property are shown in Figure 7-1.

The Paradox Basin is part of the Colorado Plateau Province and was formed during ancient orogenic events that took place during Pennsylvanian time, which led to the uplift of the Ancestral Rocky Mountains. One of these mountain ranges—the Uncompahgre uplift—contributed to rapid rates of subsidence in the area and the formation of the Paradox Basin. Because subsidence was at its highest rate at the foot of the uplift, the geometry of the present-day Paradox Formation is roughly wedge-shaped with the thickest sedimentary sequences present along the steeply dipping northeastern basin margin. The Paradox Basin is further bounded by the San Luis uplift to the east, the Monument Upward and Defiance uplift to the south, and the San Rafael Swell to the northwest (see Figure 7-1). A summary of the geological history of the Paradox Basin is provided in Williams-Stroud [1994].

The Paradox Basin is more complex than other sedimentary basins currently being explored for economic potash mineralization in North America. The potash-bearing horizons have been affected by various degrees of post-depositional deformation, including faulting, uplift, and tectonic salt diapirism. This deformation resulted in extensive folding and buckling of the subsurface strata and the formation of several regional northwest-southeast-trending linear salt-cored anticlines (i.e., salt walls). These anticlinal structures often yield surface expressions manifested as large salt valleys over the crest of the anticline. Figure 7-2 highlights the local structural features within the Paradox Basin. The Property is located centrally in the Paradox Basin and away from the more complex structural features.

7.2 PARADOX BASIN GEOLOGY

The Paradox Basin is of Lower Permian to Upper Paleozoic age. The Hermosa Group within the Paradox Basin consists of (in descending order) the Honaker Trail, Paradox, and Pinkerton Trail Formation. Of the Mid-Pennsylvanian Hermosa Group, the Paradox Formation is Utah's potash resource, is illustrated in Figure 7-3. The Honaker Trail Formation conformably overlies the Paradox Formation and is the uppermost formation of the Hermosa Group. The Honaker Trail Formation is made up of gray to reddish-gray, fine-grained to coarse-grained limestone with black and red chert, and reddish-gray to buff-gray carbonaceous sandy siltstones [Williams-Stroud, 1994]. The Paradox Formation is divided into three members. The Upper and Lower Members are similar in lithology, and the Middle Member is known as the salt member. Underlying the Paradox Formation is the Pinkerton Trail Formation, which has a similar lithology as the Honaker Trail Formation. The Paradox Basin was formed by the combination of repeated inflows of seawater and major evaporation periods, which created the

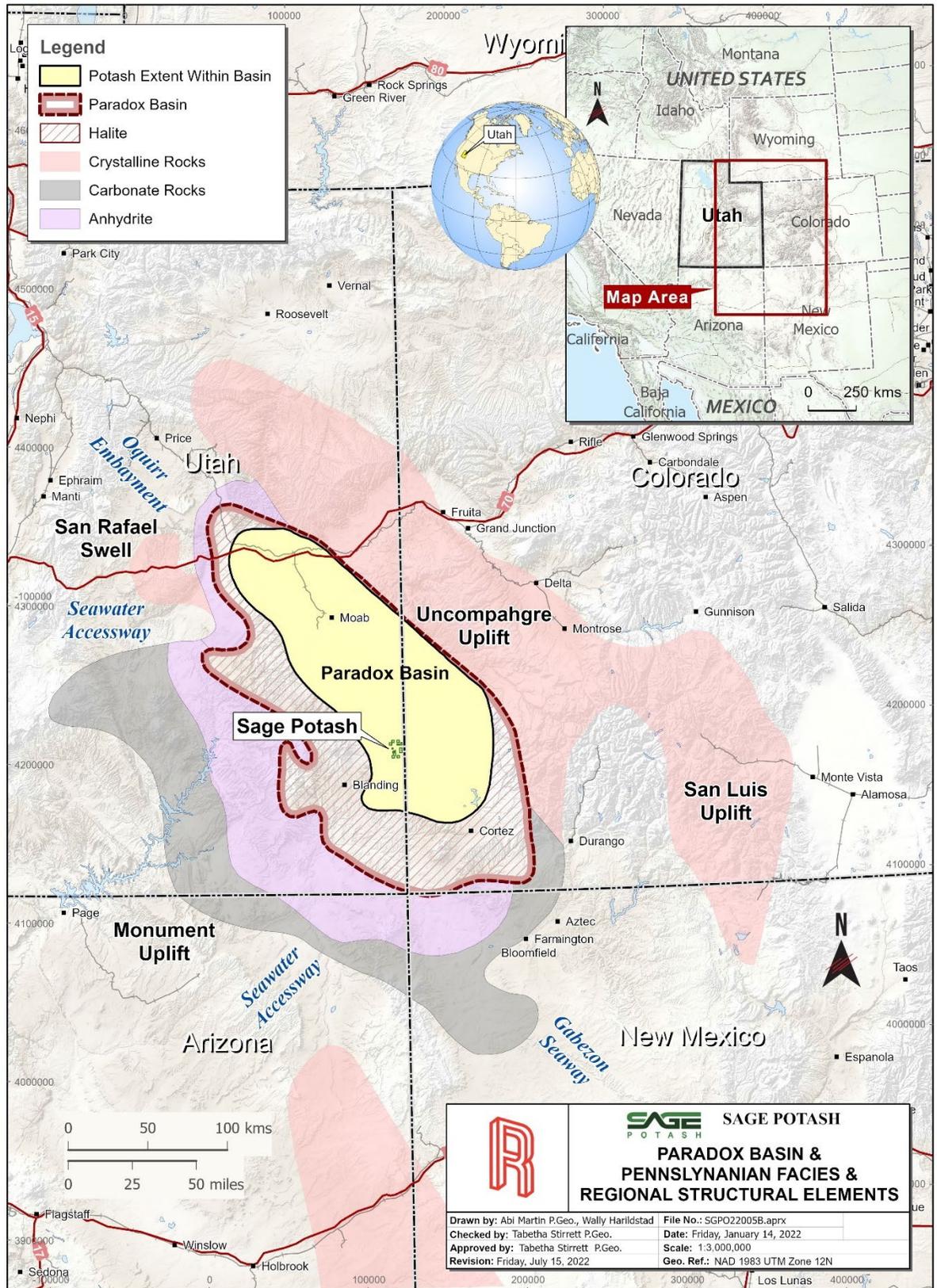


Figure 7-1. Project Area and Paradox Basin Regional Structural Element (Modified From Williams-Stroud [1994]).

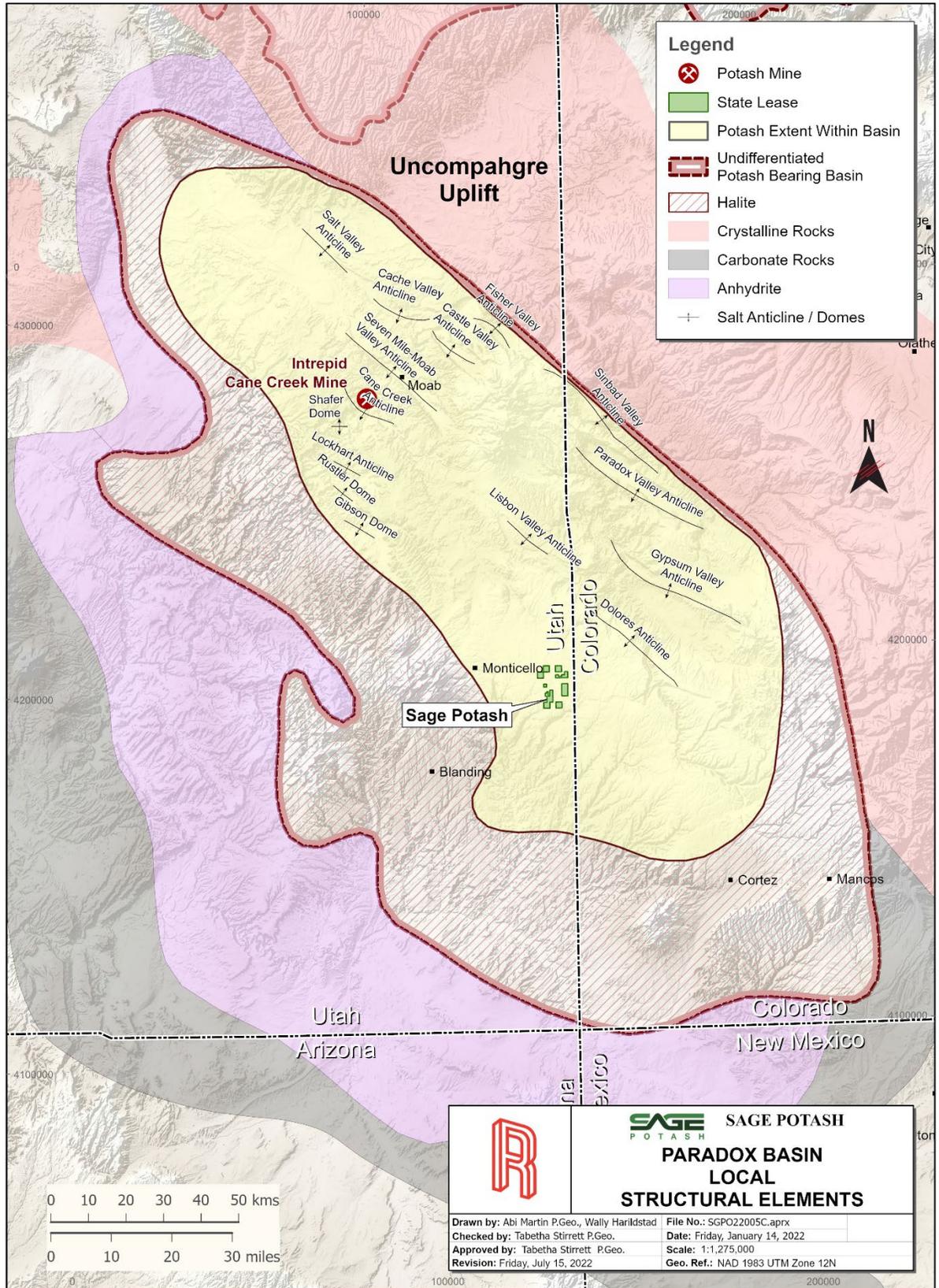


Figure 7-2. Structural Features Associated With the Paradox Basin (Modified From Raup and Hite [1992]).

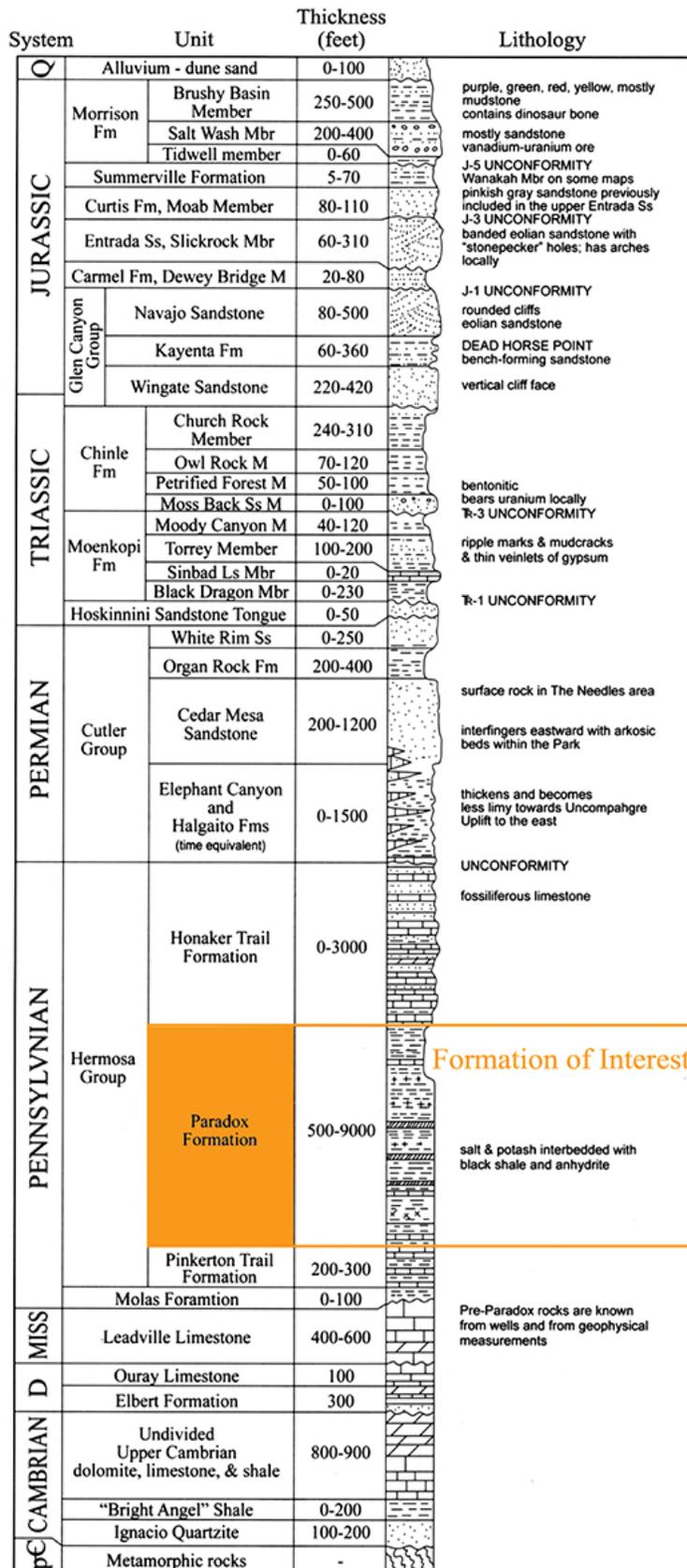


Figure 7-3. Detailed Stratigraphic Column of the Project Area (Modified From Massoth [2011]).

repeated salt and clastic cycles that typically comprise anhydrite, dolomite, and black shale [Williams-Stroud, 1994]. The area in which the Paradox Basin covers southeastern Utah and southwestern Colorado is approximately 17,600 km² [Hite, 1960].

The Paradox Formation is believed to contain 29 or more cycles of salt deposition separated from one another by clastic intervals comprising anhydrites, carbonates, and shales [Durgin, 2011]. Other studies suggest, however, that as many as 33 salt beds are present in certain localities [Williams-Stroud, 1994]. The uncertain number of salt horizons is largely related to the salt horizons' discontinuity resulting from post-depositional structural influence and salt flow tectonics. The thickness of each salt cycle can range from 7 to 270 m in the center of the basin to zero near the edges.

A commonly accepted nomenclature of these salt cycles has been adopted after Raup and Hite [1992], who applied a sequential numbering scheme to the Paradox Formation depositional cycles. The uppermost salt bed was termed "Salt 1" and the uppermost "clastic" interval was termed "Clastic 1." Likewise, the underlying salt bed was sequentially named "Salt 2" and its corresponding basal "clastic" interval was named "Clastic 2," with the naming convention continued throughout the basin. Figure 7-4 indicates the most regionally occurring salt cycles and mineralized horizons within the Paradox Formation. In areas where one or more of these cycles are absent, marker horizons such as the potash-and/or carnallite-bearing salt cycles are used to determine the stratigraphic architecture of a particular area. Potash mineralization has been identified in as many as 18 of these salt cycles. However, the distribution of these potash beds is not uniform across the entire basin because the basin center shifted throughout geological time as a result of varied rates of basin subsidence. These mineralized horizons are often assigned names corresponding to their respective depositional cycles. For example, one of the potash horizons mined at the Cane Creek Mine ("Sylvite 5" bed) occurs within the uppermost salts of "Cycle 5."

7.3 PROPERTY GEOLOGY AND MINERALIZATION

Potash mineralization showing economic potential was encountered in the Johnson 1 exploration well. The economic zones of interest within the Project Area are the Upper and Lower Cycle 18 potash horizons. The Upper and Lower Cycle 18 horizons occur as discrete stratiform evaporite seams midway through the Paradox Formation at a depth of approximately 2,100 m. The Upper and Lower Cycle 18 potash horizons predominantly consist of sylvite and halite with minor amounts of carnallite and insolubles and are overlain and underlain by barren salt interbeds. The Upper and Lower Cycle 18 potash horizons were identified by the author based on the data collected from geochemical assays, core descriptions, and wireline log interpretation.

Dip and structure, potash grade, thickness, temperature, and carnallite and insoluble content are geological factors examined when considering solution mining. The discussion of the Property's geology in Section 7.4 summarizes these important geological factors for each of the potash cycles. Appendix B provides a detailed summary of the RESPEC geological interpretations for the exploration well.

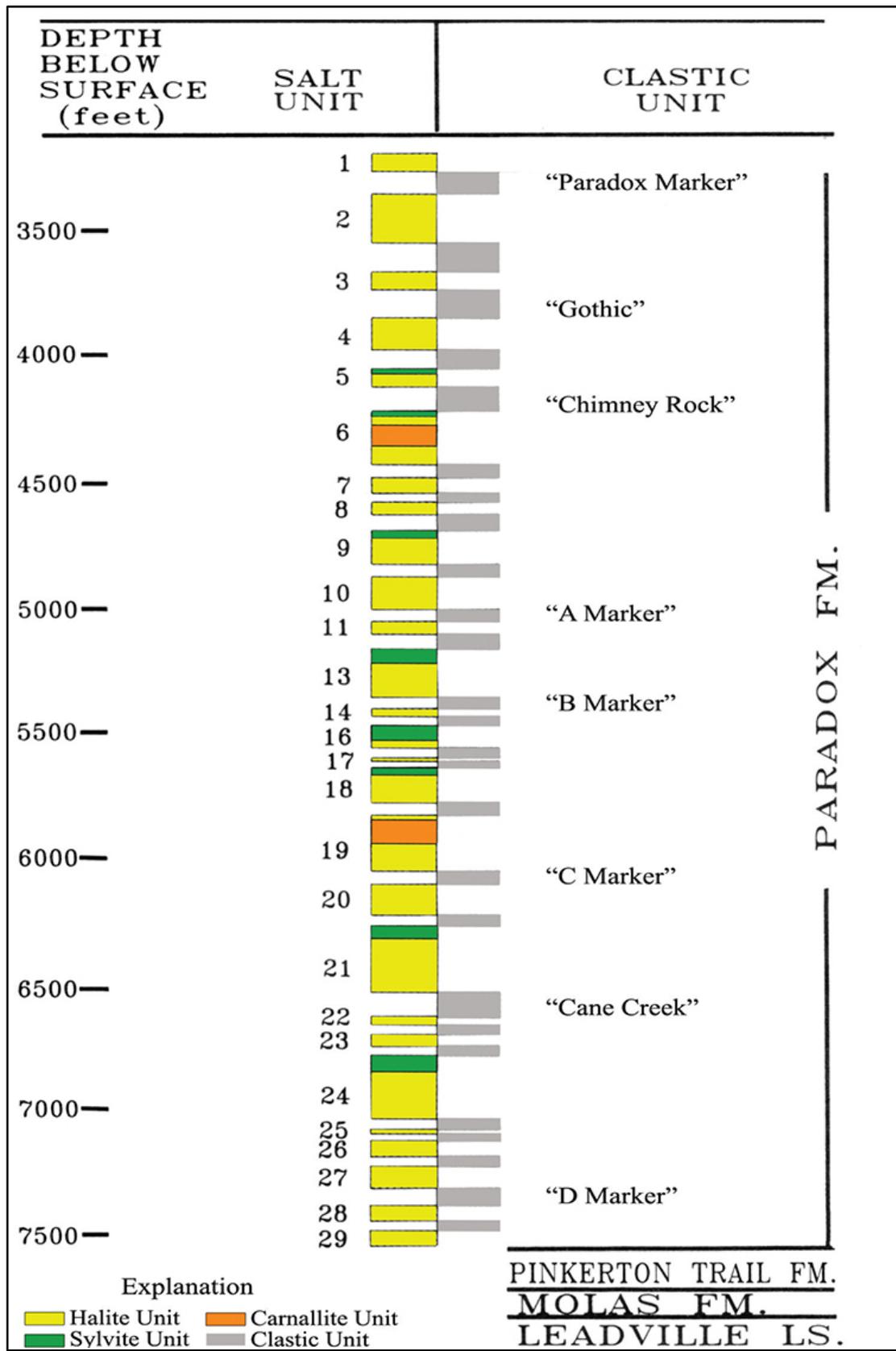


Figure 7-4. Stratigraphic Column of the Paradox Formation (Modified From Massoth [2011]).

The information in Appendix B provides the geological summary and is the basis for the following geological discussion as well as the Resource estimate described in Chapter 14.0. The Paradox Formation isopach map shown in Figure 7-5 illustrates the member distribution. The Paradox Formation ranges from 365 m thick in the south to 884 m in the north. Within the Project Area, the thickness is approximately 822 m.

7.4 DIP AND STRUCTURE

The structural geology of the top and base of the Paradox Formation are illustrated in Figures 7-6 and 7-7, respectively. The maps were created using seismic interpretations provided by RPS [Flynn, 2013]. Historical well data and 2D seismic lines indicate that the depth to the top of the Paradox Formation in the Sage Plain Project Area averages 365 m above sea level and the base averages -300 m above sea level. The Paradox Formation structural dip angle is regionally interpreted at 10°. The dip depicted in the figures appears to be consistent with the expected regional trends of the area. Figures 7-6 and 7-7 illustrate the structural trend of the Upper and Lower Cycle 18 potash horizons. Seismic data indicate a highly faulted area south of the Property, and interpretations have approximated the dimensions to be 17 m in length from west to east and 6 m from north to south. The seismic data for all interpretations were interpolated from actual data points and are not a representation of true structure. The figures are for illustration of regional trends only.

7.5 STRATIGRAPHY AND MINERALOGY

Potash mineralization encountered from drillhole data within the Project Area consists of Cycle 18 potash. Potash mineralization in Cycle 18 generally occurs in one main horizon; however, potash can also occur as two discrete zones: the Upper and Lower Cycle 18 potash horizons. These horizons are separated by as much as 10 m of barren halite. The uppermost deposit generally contains the greatest concentration of potash [Hite, 1978]. A detailed examination of modern drill core indicates the presence of several horizontal, thin dark bands throughout the potash sequence (see Figures 7-8 and 7-9). The X-Ray Diffraction (XRD) analysis completed on Cycle 18 samples indicates that these areas have similar mineralogy to the adjacent zones and consist largely of halite, sylvite, and minor anhydrite.

A summary plot for the Johnson 1 well, drilled by Sennen in 2014 within the Property, is provided in Appendix B. The plot illustrates specific correlations between various datasets, namely Cycle 18 potash geology, geophysical wireline logs, and geochemical assay results. The horizon tops were chosen using the gamma-ray, neutron porosity, and density porosity wireline log signatures and examining drill core and geochemical analyses. The Cycle 18 potash horizons demonstrate the lateral continuity across the Project Area and potash grade and thickness required to classify the Property as a potential economic Resource. The Lower Cycle 18 potash horizon was observed in the geophysical logs after the hole was completed. This interval was captured while drilling the sump for the wireline logging tools; thus, no drill core was captured for this bed. Inferences in the potash grade and thickness were determined by examining the geophysical logs.

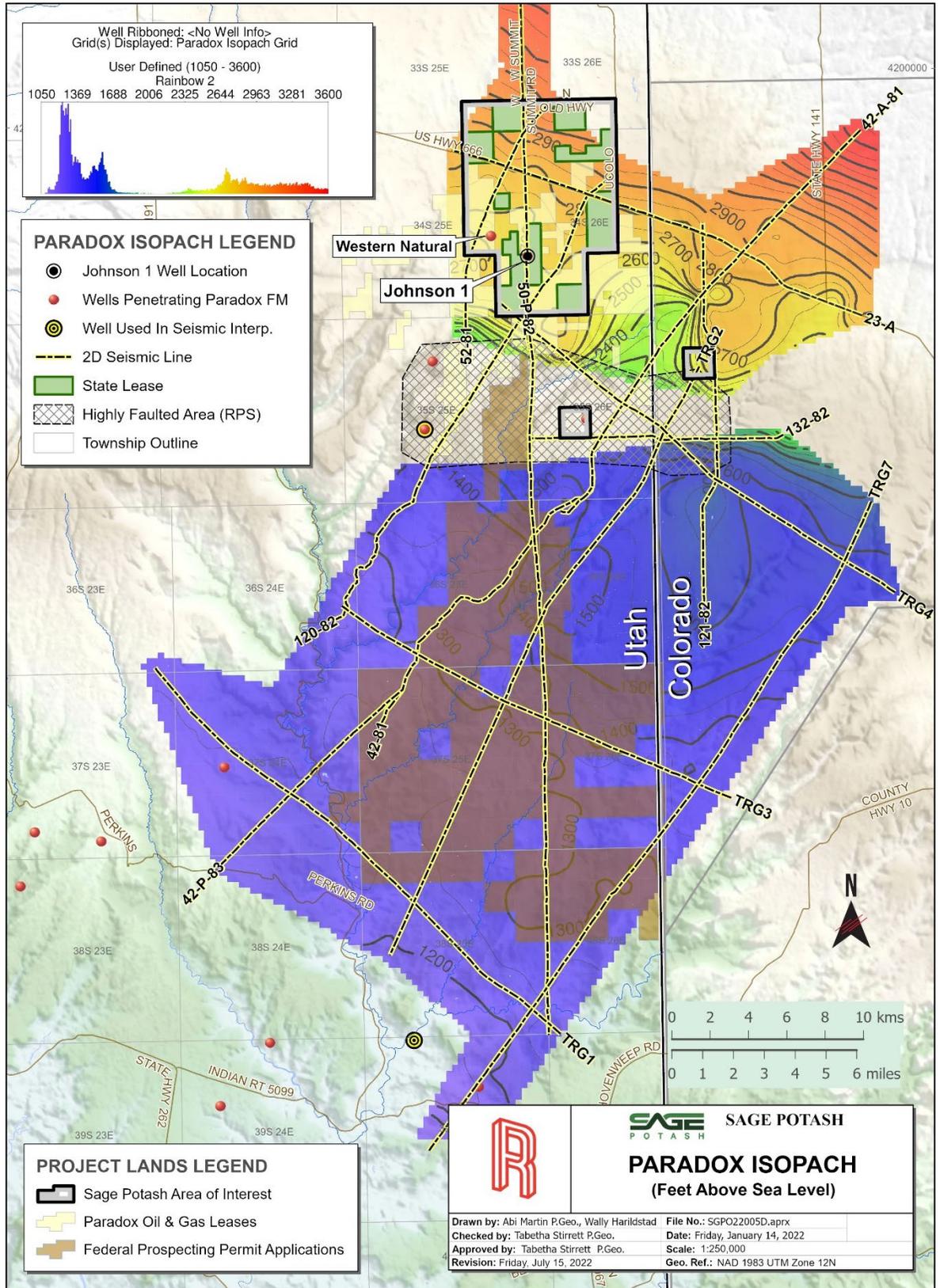


Figure 7-5. Paradox Formation Isopach Map (Modified From Flynn [2013]).



Figure 7-8. Drill Core Photograph of the Upper Cycle 18 Potash Horizon (Core 3, Boxes 3 and 4).



Figure 7-9. Texture of the Upper Cycle 18 Potash Horizon (Core 3, Boxes 1 and 2).

Geologic cross-section X-X', presented in Appendix C, illustrates the stratigraphic relationships of the Paradox Formation horizons from the suite of legible geological data for historical wells selected: 4303711277, 4303710430, Johnson 1, Western Natural, and 4303730572. The following points summarize the mineralogy and stratigraphy of the Cycle 18 potash horizons, as observed in drill core data geophysical logs, seismic interpretations, assay results, and subsequent summary plots and cross sections:

- / The interpreted structural geology of the Paradox Basin within the Project Area was deduced through interpolation between historical and recent drillholes and seismic data and is illustrated in Figures 7-5 through 7-7. The dip angle of the beds over the Property is interpreted to be approximately 10° in a south-southwest direction.
- / North to northeast, the Upper Cycle 18 potash horizon thickens from less than 4 m near the (seismically interpreted) highly faulted area to approximately 7.3 m at the Johnson 1 exploration drillhole, as shown in Figure 7-10.
- / The depth to the Upper Cycle 18 economic potash horizons averages 2,113 m.
- / The economic potash horizons are separated by and are over and underlain by barren zones consisting largely of halite and local insolubles.
- / The Johnson 1 well is characterized by the following:
 - » Upper Cycle 18 potash horizon:
 - Weighted average grade of 26.96 percent K₂O over 7.26 m.
 - Sylvite occurs as white to gray/colorless cloudy crystals that are very fine to fine crystalline to locally very coarse crystalline in texture. The average crystal size ranges from 2 to 15 mm in diameter.
 - Halite occurs as gray to white/colorless, very fine to fine crystalline with local coarse crystalline texture. The average crystal size ranges from 2 to 35 mm in diameter.
 - Very low carnallite (0.01 percent MgO) and insoluble (0.62 percent) content.
 - Thin, dark horizontal banding of similar mineralogy of adjacent areas, as identified by XRD.
 - » Lower Cycle 18 potash horizon:
 - Average grade of 22.6 percent K₂O over 5.48 m.
 - Very low carnallite and insoluble content, as compared with the Upper Cycle 18 potash horizon in geophysical well logs.
 - The interbed salt between the Upper and Lower Cycle 18 potash horizons is 12.5 m.

The Paradox Basin Cycle 18 potash horizons are at a favorable depth for solution mining. Bottom-hole temperatures of 68°C were recorded at a depth of 2,169 m in the Johnson 1 well. These parameters, as well as the generally flat-lying nature of the deposit, further contribute to the potential economic viability of solution mining.

7.6 GEOLOGICAL ANOMALIES

A disturbance that affects the normal characteristics of the potash-bearing beds of the Paradox Formation is considered to be an anomaly and thereby represents an area that is generally unfavorable for mining. Potash zones can generally be affected by various categories of geological anomalies such as dissolution or collapse, leach, or washout anomalies.

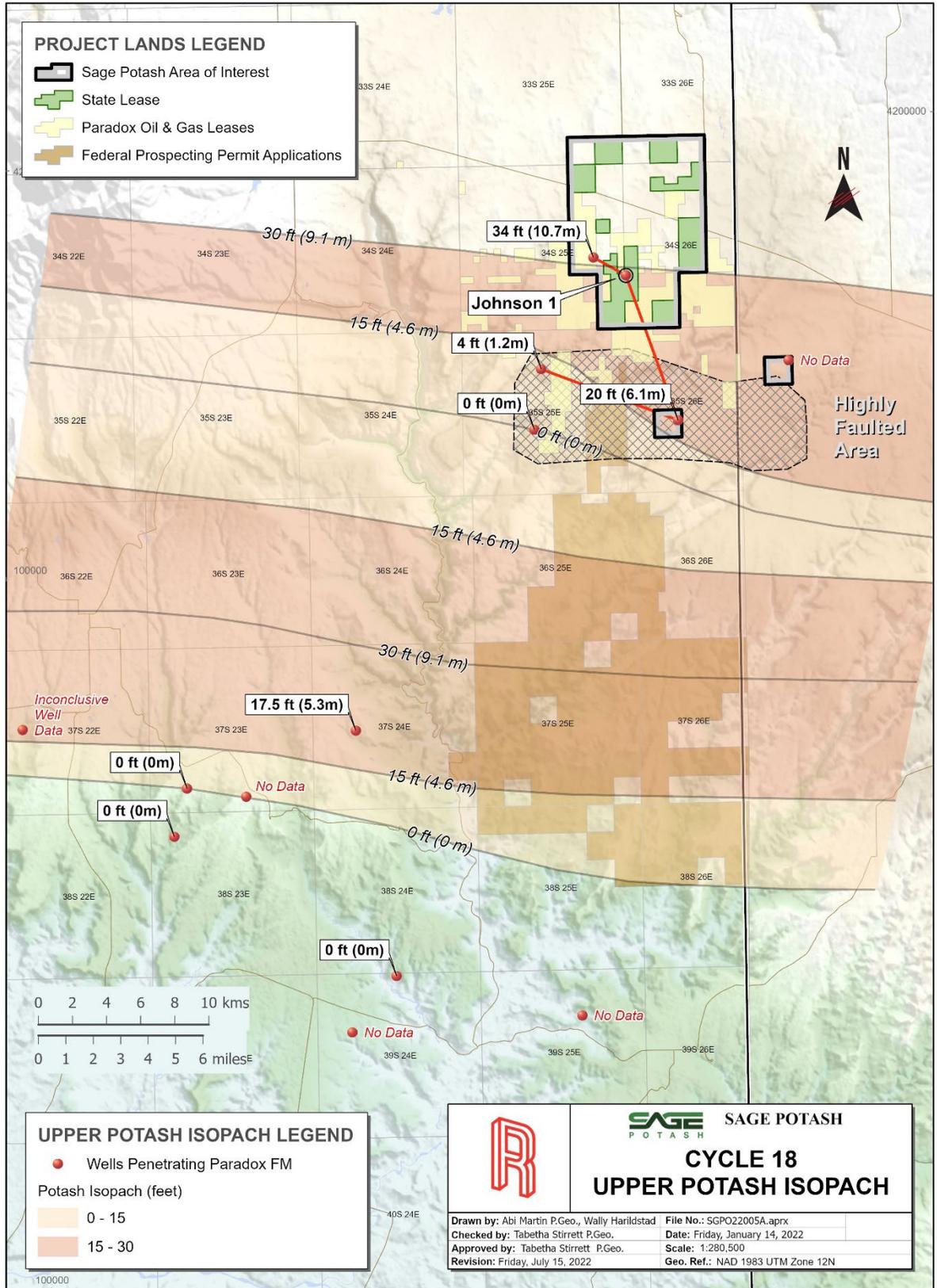


Figure 7-10. Cycle 18 Upper Potash Isopach.

The dissolution and/or collapse anomaly describes an area where the salts have been removed by the salt dissolution, and the resulting void has been filled by materials caved from above. This type of disturbance may be local (i.e., less than a square kilometer) or regional (i.e., extending over a number of square kilometers) and may affect part of or the entire salt sequence.

The leach anomaly occurs where the sylvinite bed has been altered such that the sylvite mineral has been removed and the bedding is proportionately thinned. Often surrounded by enriched halos, leach anomalies are also termed salt horsts or salt horses. If the altered zone crosses any stratigraphic boundaries, such as clay markers, these boundaries are commonly unaffected. Workers in the field interpret this type of disturbance as post-depositional. This anomaly can occur as partial or complete absence of sylvite in what is otherwise considered a continuous stratigraphic sequence.

The washout anomaly occurs where the sylvinite bed has been replaced by a halite mass. This type of disturbance is interpreted as a penecontemporaneous occurrence (i.e., taking place at the same time as deposition of the primary sylvinite or shortly thereafter) that takes place from the top-down, and thus, is local in nature.

Anomalous areas can impact mining operations because the grade of the potash ore sent to the mill decreases as anomalous ground is encountered or because a portion of the potash ore is not mined. A combination of 2D and three-dimensional (3D) surface reflection seismic studies and carefully examining drillholes is generally sufficient to identify potentially problematic ground.

An important aspect of estimating the potash potential of an area is to identify portions of the subsurface that may contain disturbances affecting the Paradox Formation. If a drillhole penetrates a disturbance, the drillhole may offer a vertical profile of an anomaly but will not provide information as to its lateral extent. Reflection seismic surveys offer the possibility to map the lateral extent of anomalies related to a large-scale alteration of the Paradox Formation. The dissolution of the main mass of the Paradox Formation with the subsequent collapse of the overlying beds into the dissolution cavern may be captured in seismic interpretations; however, seismic surveys may not necessarily define the lateral extent of more subtle anomalies such as washout or leach anomalies. Anomalies of various sizes can be detected to a minimum of 15 m on 2D surveys and 20 m on 3D surveys and may not accurately depict anomalies below that cut-off.

No anomalous areas were evident on the Property in the 2D seismic interpretation completed by RPS. However, a highly faulted area south of the current land holdings was identified, as interpreted from seismic data and indicated in Figures 7-5 through 7-7. The Mineral Resource estimate was discounted to allow for the potential presence of currently undetected anomalies over the Property, such as collapsing, steep bedding dip, high carnallite concentrations, or low-grade beds (see Chapter 14.0).

8.0 DEPOSIT TYPE

The word “potash” is a contraction of the term muriate of potash, which is widely applied to naturally occurring, potassium-bearing salts and their manufactured products and is often expressed by the chemical formula KCl (potassium chloride or sylvite). While several salt species are classified as potash minerals, sylvite (KCl) is the natural form of the principal ore mineral. The term “sylvinite” is applied to most sylvite-dominated potash beds. One tonne of chemically pure KCl contains an equivalent of 0.63 tonne of K₂O (potassium oxide). This chemical conversion is typically used to compare the nutrient levels in potash deposits of various mineralogical compositions as well as various potash products. Reporting potash content as K₂O is commonly considered the industry standard.

Potash has historically been used in manufacturing many industrial and commercial materials, including soaps, glass, and textiles. However, potash is most commonly used as a primary ingredient in the production of crop fertilizers.

Potash deposits are a type of industrial mineral deposit that occurs primarily within sequences of salt-bearing evaporite sediments. The potash mineral accumulations are hosted within the bedded halite layers of these evaporitic sequences. The extreme solubility of potash salts results in their formation in only highly restricted settings (e.g., sabkhas, barred intracratonic seas, or evaporative lakes) where they precipitate from solution only toward the end of the evaporite depositional series [Warren, 2006]. These extremely soluble salts are commonly referred to as the bittern series. The potash salts are precipitated from these concentrated evaporating potassic brines as chemical sediments that are deposited at, or very near, the depositional surface as the basin approaches desiccation. The geologic provenance of the chemical sediments, therefore, dictates confinement of the potash salts to relatively narrow stratiform intervals and, excluding deformation, erosion, and other post-depositional destructive processes, nearly all potash deposits will exhibit some degree of lateral continuity.

Most of the world’s salt and potash resources are extracted from these types of deposits. In situations where the deposit cannot be conventionally mined, solution mining may be used. Solution mining for potash is performed by injecting near-saturated sodium brine into the deposit to more favorably dissolve only potash minerals. After some time, the potash-bearing liquor is recovered from the mine cavern and subsequently crystallized on the surface into potassium salts that are then refined into the preferred end-product. Because of the immense size of many potash deposits worldwide, a potash-processing facility may exploit a single deposit for decades.

Potash deposits can be of either a simple or complex mineralogical character. For the purposes of this report, simple potash is considered to be any deposit characterized by a sylvinite-dominated potash type with variable concentrations of impurities, including halite, carnallite (KMgCl₃•6H₂O), and clay. The potash deposits of the Paradox Basin can be considered a mineralogically simple potash deposit. Other deposits worldwide, such as several of the European salt deposits, may bear a more variegated bittern salt mixture and other exotic contaminant species; these deposits are considered to be of a complex mineralogical nature.

According to Williams-Stroud [1994], the evaporite minerals present within the Paradox Basin are a result of deposition in a closed evaporite basin where the volume of continental-derived inflow waters exceeds marine-derived inflow waters 2:1. The depositional environment discussed in Williams-Stroud [1994] lists a "...marine-influenced, penecontinental perennial saline lake which existed for thousands of years." Thus, the basin is proposed to have a mixed marine-continental origin. Figure 8-1 is a schematic of the stages of the depositional environment of the Paradox Basin: (A) open communication with the ocean; (B) regressive phase; (C) subsequent evaporative drawdown; (D) closed basin, saline lake stage; (E) transgressive phase, and (F) open ocean [Williams-Stroud, 1994].

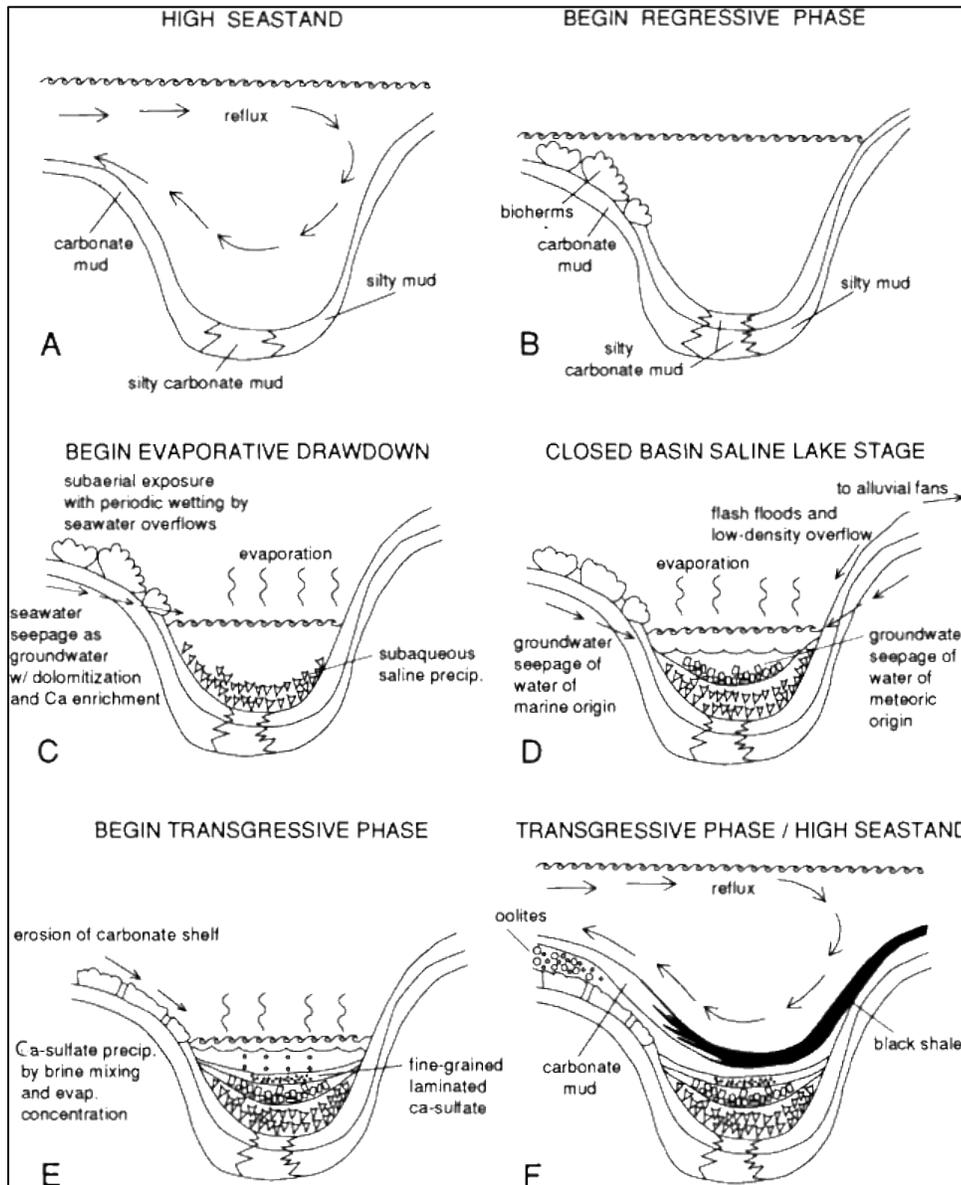


Figure 8-1. Stages of the Depositional Environment of the Paradox Basin [Williams-Stroud, 1994].

9.0 EXPLORATION

9.1 SENNEN EXPLORATION

In 2013, RESPEC provided a report to Sennen that recommended purchasing trade-seismic data encompassing the area of interest, followed by reinterpreting the seismic data, examining local historical drillhole data, and identifying potential drillhole locations. Sennen carried out this exploration strategy, which is summarized in the following sections.

9.2 SENNEN SEISMIC ANALYSIS

The seismic interpretation completed by RPS was conducted with the intention that the Project Area would be drill-tested for use in developing a potash Mineral Resource estimate if generally consistent potash member stratigraphy and minimal anomalies were identified. Table 9-1 summarizes the exploration programs for the Sage Plain Project Area, including the drilling program that will be discussed in Chapter 10.0. In early 2013, 2D trade-seismic data were acquired and interpreted by RPS on behalf of Sennen to support a seismic study of the Project Area. Approximately 275 linear km from 13 individual, 2D seismic lines covering the Project Area were purchased and interpreted (see Figure 6-1). The data were acquired as a tool for evaluating the Project Area geology and focused on identifying anomalous geological features to assist in interpreting the potential for potash mineralization that would be sufficient to support a mining operation. The 2D seismic data were tied to historical drillholes to correlate seismic horizons with the local Project Area stratigraphy (see Figure 6-1 for historical wells used to tie in the seismic data).

Table 9-1. Summary of Sage Plain Project Exploration Activity

Exploration Program	Start Date	Completion\ Date	km/ Number of Wells	Coring Interval	Meters Drilled
Other Historical Wells (oil-and-gas exploration)	1922	< 2014	1,033 wells	N/A	Not compiled
Historical Wells Penetrating the Paradox Formation	1953	< 2014	14 wells	N/A	> 27,500
Technical Review and Exploration Strategy Report (North Rim)	Spring 2013	April 2013	N/A	N/A	N/A
Purchase and Interpretation of 2D Trade-Seismic Data (Sennen and RPS)	Spring 2013	July 2013	275 linear km	N/A	N/A
Identification of Potential Well Locations (North Rim, RPS)	Winter 2014	April 2014	N/A	N/A	N/A
Sennen 2014 Drilling Program	October 7, 2014	November 30, 2014	1 well	2,123–2,156 m	2,193 m

N/A = Not Applicable.

No anomalous ground was identified in the Sage Plain Project Area; however, a highly faulted area south of the Sage Plain Project Area was identified (as seen in Figure 7-5).

10.0 DRILLING

10.1 2014 SENNEN DRILLING PROGRAM

One exploration drillhole (Johnson 1) was completed by Sennen on the Property in 2014. The purpose of the drillhole was to retrieve core from Salt Cycle 18 to determine the quantity, continuity, and grade of the potash in the subsurface. This vertical exploratory well was drilled down to the Cycle 18 potash horizons, where five 3.5-inch cores were cut for a total of 33.2 m in drill core.

The drillhole was logged with geophysical wireline tools from total depth to the surface casing. The geophysical parameters measured with the wireline tools include the natural gamma, density, neutron, and photoelectric effect. The gamma log provides a depth-recorded dataset of the natural formation radioactivity and is displayed in American Petroleum Institute (API) units.

10.2 CURRENT DRILLING

Sage Potash has not performed new drilling work on the Property since the leases were acquired.

11.0 SAMPLE PREPARATION, ANALYSES, AND SECURITY

RESPEC completed the sample preparation of drill cores obtained for Sennen using suitable quality assurance/quality (QA/QC) control procedures. An example of the prepared core is illustrated in Figure 11-1. The Saskatchewan Research Council (SRC) performed the geochemical analysis. According to the SRC Geoanalytical Laboratories Customer Quality Control policy, the sample preparation and analytical procedures are of the highest quality and meet NI 43-101 standards.



Figure 11-1. Assay Core Photograph Example From the Johnson 1 Well.



12.0 DATA VERIFICATION

The authors are able to verify the 2014 Sennen exploration program and all associated geochemical data because they were involved in all aspects of the sampling process and carried out measures to ensure the security and integrity of the core. Tabettha Stirrett, P.Geol, the QP for this report, has verified the data relied upon for all aspects of the Mineral Resource calculation.

13.0 MINERAL PROCESSING AND METALLURGICAL TESTING

13.1 DISSOLUTION TESTING

On the Company's behalf, RESPEC's Materials Testing Laboratory in Rapid City, South Dakota, conducted testing on core recovered from the Johnson 1 well in early 2022 to determine the selective dissolution rate of sylvite. XRD mineralogical tests were also performed on each dissolution test specimen.

The dissolution test specimens were prepared by cutting a 5-cm-thick disk (or half-disk in the case of slabbed core) from the field core. After the 90° pie-cuts through the disk were made, the cut vertical sides of each specimen were sanded smooth. The samples were measured, photographed, and weighed, and the top and bottom of the samples were coated with epoxy.

The dissolution test method is essentially submerging the dissolution specimen in a salt-saturated, prepared brine solution at the experimental temperature followed by drying and weighing to the nearest -0.0001 gram. The dissolution factor for each specimen was calculated via:

$$k = \frac{(m_b - m_a)}{A\Delta t} \quad (13-1)$$

where:

k = dissolution factor (grams per square centimeter per second [$\text{g}/\text{cm}^2/\text{s}$])

m_b = mass of specimen before testing (gram)

m_a = mass of specimen after testing (gram)

A = vertical dissolution surface area of specimen (centimeter squared [cm^2])

Δt = dissolution time (second).

After the dissolution tests were completed, the epoxy was cut off and the test specimens were prepared for XRD tests. The samples were crushed and pulverized to a 3-mm particle size and riffle split. A 90-gram portion of the crushed sample was pulverized. The pulverized sample had a final grain size of less than 200 mesh (74 microns), which is ideal for XRD tests. The results from the dissolution and XRD tests are included in Table 13-1 and shown graphically in Figure 13-1.

The dissolution testing performed is currently being used to support advanced engineering studies for cavern growth and performance that will contribute toward mine planning and processing optimization for the proposed wellfield.

Table 13-1. Dissolution Testing Results

Specimen I.D.	Mass Before (g)	Mass After (g)	Surface Area (cm ²)	Solvent Concentration (g KCl/L)	Molarity	XRD Specimen Assay (KCl mass %)	Dissolution Factor (g/cm ² /s)
Sage/Potash/2138.87/2674/1	147.4561	145.9421	75.9137	100.0	1.34	59.63	6.6 × 10 ⁻⁵
Sage/Potash/2144.20/2692/1	140.9934	140.0426	75.4668	100.0	1.34	55.34	4.2 × 10 ⁻⁵
Sage/Potash/2142.47/2685/1	146.2737	144.9426	76.5459	100.0	1.34	49.96	5.8 × 10 ⁻⁵
Sage/Potash/2142.22/2684/1	80.0446	79.4742	42.2597	100.0	1.34	48.64	4.5 × 10 ⁻⁵
Sage/Potash/2143.28/2688/1	134.8181	134.1382	75.1773	100.0	1.34	44.55	3.0 × 10 ⁻⁵
Sage/Potash/2138.87/2674/2	148.8184	146.0239	75.5678	120.0	1.61	63.76	1.2 × 10 ⁻⁴
Sage/Potash/2142.26/2684/2	140.1875	137.5124	74.8660	120.0	1.61	56.37	1.2 × 10 ⁻⁴
Sage/Potash/2142.47/2685/2	145.9645	143.6825	75.8773	120.0	1.61	54.97	1.0 × 10 ⁻⁴
Sage/Potash/2143.38/2688/2	149.4639	148.2421	78.0065	120.0	1.61	21.66	5.2 × 10 ⁻⁵
Sage/Potash/2144.31/2692/2	154.7732	154.3726	76.6058	120.0	1.61	1.22	1.7 × 10 ⁻⁵
Sage/Potash/2142.55/2685/3	136.0408	134.1135	73.4472	140.0	1.88	67.41	8.7 × 10 ⁻⁵
Sage/Potash/2142.35/2684/3	139.9864	138.4168	76.8487	140.0	1.88	52.70	6.8 × 10 ⁻⁵
Sage/Potash/2139.92/2674/3	149.7086	148.5221	75.0206	140.0	1.88	47.21	5.3 × 10 ⁻⁵
Sage/Potash/2143.38/2688/3	140.7691	139.6788	75.6021	140.0	1.88	17.60	4.8 × 10 ⁻⁵
Sage/Potash/2144.31/2692/3	155.1225	154.9512	75.7690	140.0	1.88	1.80	7.5 × 10 ⁻⁶
Sage/Potash/2142.55/2685/4	130.4499	129.0642	71.9762	160.0	2.14	66.71	6.4 × 10 ⁻⁵
Sage/Potash/2142.35/2684/4	157.5579	156.2213	81.7902	160.0	2.14	53.79	5.4 × 10 ⁻⁵
Sage/Potash/2139.97/2674/4	138.0630	137.7706	72.2339	160.0	2.14	46.83	1.3 × 10 ⁻⁵
Sage/Potash/2144.40/2692/4	155.9105	155.4247	79.7766	160.0	2.14	17.32	2.0 × 10 ⁻⁵
Sage/Potash/2143.43/2688/4	138.4564	137.9578	74.6138	160.0	2.14	8.82	2.2 × 10 ⁻⁵
Sage/Potash/2142.60/2685/5	132.5523	132.3827	70.7965	180.0	2.41	51.41	8.0 × 10 ⁻⁶
Sage/Potash/2139.97/2674/5	144.4902	144.0661	76.4465	180.0	2.41	47.90	1.8 × 10 ⁻⁵
Sage/Potash/2142.22/2684/5	86.1865	86.2663	43.5514	180.0	2.41	38.55	-6.1 × 10 ⁻⁶
Sage/Potash/2143.43/2688/5	147.0218	147.4664	76.0953	180.0	2.41	25.09	-1.9 × 10 ⁻⁵
Sage/Potash/2144.40/2692/5	158.5290	158.6047	78.8531	180.0	2.41	5.09	-3.2 × 10 ⁻⁶

g KCl/L = grams of potassium chloride per liter.

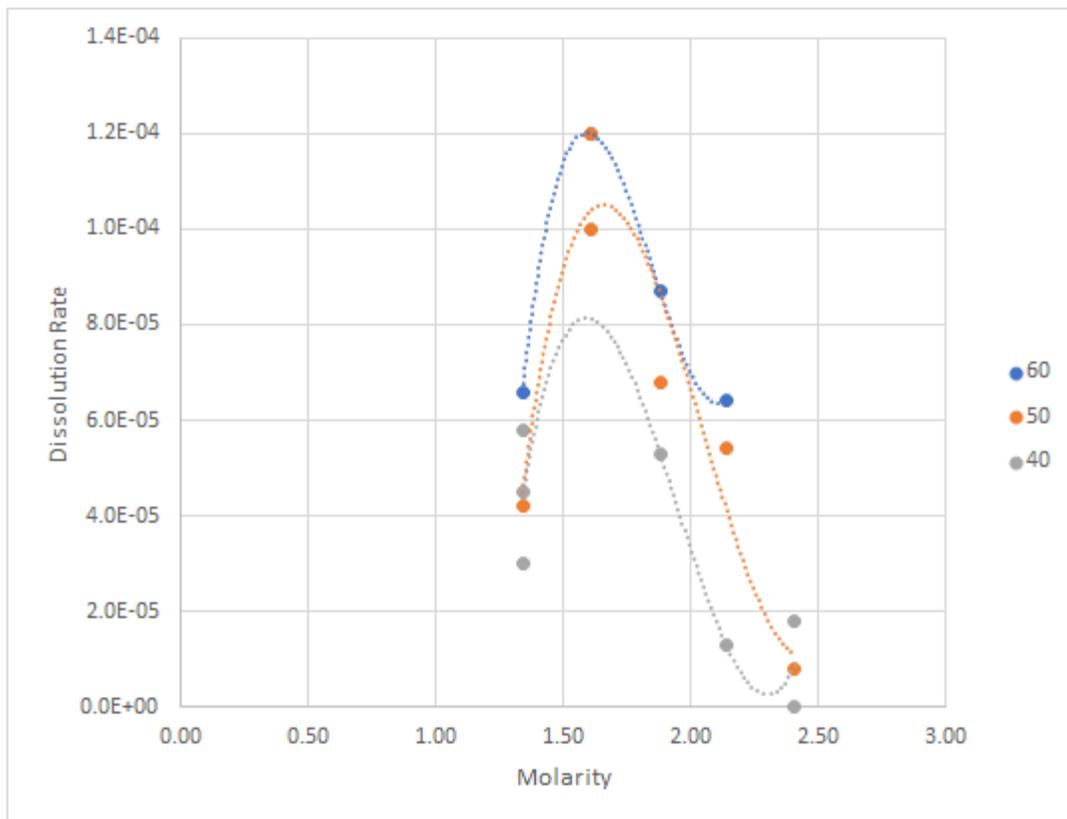


Figure 13-1. Dissolution Rate by Molarity.

14.0 MINERAL RESOURCE ESTIMATES

For the purpose of this report, the Mineral Resource estimate assumes that potash will be recovered using solution-mining methods.

The Mineral Resources derived were estimated by Deliang Han, P.Geo and reviewed by Tabettha Stirrett, P.Geo; both individuals are QPs as defined in NI 43-101. At this time, Inferred Resources are reported for the Upper and Lower Cycle 18 potash horizons for the Johnson 1 well, and a Potential Quantity tonnage is reported for the Upper Cycle 18 potash horizon for the Western Natural Gas 1 and Johnson 1 wells. The main parameters and deductions included in the Resource estimate are listed as footnotes to the Resource summary in Table 14-1 and discussed in more detail in this section. Areas used in the Resource estimation reported in Table 14-1 are illustrated in Figure 14-1.

The Property currently defines a Mineral Resource as follows:

- / **Inferred Resource for Upper Potash Bed, Cycle 18:** 65.7 million metric tonnes (MMT), grading 26.96 percent K_2O with 0.01 percent carnallite and 0.62 percent insolubles.
- / Inferred Resource for Lower Potash Bed, Cycle 18: 49.6 MMT, grading 22.60 percent K_2O .

Potential Quantity tonnage for the Johnson 1 and Western Natural Gas 1 wells was calculated as follows:

- / **Potential Quantity Tonnage for Upper Potash Bed, Cycle 18 defined by the Johnson 1 well:** 96.2 MMT, grading 26.96 percent K_2O with 0.01 percent carnallite and 0.62 percent insolubles.
- / Potential Quantity Tonnage for Upper Potash Bed, Cycle 18 defined by the Western Natural Gas 1 well: 26.6–40.0 MMT, grading between 5.0–17.0 percent K_2O .

Note: The reader is cautioned that the Potential Quantity tonnage and grade are conceptual in nature and exploration is insufficient to classify the potash beds as a Mineral Resource at this time. It is uncertain at this time if additional exploration work will result in the Potential Quantity tonnage and grade being further delineated as a Mineral Resource.

CIM recognizes that a cut-off may be a stratigraphic cut-off rather than a grade cut-off with the contacts between rock types defining the mining limits. This type of cut-off is particularly true of conventional potash mines where rock mechanics and safety constraints contribute to the portion of a mineralized section being mined. Solution-mining operations are less constrained by the occurrence of mud seams or limited by mining machine dimensions to zones of highest grade and stability. Insolubles will largely be left behind as they settle out in the cavern, and the KCl concentration in the return brines will depend on operation practices such as the introduced brine temperatures and flow rate. Published data on mining methods, room-and-pillar sizes, and extraction rates for conventional mines that have had a long, successful operating life can be referenced when suggesting a conventional mining operation; however, no data exist for an operating solution mine. Although a number of technical reports are available that describe mining methods, cavern sizes, and extraction rates based on rock-mechanics modeling, uncertainty remains as to whether or not such designs are appropriate for this project. The reader is cautioned that the Mineral Resource tonnage (not considering the addition of any new geological data) will decrease as the project progresses. For example, mining parameters such as

Table 14-1. Resource Estimation Summary (Effective Date May 1, 2022)

Member	Area With Exclusions (km ²)	Thickness (m)	Weighted Average K ₂ O Grade (%)	Weighted Average KCl Grade (%)	Weighted Average Carnallite Content (%)	Weighted Average Insoluble Content (%)	In-Place Sylvinite Tonnage (MMT) ^(a, b, c, d)	Gross K ₂ O Tonnage (MMT) ^(a, b, c, d)	Gross KCl Tonnage (MMT) ^(a, b, c, d)
<i>Inferred Mineral Resources</i>									
Upper Potash Bed ^(e)	4.35	7.26	26.96	42.67	0.01	0.62	65.7	17.7	28.0
<i>Inferred Mineral Resources^(f)</i>									
Lower Potash Bed	4.35	5.48	22.60	35.77	N/A	N/A	49.6	11.2	17.7
<i>Potential Quantities^(g)</i>									
Upper Potash Bed (Johnson 1)	6.37	7.26	26.96	42.67	0.01	0.62	96.2	25.9	40.9
Upper Potash Bed (Western Natural Gas 1) ^(e, h)	1.83	7–10.5	5.0–17.0	7.9–26.9	N/A	N/A	26.6–40.0	1.3–6.8	2.1–10.7

Notes: Deductions for unknown seismic anomalies are 25 percent.

The following deductions are anticipated but not yet applied: (a) mining parameter deductions for extraction ratio and cavern or plant loss and (b) economic grade cut-offs from a project-specific economic analysis. The appropriate deduction values are anticipated as outputs from further studies. km² = square kilometers.

N/A = Not Applicable.

(a) MMT = Million Metric Tonnes.

(b) Density of sylvinite = 2.08 tonnes per cubic meter (m³).

(c) In-Place sylvinite is calculated based on area × thickness × density.

(d) Gross Resource based on 100 percent extraction ratio and 0 percent plant loss.

(e) Upper Potash Bed Inferred Resource uses a 5 percent K₂O grade cut-off to define the upper and lower contacts and is further described in Chapter 14.0 of this report.

(f) Inferred Resource ROI is 0–2,400 m.

(g) Potential Quantity ROI is 0–5,000 m for the Western Natural Gas 1 well and 2,400–5,000 m for the Johnson 1 well.

(h) Potential quantities for the Upper Potash Bed (Western Natural Gas 1 well) were estimated from GREC using a range between the minimum thickness in the Johnson 1 well and the maximum thickness observed in the Western Natural Gas 1 well, as described in Chapter 14.0 of this report.

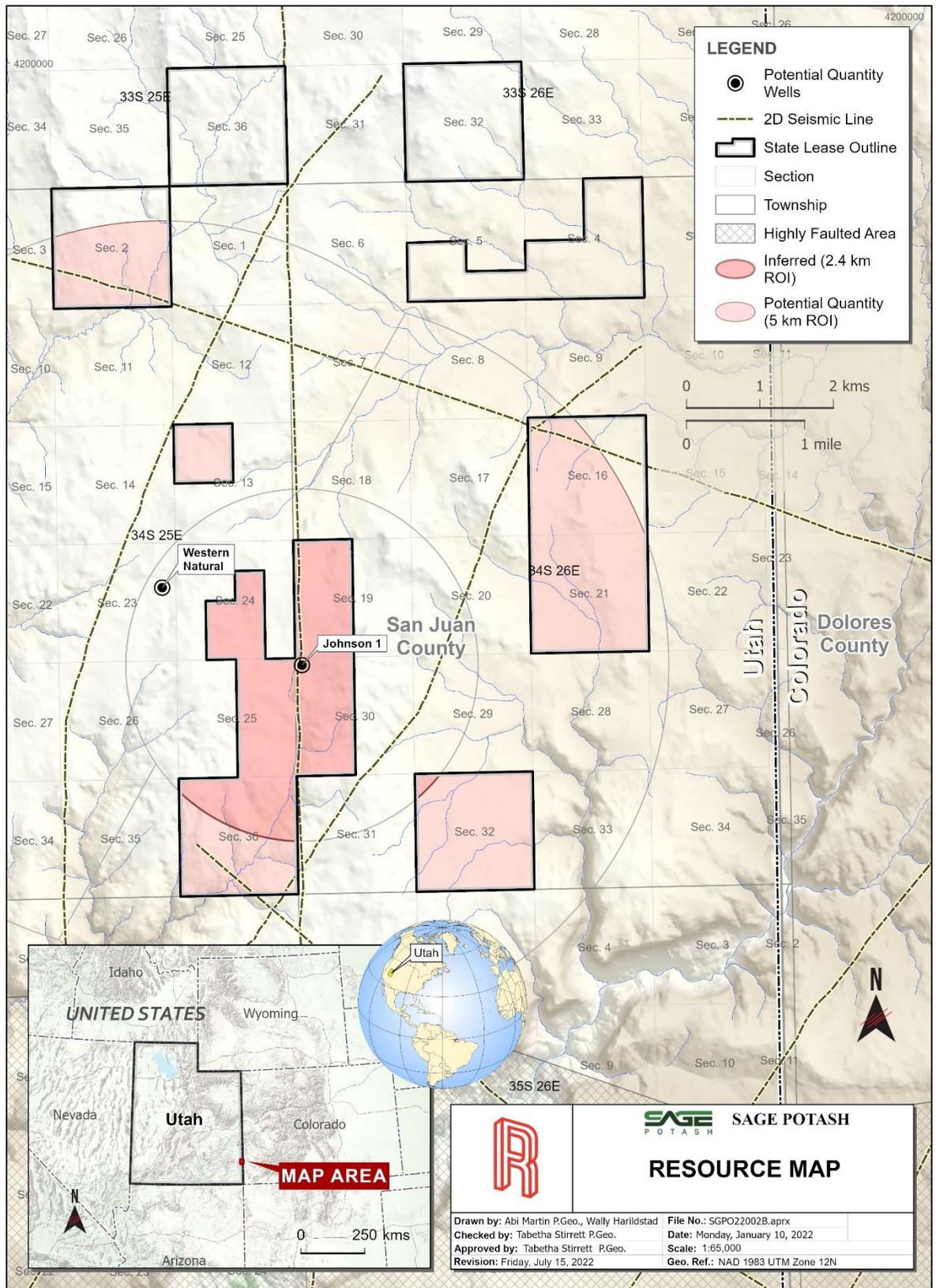


Figure 14-1. Resource and Potential Quantity Estimation Area.

the extraction ratio and refined economic grade cut-off (modifying factors) are expected outputs from future engineering studies, at which time an updated Resource estimate will be completed. No modifying factors have currently been applied to the Resource estimate.

Inferred Resources are reported for the Upper and Lower Cycle 18 potash horizons for the Johnson 1 well, and a Potential Quantity tonnage is reported for the Upper Cycle 18 potash horizon for the Western Natural Gas 1 and Johnson 1 wells. The Lower Cycle 18 potash horizon was only present in the Johnson 1 well, and the Upper Cycle 18 potash horizon was found in both wells. Additional drilling will be required to determine the continuity of these beds within the Project Area. The Upper Cycle 18 potash horizon currently appears to be present across the Property. No engineering studies were completed at the time of this report; therefore, the Resource of the Upper Cycle 18 potash horizon in the Johnson 1 well was constrained to the Inferred category. Areas used in the Resource estimated in Table 14-1 are shown in Figure 14-1.

All cut-off parameters are applied to distinct potash beds. The two potash beds are evaluated as a single unit for each drillhole location. The parameters used are summarized as follows:

- / For estimating the Mineral Resource and Potential Quantity, the areal extent surrounding a drillhole for which it is reasonable to infer geological continuity is termed the “radius of influence” (ROI). For the Johnson 1 well, an ROI of 0 to 2,400 m was used to bound the Inferred tonnage, and an ROI of 2,400 to 5,000 m was used for the Potential Quantity tonnage. Inferred tonnage was not assigned to the Western Natural Gas 1 well. An ROI of 0 to 5,000 m was used for the Potential Quantity tonnage. A 25 percent deduction was applied for undetectable seismic anomalies. ROIs and deductions for unknown geologic anomalies were determined by the QPs based on their experience and confidence in the geological continuity of the mineralized horizon.
- / A geological interval was defined based on reviewing the core to identify the top and bottom of the mineralized contacts and was further refined after the assay results were returned. A 5 percent K₂O grade cut-off was used to delineate the geological boundaries (top and base) of the mineralized section of the potash bed.
- / The Potential Quantity tonnage is defined using a 5 percent K₂O grade cut-off and a thickness range between 7.0 and 10.5 m to delineate the geological boundaries. The grade cut-off range in the Western Natural Gas 1 well is 5 percent K₂O, which is calculated with GREC. The percent of K₂O was determined by GREC and is described further in Section 12.1.
- / Carnallite and insolubles present in the Johnson 1 well are very low, and similar values are expected at the Western Natural Gas 1 well.

14.1 MINERAL RESOURCES DISCUSSION

Previous sections have dealt with the reliability of drillhole data for the Project Area. The authors of this report believe the collected data from the Johnson 1 well is of acceptable quality and reliance for use in a Mineral Resource estimation. Data from the Western Natural Gas 1 well are not of sufficient quality to be used in the Mineral Resource estimation; therefore, a Potential Quantity tonnage has been assigned to that well. Furthermore, the drillhole density in the Project Area is sparse and limits geologic continuity confidence in the area. Future drillhole planning should consider sufficient overlap of the Resource ROI.

Because this area is structurally complex, additional seismic surveys will be necessary to increase the confidence of the geological continuity interpretation.

14.1.1 UPPER CYCLE 18 POTASH HORIZON

The Upper Cycle 18 potash horizon in the Project Area appears to be continuous. As shown in the cross section across the Project Area, the Upper Cycle 18 potash horizon can be traced from the Coal Bed Canyon well in the southeast to the Western Natural Gas 1 well in the northwest. This bed is also more than 50 km from the Evelyn Chambers well. Appendix C contains the cross sections through the Project Area showing the locations of the wells previously mentioned.

After reviewing the results from the individual drillholes, the Upper Cycle 18 potash horizon in the Johnson 1 well was determined to have sufficient evidence for continuity of thickness and grade to be classified as an Inferred Resource with an ROI from the drillhole center to a radius of 2,400 m. The cored section assays within the Upper Cycle 18 potash horizon reveal the absence of carnallite and insoluble, which is advantageous when planning a potash project.

14.1.2 LOWER CYCLE 18 POTASH HORIZON

The continuity of the Lower Cycle 18 potash horizon in the Project Area needs further investigation with additional drillholes. The Lower Cycle 18 potash horizon was present in the Johnson 1 well but is not seen in the Western Natural Gas well approximately 2 km away. This bed has currently been classified as an Inferred Resource with an ROI from the drillhole center to a radius of 2,400 m.

14.1.3 WESTERN NATURAL GAS 1 WELL DISCUSSION

The Western Natural Gas 1 well was drilled in 1948 and is the only historical well within the Project Area with publicly available data. The wireline logs are of poor quality and do not have useful scales. An accurate GREC cannot be completed for this well because the gamma-ray curve lacks a scale.

For the authors to have confidence in using this well in the Resource estimation as a Potential Quantity tonnage, the wireline gamma signature from this well was compared to several other wells of the same vintage in the surrounding area. From this review, the authors determined that the scale for the gamma-ray was likely 0–10 microgram equivalent weights of radium per ton ($\mu\text{Ra-eq/ton}$). Based on this assumption, a percent of K_2O was calculated based on the conversion used by Chapman [1983].

When the gamma-ray log was presented in micrograms Ra-eq/ton , the gamma-ray log was converted to API units by multiplying the value by 16.5. The API units were then converted to a percent of K_2O by multiplying the API values by 0.0955, as used by Hite [1978].

The reader is cautioned that this method is not precise and should not be considered an accurate estimation of the K_2O content.

14.2 ASSUMPTION AND METHODOLOGY

A Mineral Resource estimate is a volume of rock at a specific grade. The volume (tonnage) calculation uses the density of the rock, thickness, and area. Density used for this project is the density of sylvinitite (2.080 tonnes per cubic meter). The thickness is determined from the geologic model, and areas are

determined in a phased deduction process. The assumptions and methodologies used to estimate the thickness and area of the Mineral Resource estimate are summarized in the following sections. The Polygon Method of Resource estimation was used.

14.2.1 STEP 1: DEFINE BEDS

The following data were used to compile the geological model and its uses:

- / Data for bed thickness and orientation:
 - » Drillhole collar locations.
 - » Downhole geophysical surveys (directional surveys) to confirm a vertical borehole.
 - » Detailed geological interpretations for defining bed boundaries (core descriptions were already corrected to wireline log depths and confirmed with assay results) used in the geological model.
- / Data for Mineralization:
 - » Drillhole assay data are the source of all grade values stated in the Resource estimate.

14.2.2 STEP 2: DETERMINE AREA USED IN THE RESOURCE ESTIMATE

The area used in the Resource estimate is developed in the following manner (see Figure 14-1):

- / Draw an ROI around each drillhole:
 - » Inferred Resource: 0 to 2,400 m for both the Upper and Lower Potash beds in the Johnson 1 well.
 - » Potential Quantity: 0 to 5,000 m for the Upper Potash Bed in the Western Natural Gas 1 well; 2,400 to 5,000 m for the Upper Potash Bed in the Johnson 1 well.
- / Deduct lands not part of the Property:
 - » Deduct all private lands.
 - » Trim to property boundaries.
- / Deduct all known seismic collapse or structural anomalies:
 - » Provided by RPS as shapefiles.
 - » No anomalies or structures were defined in the Project Area.
 - » The available seismic survey data are from historical 2D lines and do not have the resolution or coverage needed to have full confidence in the structure of the area. The 3D seismic survey data will provide this coverage and should be completed if the project advances.

After the above steps were completed, the areas for both wells had a 25 percent deduction applied for unknown seismic anomalies. The areas used for the evaluation are shown in Figure 14-1 and Table 14-1.

14.2.3 STEP 3: RESULTS OF THE RESOURCE VERIFICATION

No Resource verification has been completed for the project at this time other than the Polygonal Method applied and a vigorous QA/QC process. However, a comprehensive Vulcan grid model could be considered for the Mineral Resource estimate instead of the Polygonal Method as the project advances and more land is acquired.

14.3 POTENTIAL RISKS OR MATERIAL CHANGES TO THE MINERAL RESOURCE

14.3.1 MINE PARAMETERS AND ECONOMIC GRADE CUT-OFFS

As noted previously, mining parameters have not yet been applied to the Mineral Resources because they have not yet been defined. When these parameters are defined, they will likely result in a decrease in the reported Mineral Resource tonnage. Items of interest that the authors note could affect mine parameters and potentially negatively affect the Mineral Resources are summarized in the following text and are not intended to be an exhaustive list at this time:

- / Extensive rock-mechanics property testing is required to determine to what extent the depth of the deposit may or may not limit the cavern design.
- / Dipping beds are not preferable for solution mining because the cavern size is limited. The Project Area appears to be relatively flat laying, but complex structures occur to the south. The dip of the beds will have to be considered when reviewing solution-mining scenarios.

The above design considerations may negatively affect the Mineral Resources. The items above, as well as potential other challenges, will be the topic of future engineering studies. Mine parameter deductions for extraction ratios and cavern loss will be provided as outputs from a scoping study for use in future Resource calculations. These factors will also negatively affect the Mineral Resource calculation. Economic grade cut-offs for all potash beds are provided as an important output of the economic evaluation of a scoping study, and these factors will directly affect future Mineral Resource calculations.

14.3.2 OTHER RISKS

The following factors could influence the Mineral Resources:

- / Fluctuations in price or market conditions for potash would change economic grade cut-offs.
- / Heritage or environmental issues: surface restrictions caused by wildlife will not have a material effect on the Mineral Resource because these restrictions can generally be overcome in time. However, if unresolved, surface restrictions that prevent drilling pad construction would likely reduce Reserves.
- / Further exploration efforts, such as drilling or seismic activities, will add confidence to the geologic model and may expand or reduce the Mineral Resources.



RESPEC

15.0 MINERAL RESERVE ESTIMATES

This section is not applicable at this time.



16.0 MINING METHODS

This section is not applicable at this time.



RESPEC

17.0 RECOVERY METHOD

This section is not applicable at this time.



RESPEC

18.0 PROJECT INFRASTRUCTURE

This section is not applicable at this time.



19.0 MARKET STUDIES AND CONTRACTS

This section is not applicable at this time.



RESPEC

20.0 ENVIRONMENTAL STUDIES, PERMITTING, AND SOCIAL OR COMMUNITY IMPACT

This section is not applicable at this time.



RESPEC

21.0 CAPITAL AND OPERATING COSTS

This section is not applicable at this time.



RESPEC

22.0 ECONOMIC ANALYSIS

This section is not applicable at this time.

23.0 ADJACENT PROPERTIES

Adjacent properties near the Property are illustrated in Figure 23-1. Sage Potash's landholdings are categorized as Utah State Lands and shown in Figure 4-1. The Property is covered under the Mineral Lease for Potash, ML 53646-OBA, which is 100 percent owned by Sage Potash.

The only operating potash mine currently in the Paradox Basin is the Cane Creek Mine located northwest of the Property. The Cane Creek Mine was purchased by Intrepid Mining from Potash Corporation of Saskatchewan in January 2000. Intrepid Potash introduced horizontal drilling practices used in the oil-and-gas industry and increased production substantially. The Cane Creek Mine has an estimated productive capacity that varies between 75,000 and 120,000 tonnes of potash, depending on the evaporation rates of the ponds during a particular year [Intrepid Potash, 2022].

As a solution mine, Intrepid Potash is actively mining Salt Cycles 5 and 9. Cycle 5 is at a depth of 730 m and Cycle 9 is at a depth of 1,220 m. The Property and the Cane Creek Mine are both within the depositional environment of the Paradox Basin; however, the Property focuses on Salt Cycle 18. The information provided regarding the adjacent property is not indicative of the potash horizons located on the Property.

Reference material was provided by the Intrepid Potash website (<http://www.intrepidpotash.com>) and the Sennen Potash Corp. Technical Report [Sears, 2012]. RESPEC has made no attempt to confirm the above-quoted grade and Resource estimates and is only quoting publicly available information.



24.0 OTHER RELEVANT DATA AND INFORMATION

This section is not applicable at this time.

25.0 CONCLUSIONS AND RECOMMENDATIONS

The following conclusions are made by the authors.

25.1 INFRASTRUCTURE

Access to the Project Area is good overall and is provided by several paved highways and gravel roads.

25.2 DATA QUALITY AND DISTRIBUTION

The authors of this report believe the data to be of acceptable quality and reliable for use in a Mineral Resource estimation. Additional drilling is required to increase the confidence in the Project Area geological interpretation.

25.3 GEOLOGY

The following statements summarize the key geological features in the Project Area:

- / Potash mineralization showing economic potential was identified from drillhole data within the Project Area and consisted of two primary zones: Cycle 18 Upper and Cycle 18 Lower potash horizons.
- / The Upper Cycle 18 potash horizon appears to be present and of sufficient grade (26.96 percent K₂O in the Johnson 1 well) over the Project Area.
- / The Lower Cycle 18 potash horizon distribution requires additional drilling to fully define the seam distribution.
- / Carnallite (0.01 percent) and insoluble 0.62 percent contents are low in the Johnson 1 well.
- / The Project Area contours show that the mapped horizons are all relatively flat units that gently dip in a south-southwest direction at an angle of 10–15°. Major structural irregularities and geological anomalies were not identified in reviewing the 2D trade-seismic data.
- / The estimated bottom-hole temperature from the wireline tools is 68°C, which is favorable for solution mining.

25.4 POTENTIAL RISKS AND UNCERTAINTIES REQUIRING FURTHER INVESTIGATION

The authors note the following items of interest that could affect mine parameters and potentially negatively affect the Potential Quantity tonnage and Mineral Resources:

- / Mine parameter deductions for extraction ratios and cavern loss are expected outputs from future geological and engineering studies.
- / Project-specific, economic grade cut-offs for all potash members are also expected outputs of an economic evaluation of the Project Area and will directly impact future Resource calculations.
- / Dipping beds are not preferable for solution mining because the cavern size is limited. The Project Area is surrounded by complex structures that will need to be better delineated in subsequent exploration programs.

- / Fluctuations in price or market conditions for potash would change economic grade cut-offs.
- / Heritage or environmental issues: Surface restrictions caused by wildlife or landowner negotiations will not have a material effect on the Mineral Resource because these restrictions can generally be overcome in time. However, if unresolved, surface restrictions that prevent drilling pad construction would likely reduce Reserves.
- / Further exploration efforts, such as drilling or seismic activities, will add confidence to the geologic model and may expand or reduce the Mineral Resources.
- / Water supply must be resolved.

25.5 RECOMMENDATIONS

The authors' recommendations are outlined in Table 25-1.

Table 25-1. Recommendation Summary

Recommendation	Estimated Cost (CAD)
Phase 1	
Completion of a scoping study/preliminary economic assessment with ongoing supporting engineering studies	\$250,000
Predrilling planning and permitting	\$400,000
Vendor coordination, evaluation, and selection	
Phase 2	
Completion of one stratigraphic well to be used to assess the full potential of the Upper and Lower Cycle 18 horizon. If positive results are returned, this well could be converted to a pilot test well.	\$4.5M
Assaying, dissolution, and rock-mechanics testing are recommended during the stratigraphic well drilling program to assist with future mining studies.	

The results of a scoping study, and future exploration programs will determine if the project progresses to a prefeasibility study.

26.0 REFERENCES

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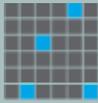
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APPENDIX A

UTAH STATE MINERAL POTASH LEASE AND LEASE TRANSFER AGREEMENT





Contract Details

Lease: ML53646OBA	Lease Type: POTASH	Acres: 6537.51
Date Approved: 10/30/2017	Start Date: 11/01/2017	Royalty Rate:
Date Cancelled:	End Date: 10/31/2027	Term: 10
Lessee: SAGE POTASH (USA) CORP.		Status: Active
Address: 881 BAXTER DRIVE, SUITE 100 SOUTH JORDAN, UT 84095		



Parcel Legal Description

TRS	County	Bene	Type	Layer	Acres
T33.0S R25.0E S36 SL Legal Description: ALL	SANJ	SCH	Use	OthM	640.00
T33.0S R26.0E S32 SL Legal Description: ALL	SANJ	SCH	Use	OthM	640.00
T34.0S R25.0E S2 SL Legal Description: LOTS 1(43.06), 2(43.01), 3(42.97), 4(42.92), S2N2, S2 [ALL]	SANJ	SCH	Use	OthM	651.96
T34.0S R25.0E S13 SL Legal Description: NW4	SANJ	SCH	Use	OthM	160.00
T34.0S R25.0E S24 SL Legal Description: SW4NE4, E2SW4, W2SE4	SANJ	NS	Use	OthM	200.00
T34.0S R25.0E S25 SL Legal Description: E2	SANJ	SCH	Use	OthM	320.00



Parcel Legal Description

T34.0S R25.0E S36 SL	SANJ	SCH	Use	OthM	640.00
Legal Description: ALL					
T34.0S R26.0E S4 SL	SANJ	USH	Use	OthM	160.00
Legal Description: SW4					
T34.0S R26.0E S4 SL	SANJ	SCH	Use	OthM	325.55
Legal Description: LOTS 1(42.79), 2(42.76), S2NE4, SE4 [LOTS AKA N2NE4]					
T34.0S R26.0E S5 SL	SANJ	SCH	Use	OthM	240.00
Legal Description: SW4, S2SE4					
T34.0S R26.0E S16 SL	SANJ	SCH	Use	OthM	640.00
Legal Description: ALL					
T34.0S R26.0E S19 SL	SANJ	NS	Use	OthM	320.00
Legal Description: W2					
T34.0S R26.0E S30 SL	SANJ	NS	Use	OthM	320.00
Legal Description: W2					
T34.0S R26.0E S32 SL	SANJ	SCH	Use	OthM	640.00
Legal Description: ALL					
T34.0S R26.0E S21 SL	SANJ	SCH	Use	OthM	640.00
Legal Description: ALL					

Total Acres: 6537.51



Interests in Contract

Interest Type: 1	Record Title	RECORD TITLE	Percent Interest: 100.000000
	COMPANY ID: 104314	SAGE POTASH (USA) CORP.	
	Address ID: 10006506	881 BAXTER DRIVE, SUITE 100 SOUTH JORDAN, UT, 84095	
			Total Interest for Type:1 100.00



Comments

10/30/2017

650

APPROVAL OF ML 53646 OBA - POTASH

On October 19, 2017 the Utah School & Institutional Trust Lands Administration Board of Directors approved this "Other Business Arrangement" Potash Mineral Lease. The lease term is 10 years with an annual rental of \$2.00 per acre or \$7,760.00. The royalty is 5% of the gross value of the leased substances. A bonus payment of \$19,400.00 was received that includes the first-year's rental.

02/22/2022

7770

ASSIGNMENT APPROVAL - ML 53646 OBA - POTASH

A Record Title assignment is approved for 100% interest in this lease to Sage Potash (USA) Corp., 881 Baxter Drive, Suite 100, South Jordan, UT 84095, by O. Jay Gatten. No override reserved.

06/21/2022

8134

AMENDMENT - ML 53646 OBA - POTASH

On April 21, 2022, the Board of Trustees approved an amendment to add an additional 2,657.51 acreage to ML 53646 OBA. A one-time bonus payment of \$3.00 per additional acre along with a rental payment for the additional lands at \$2.00 per acre will be paid by lessee. The lease terms remain the same.



Payment History

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
06/22/2022	Convenience Fee			12/2022	EP002130	0.26
Record Type:	Fee Payment (Never billed)	Description:			Payor Name:	SAGE POTASH (USA) CORP.
Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
06/22/2022	Minerals, Other Rental			12/2022	EP002130	8.55
Record Type:	Fee Payment (Never billed)	Description:			Payor Name:	SAGE POTASH (USA) CORP.
Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
05/25/2022	Minerals, Other Rental		11/01/2022	11/2022	SL124224	13279.00
Record Type:	Payment (Billed)	Description:	10312023		Payor Name:	SAGE POTASH (USA) CORP.

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
01/20/2022	Minerals, Assignment Fee			7 /2022	SL123161	75.00
Record Type:	Fee Payment (Never billed)	Description:			Payor Name:	O. JAY GATTEN

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
09/30/2021	Minerals, Other Rental	11/01/2021	10/31/2022	3 /2022	SL122157	7760.00
Record Type:	Payment (Billed)	Description:			Payor Name:	O. JAY GATTEN

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
09/21/2021	Minerals, Other Rental	11/01/2021	10/31/2022	0 /0		7760.00
Record Type:	Billing	Description: Minerals, Other Rental			Payor Name:	

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
10/05/2020	Minerals, Other Rental	11/01/2020	10/31/2021	4 /2021	SL118417	7760.00
Record Type:	Payment (Billed)	Description:			Payor Name:	O. JAY GATTEN

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
09/25/2020	Minerals, Other Rental	11/01/2020	10/31/2021	0 /0		7760.00
Record Type:	Billing	Description: Minerals, Other Rental			Payor Name:	

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
10/31/2019	Minerals, Other Rental	11/01/2019	10/31/2020	4 /2020	SL114923	7760.00
Record Type:	Payment (Billed)	Description:			Payor Name:	O. JAY GATTEN

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
09/19/2019	Minerals, Other Rental	11/01/2019	10/31/2020	0 /0		7760.00
Record Type:	Billing	Description: Minerals, Other Rental			Payor Name:	

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
10/04/2018	Minerals, Other Rental	11/01/2018	10/31/2019	4 /2019	SL110737	7760.00
Record Type:	Payment (Billed)	Description:			Payor Name:	O. JAY GATTEN

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
09/25/2018	Minerals, Other Rental	11/01/2018	10/31/2019	0 /0		7760.00
Record Type:	Billing	Description:	Minerals, Other Rental		Payor Name:	

Doc Date	Revenue Type	Start Date	End Date	Acct Period	Receipt Number	Payment Amount
10/31/2017	Minerals, Other Rental			4 /2018	SL106778	7760.00
Record Type:	Fee Payment (Never billed)	Description:			Payor Name:	O. JAY GATTEN

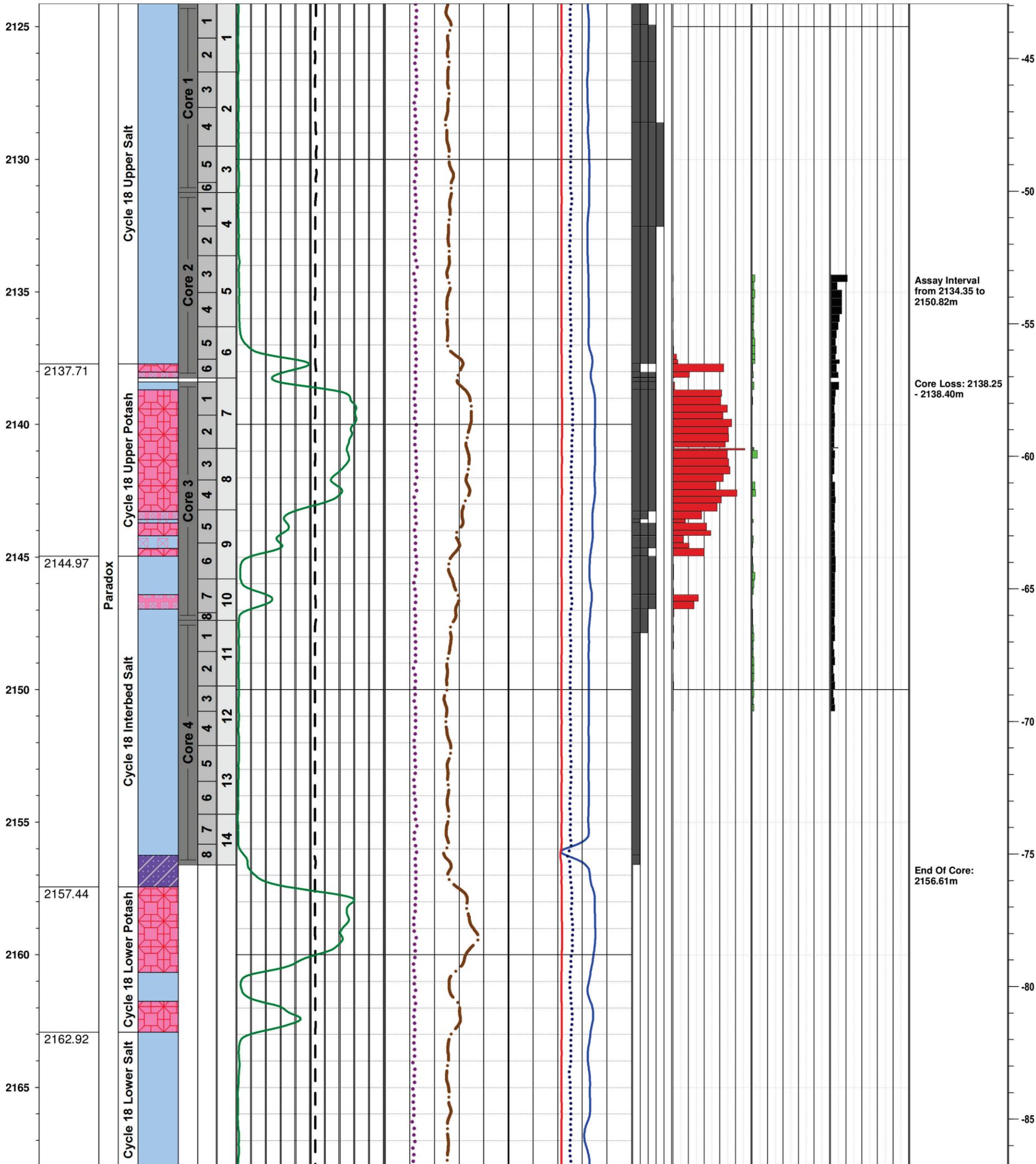


APPENDIX B

GEOLOGICAL SUMMARY



Depth (m)	Key Depths (m)	Formation	Salt Interval	Fm Litho	Core	Core Box	Photograph	Gamma (API)	Density Porosity (pu)	Crystal Size	K2O(%)	MgO(%)	Insol.(%)	Remarks	Elevation (m)
								0	45						
								Caliper (mm)	Neutron Porosity (pu)						
								Temp. (°C)	PE (b/e)						
								50.0	0.0						
								75.0	10.0						
									Den. Corr. (g/cm3)						
									0.5						



	Shale		Argillaceous Dolostone		Halite		Sylvinite		Sylvite-Poor Halite
	Sandstone		Dolomitic Limestone		Clay-Rich Halite		Carnallite		Carnallitic Sylvite-Poor Halite
	Limestone		Anhydrite		Mudstone w/ Halite		Sylvite-Rich Halite		Weakly Carnallitic Sylvite-Poor Halite
	Argillaceous Limestone		Argillaceous Anhydrite		Clay Seam		Carnallitic Sylvite-Rich Halite		Carnallitic Halite
	Dolostone		Red Bed Shale		Carnallitic Sylvinite		Weakly Carnallitic Sylvite-Rich Halite		Weakly Carnallitic Halite



APPENDIX C

GEOLOGICAL CROSS SECTION



C-1

RSI-3274



X SE

NW X'

5.33 miles
8.58 km

5.62 miles
9.04 km

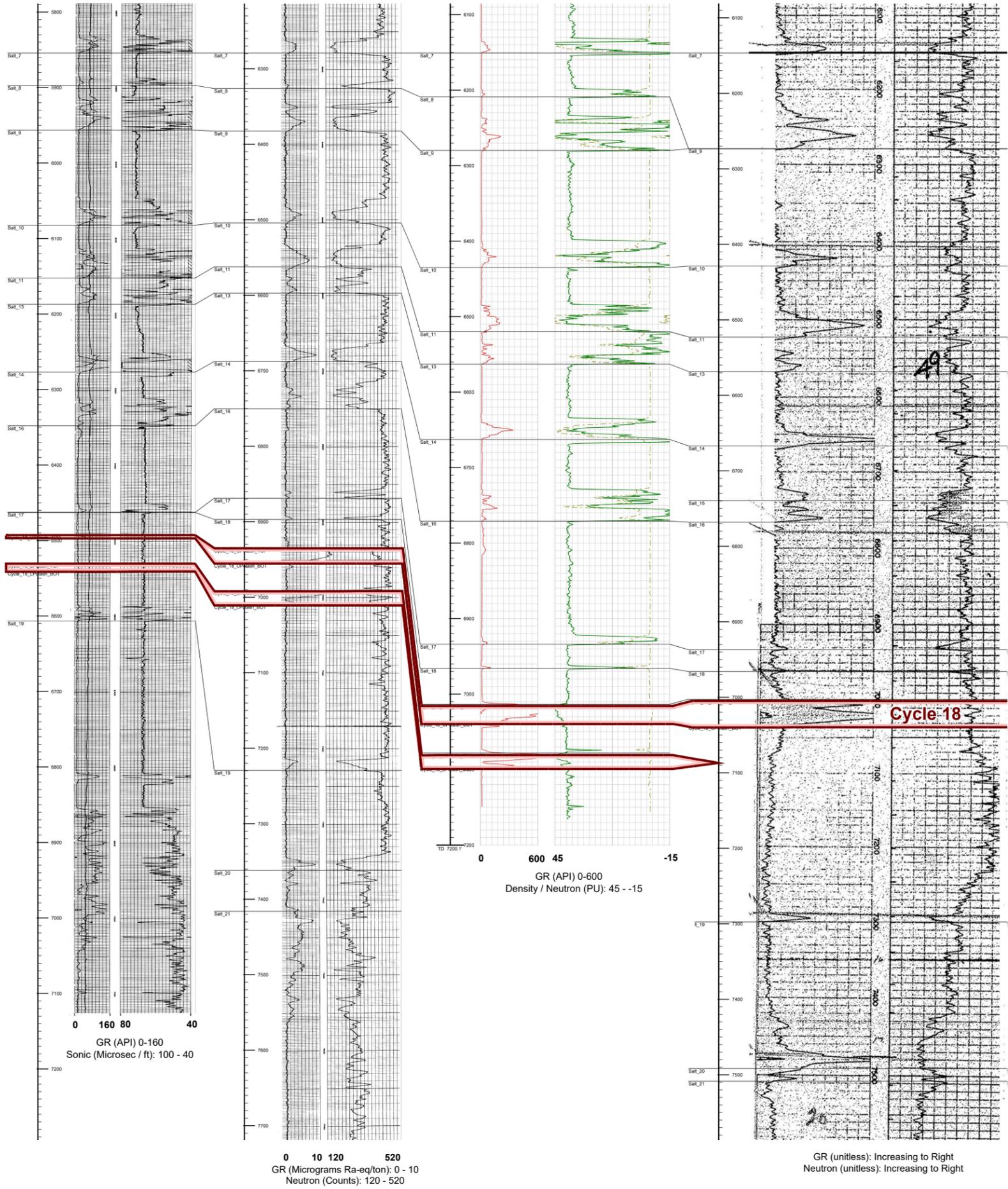
1.35 miles
2.17 km

4303711277
#1 USA B
Gamma - Sonic

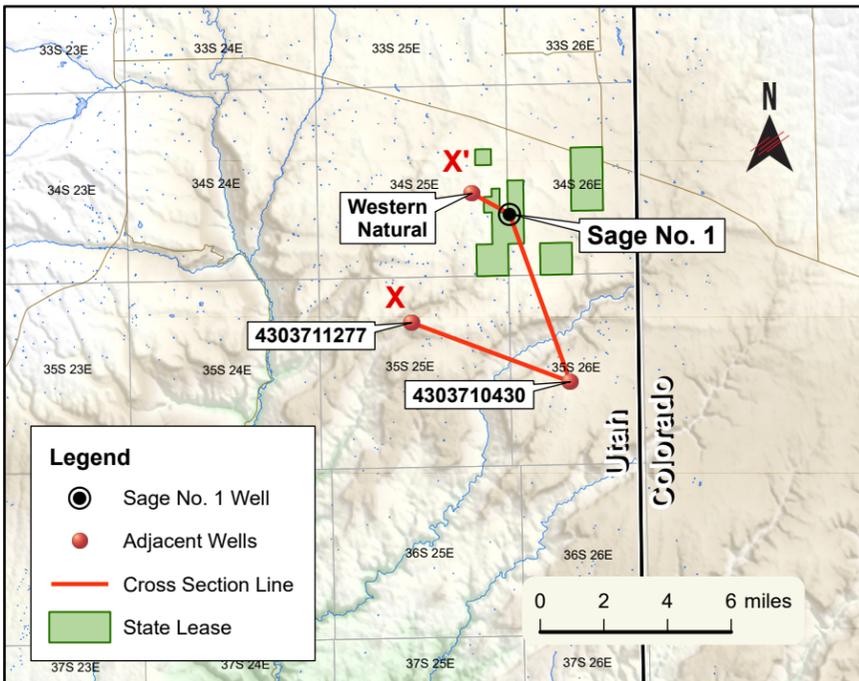
4303710430
Coal Bed Canyon Unit #2
Gamma - Neutron

Sage No. 1
Gamma - Density / Neutron

4303720353
Western Natural Gas
Gamma - Neutron



X - X' Location Map



	SAGE POTASH	
	GEOLOGICAL CROSS SECTION X - X'	
Drawn by: Abi Martin P.Geo., Wally Harildstad	File No.: SGPO22006A.aprx	
Checked by: Debbie Shewfelt P.Geo.	Date: Monday, January 17, 2022	
Approved by: Debbie Shewfelt P.Geo.	Scale:	
Revision: Monday, January 17, 2022	Geo. Ref.: NAD 1983 UTM Zone 12N	