

Quarterly report to shareholders

Third quarter 2025

Management's discussion and analysis

November 5, 2025

This management's discussion and analysis (MD&A) contains information to help the reader make investment decisions about TC Energy Corporation (TC Energy). It discusses our business, operations, financial position, risks and other factors for the three and nine months ended September 30, 2025 and should be read with the accompanying unaudited Condensed consolidated financial statements for the three and nine months ended September 30, 2025, which have been prepared in accordance with U.S. GAAP.

This MD&A should also be read in conjunction with our December 31, 2024 audited Consolidated financial statements and notes and the MD&A in our 2024 Annual Report. Capitalized and abbreviated terms that are used but not otherwise defined herein are defined in our 2024 Annual Report. Certain comparative figures have been adjusted to reflect the current period's presentation.

On October 1, 2024, TC Energy completed the spinoff of its Liquids Pipelines business into a new public company, South Bow Corporation (the Spinoff Transaction). Upon completion of the Spinoff Transaction, the Liquids Pipelines business was accounted for as a discontinued operation. Discussions throughout this MD&A are based on continuing operations unless otherwise noted. Prior year results have been recast to reflect the split between continuing and discontinued operations. Refer to our 2024 Annual Report and the Discontinued operations section for additional information.

FORWARD-LOOKING INFORMATION

We disclose forward-looking information to help the reader understand management's assessment of our future plans and financial outlook and our future prospects overall.

Statements that are **forward looking** are based on certain assumptions and on what we know and expect today and generally include words like **anticipate, expect, believe, may, will, should, estimate** or other similar words.

Forward-looking statements in this MD&A include information about the following, among other things:

- our financial and operational performance, including the performance of our subsidiaries
- expectations about strategies and goals for growth and expansion, including acquisitions
- expected cash flows and future financing options available along with portfolio management
- expectations regarding the size, structure, timing, conditions and outcome of ongoing and future transactions
- expected dividend growth
- expected access to and cost of capital
- expected energy demand levels
- expected costs and schedules for planned projects, including projects under construction and in development
- expected capital expenditures, contractual obligations, commitments and contingent liabilities, including environmental remediation costs
- expected regulatory processes and outcomes
- expected outcomes with respect to legal proceedings, including arbitration and insurance claims
- expected impact of future tax and accounting changes
- commitments and targets contained in our Report on Sustainability, including statements related to our interim methane emissions intensity target
- expected industry, market and economic conditions, and ongoing trade negotiations, including their impact on our customers and suppliers.

Forward-looking statements do not guarantee future performance. Actual events and results could be significantly different because of assumptions, risks or uncertainties related to our business or events that happen after the date of this MD&A.

Our forward-looking information is based on the following key assumptions and subject to the following risks and uncertainties:

Assumptions

- realization of expected impacts from acquisitions and divestitures, including the Spinoff Transaction
- regulatory decisions and outcomes
- planned and unplanned outages and the utilization of our pipelines, power and storage assets
- integrity and reliability of our assets
- anticipated construction costs, schedules and completion dates
- access to capital markets, including portfolio management
- expected industry, market and economic conditions, including the impact of these on our customers and suppliers
- inflation rates, commodity and labour prices
- interest, tax and foreign exchange rates
- nature and scope of hedging.

Risks and uncertainties

- realization of expected impacts from acquisitions and divestitures, including the Spinoff Transaction
- our ability to successfully implement our strategic priorities and whether they will yield the expected benefits
- our ability to implement a capital allocation strategy aligned with maximizing shareholder value
- operating performance of our pipelines, power generation and storage assets
- amount of capacity sold and rates achieved in our pipeline businesses
- amount of capacity payments and revenues from power generation assets due to plant availability
- production levels within supply basins
- construction and completion of capital projects
- cost, availability of, and inflationary pressures on, labour, equipment and materials
- availability and market prices of commodities
- access to capital markets on competitive terms
- interest, tax and foreign exchange rates
- performance and credit risk of our counterparties
- regulatory decisions and outcomes of legal proceedings, including arbitration and insurance claims
- our ability to effectively anticipate and assess changes to government policies and regulations, including those related to the environment
- our ability to realize the value of tangible assets and contractual recoveries
- competition in the businesses in which we operate
- unexpected or unusual weather
- acts of civil disobedience
- cybersecurity and technological developments
- sustainability-related risks including climate-related risks and the impact of energy transition on our business
- economic and political conditions, and ongoing trade negotiations in North America, as well as globally
- global health crises, such as pandemics and epidemics, and the impacts related thereto.

You can read more about these factors and others in this MD&A and in other reports we have filed with Canadian securities regulators and the SEC, including the MD&A in our 2024 Annual Report.

As actual results could vary significantly from the forward-looking information, you should not put undue reliance on forward-looking information and should not use future-oriented information or financial outlooks for anything other than their intended purpose. We do not update our forward-looking statements due to new information or future events unless we are required to by law.

FOR MORE INFORMATION

You can find more information about TC Energy in our Annual Information Form and other disclosure documents, which are available on SEDAR+ (www.sedarplus.ca).

Financial highlights

We use certain financial measures that do not have a standardized meaning under GAAP because we believe they improve our ability to compare results between reporting periods and enhance understanding of our operating performance. Known as non-GAAP measures, they may not be comparable to similar measures provided by other companies.

Comparable EBITDA, comparable earnings and comparable earnings per common share from continuing and discontinued operations and comparable funds generated from operations are all non-GAAP measures. Refer to the Non-GAAP measures section for additional information, as well as each business segment, the Financial condition and Discontinued operations sections for reconciliations to the most directly comparable GAAP measures.

Discussions throughout this MD&A are based on continuing operations unless otherwise noted. Prior year results have been recast to reflect the split between continuing and discontinued operations.

(millions of \$, except per share amounts)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Income				
Revenues	3,704	3,358	11,071	10,194
Net income (loss) attributable to common shares	609	1,457	2,420	3,623
from continuing operations	813	1,338	2,653	3,130
from discontinued operations	(204)	119	(233)	493
Net income (loss) per common share – basic	\$0.58	\$1.40	\$2.33	\$3.49
from continuing operations	\$0.78	\$1.29	\$2.55	\$3.02
from discontinued operations	(\$0.20)	\$0.11	(\$0.22)	\$0.47
Comparable EBITDA ²	2,654	2,791	7,988	8,575
from continuing operations	2,654	2,412	7,988	7,430
from discontinued operations	—	379	—	1,145
Comparable earnings ²	805	1,074	2,636	3,336
from continuing operations	805	894	2,636	2,771
from discontinued operations	—	180	—	565
Comparable earnings per common share ²	\$0.77	\$1.03	\$2.53	\$3.21
from continuing operations	\$0.77	\$0.86	\$2.53	\$2.67
from discontinued operations	—	\$0.17	—	\$0.54
Dividends declared				
per common share	\$0.85 ³	\$0.96	\$2.55 ³	\$2.88
Basic common shares outstanding (millions)				
– weighted average for the period	1,040	1,038	1,040	1,038
– issued and outstanding at end of period	1,041	1,038	1,041	1,038

1 Prior year results have been recast to reflect the split between continuing and discontinued operations.

2 Additional information on the most directly comparable GAAP measure can be found in the Non-GAAP measures section.

3 Reflects dividends declared following the Spinoff Transaction.

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Cash flows¹				
Net cash provided by operations ^{2,3}	1,920	1,915	5,452	5,612
Comparable funds generated from operations ^{2,3}	1,790	1,915	5,703	6,225
Capital spending ⁴	1,506	2,109	4,694	5,597
Disposition of equity interest, net of transaction costs ⁵	—	(7)	—	419

1 Includes continuing and discontinued operations.

2 Additional information on the most directly comparable GAAP measure can be found in the Non-GAAP measures section.

3 Includes Liquids Pipelines earnings for the three and nine months ended September 30, 2024 compared to Liquids Pipelines earnings of nil for the same periods in 2025. Refer to the Discontinued operations section and our 2024 Annual Report for additional information.

4 Capital spending reflects cash flows associated with our Capital expenditures, Capital projects in development and Contributions to equity investments. Refer to Note 4, Segmented information, of our Condensed consolidated financial statements for additional information.

5 Included in the Financing activities section of the Condensed consolidated statement of cash flows.

Consolidated results

(millions of \$, except per share amounts)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Canadian Natural Gas Pipelines	533	495	1,600	1,510
U.S. Natural Gas Pipelines	801	1,330	2,817	3,135
Mexico Natural Gas Pipelines	407	237	809	715
Power and Energy Solutions	190	354	637	826
Corporate	(3)	(33)	(15)	(120)
Total segmented earnings (losses)	1,928	2,383	5,848	6,066
Interest expense	(847)	(777)	(2,534)	(2,340)
Allowance for funds used during construction	55	210	417	551
Foreign exchange gains (losses), net	30	(38)	142	(78)
Interest income and other	47	61	147	204
Income (loss) from continuing operations before income taxes	1,213	1,839	4,020	4,403
Income tax (expense) recovery from continuing operations	(245)	(307)	(875)	(699)
Net income (loss) from continuing operations	968	1,532	3,145	3,704
Net income (loss) from discontinued operations, net of tax	(204)	119	(233)	493
Net income (loss)	764	1,651	2,912	4,197
Net (income) loss attributable to non-controlling interests	(127)	(168)	(408)	(498)
Net income (loss) attributable to controlling interests	637	1,483	2,504	3,699
Preferred share dividends	(28)	(26)	(84)	(76)
Net income (loss) attributable to common shares	609	1,457	2,420	3,623
Net income (loss) per common share – basic	\$0.58	\$1.40	\$2.33	\$3.49
from continuing operations	\$0.78	\$1.29	\$2.55	\$3.02
from discontinued operations	(\$0.20)	\$0.11	(\$0.22)	\$0.47

1 Prior year results have been recast to reflect the split between continuing and discontinued operations.

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Amounts attributable to common shares				
Net income (loss) from continuing operations	968	1,532	3,145	3,704
Net (income) loss attributable to non-controlling interests	(127)	(168)	(408)	(498)
Net income (loss) attributable to controlling interests from continuing operations	841	1,364	2,737	3,206
Preferred share dividends	(28)	(26)	(84)	(76)
Net income (loss) attributable to common shares from continuing operations	813	1,338	2,653	3,130
Net income (loss) from discontinued operations, net of tax	(204)	119	(233)	493
Net income (loss) attributable to common shares	609	1,457	2,420	3,623

1 Prior year results have been recast to reflect the split between continuing and discontinued operations.

Net income (loss) attributable to common shares from continuing operations decreased by \$525 million or \$0.51 per common share and \$477 million or \$0.47 per common share for the three and nine months ended September 30, 2025 compared to the same periods in 2024. Refer to the Non-GAAP measures section for the specific items recognized in Net income (loss) attributable to common shares from continuing operations and excluded from comparable earnings from continuing operations.

NON-GAAP MEASURES

This MD&A references non-GAAP measures, which are described in the table below. These measures do not have any standardized meaning as prescribed by GAAP and therefore may not be comparable to similar measures presented by other entities. These measures are reviewed regularly by our President and Chief Executive Officer, management and the Board of Directors in assessing our performance and making decisions regarding the ongoing operations of our business and its ability to generate cash flows. Some or all of these measures may also be used by investors and other external users of our financial statements as a supplemental measure to provide decision-useful information regarding our period-over-period performance and ability to generate earnings that are core to our ongoing operations. Discussions throughout this MD&A on the factors impacting comparable earnings before interest, taxes, depreciation and amortization (comparable EBITDA) and comparable earnings before interest and taxes (comparable EBIT) are consistent with the factors that impact segmented earnings, except where noted otherwise.

Comparable measures

We calculate comparable measures by adjusting certain GAAP measures for specific items we believe are significant but not reflective of our underlying operations in the period. Except as otherwise described herein, these comparable measures are calculated on a consistent basis from period to period and are adjusted for specific items in each period, as applicable.

Our decision to adjust for a specific item in reporting comparable measures is subjective and made after careful consideration. We maintain a consistent approach to adjustments, which generally fall into the categories described below:

- by their nature are unusual, infrequent and separately identifiable from our normal business operations and in our view are not reflective of our underlying operations in the period and generally include the following:
 - gains or losses on sales of assets or assets held for sale; impairment of goodwill, plant, property and equipment, equity investments and other assets; legal, contractual and other infrequent settlements; acquisition, integration and restructuring costs; expected credit loss provisions on net investment in leases and certain contract assets in Mexico; impacts resulting from changes in legislation and enacted tax rates and unusual tax refunds/payments and valuation allowance adjustments
- unrealized gains and losses related to fair value adjustments and unrealized foreign exchange on intercompany loans that do not reflect realized earnings or losses or cash impacts incurred in the current period from our underlying operations and generally include the following:
 - unrealized gains and losses from changes in the fair value of derivatives related to financial and commodity price risk management activities; unrealized fair value adjustments related to our proportionate share of Bruce Power’s risk management activities and its funds invested for post-retirement benefits; unrealized foreign exchange gains and losses on intercompany loans that impact consolidated earnings.

The following table identifies our non-GAAP measures against their most directly comparable GAAP measures. These measures are applicable to each of our continuing operations and discontinued operations. Quantitative reconciliations of our comparable measures to their GAAP measures and a discussion of specific adjustments made for the three and nine months ended September 30, 2025 and comparative periods are found throughout this MD&A.

Non-GAAP measure	GAAP measure
comparable EBITDA	segmented earnings (losses)
comparable EBIT	segmented earnings (losses)
comparable earnings	net income (loss) attributable to common shares
comparable earnings per common share	net income (loss) per common share
funds generated from operations	net cash provided by operations
comparable funds generated from operations	net cash provided by operations

Comparable EBITDA and comparable EBIT

Comparable EBITDA represents segmented earnings (losses) adjusted for specific items described in the Comparable measures section, excluding charges for depreciation and amortization. We use comparable EBITDA as a measure of our earnings from ongoing operations as it is a useful indicator of our performance and is also presented on a consolidated basis. Comparable EBIT represents segmented earnings (losses) adjusted for specific items and is an effective tool for evaluating trends in each segment. Refer to each business segment and the Discontinued operations section for a reconciliation to segmented earnings (losses).

Funds generated from operations and comparable funds generated from operations

Funds generated from operations reflects net cash provided by operations before changes in operating working capital. The components of changes in working capital are disclosed in our 2024 Consolidated financial statements. Comparable funds generated from operations is adjusted for the cash impact of specific items described in the Comparable measures section. We believe funds generated from operations and comparable funds generated from operations are useful measures of our consolidated operating cash flows because they exclude fluctuations from working capital balances, which do not necessarily reflect underlying operations in the same period, and are used to provide a consistent measure of the cash-generating ability of our businesses. Refer to the Financial condition section for a reconciliation to Net cash provided by operations.

Comparable earnings and comparable earnings per common share

Comparable earnings represents earnings attributable to common shareholders on a consolidated basis, adjusted for specific items described in the Comparable measures section. Comparable earnings is comprised of segmented earnings (losses), Interest expense, AFUDC, Foreign exchange (gains) losses, net, Interest income and other, Income tax expense (recovery), Net income (loss) attributable to non-controlling interests and Preferred share dividends in our Condensed consolidated statement of income, adjusted for specific items. We use comparable earnings as a measure of our earnings from ongoing operations as it is a useful indicator of our performance and is also presented on a consolidated basis. Refer to the following page as well as the Discontinued operations section for reconciliations to Net income (loss) attributable to common shares and Net income (loss) per common share for our continuing operations and discontinued operations.

Comparable earnings and comparable earnings per common share - from continuing operations

The following specific items were recognized in Net income (loss) attributable to common shares from continuing operations and were excluded from comparable earnings from continuing operations:

2025 results

- pre-tax unrealized foreign exchange gains, net, of \$87 million and pre-tax unrealized foreign exchange losses, net, of \$42 million for the three and nine months ended September 30, 2025, respectively, on the peso-denominated intercompany loan between TransCanada Pipelines Limited (TCPL) and Transportadora de Gas Natural de la Huasteca (TGNH), net of non-controlling interest
- a pre-tax recovery of \$12 million and a pre-tax expense of \$79 million for the three and nine months ended September 30, 2025, respectively, on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico, net of non-controlling interest.

2024 results

- a pre-tax gain of \$572 million in third quarter 2024 related to the sale of Portland Natural Gas Transmission System (PNGTS), which was completed in third quarter 2024
- a pre-tax gain of \$48 million in second quarter 2024 related to the sale of non-core assets in U.S. Natural Gas Pipelines and Canadian Natural Gas Pipelines
- a pre-tax expense of \$5 million and a pre-tax recovery of \$19 million for the three and nine months ended September 30, 2024, respectively, on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico, net of non-controlling interest
- pre-tax costs of \$10 million related to the ownership transfer of the NGTL System from Nova Gas Transmission Ltd to NGTL GP Ltd. on behalf of NGTL Limited Partnership (NGTL System Ownership Transfer) in second quarter 2024

- a pre-tax expense of \$34 million related to a non-recurring third-party settlement in first quarter 2024
- a pre-tax expense of \$5 million and \$15 million for the three and nine months ended September 30, 2024, respectively, related to Focus Project costs
- pre-tax unrealized foreign exchange losses, net, of \$52 million and nil for the three and nine months ended September 30, 2024, respectively, on the peso-denominated intercompany loan between TCPL and TGNH, net of non-controlling interest.

RECONCILIATION OF NET INCOME (LOSS) ATTRIBUTABLE TO COMMON SHARES TO COMPARABLE EARNINGS - FROM CONTINUING OPERATIONS

(millions of \$, except per share amounts)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Net income (loss) attributable to common shares from continuing operations	813	1,338	2,653	3,130
Specific items (pre tax):				
Expected credit loss provision on net investment in leases and certain contract assets in Mexico ²	(12)	5	79	(19)
Foreign exchange (gains) losses, net – intercompany loan ³	(87)	52	42	—
(Gain) loss on sale of PNGTS	—	(572)	—	(572)
(Gain) loss on sale of non-core assets	—	—	—	(48)
Third-party settlement	—	—	—	34
Focus Project costs ⁴	—	5	—	15
NGTL System ownership transfer costs	—	—	—	10
Bruce Power unrealized fair value adjustments	(8)	(7)	(26)	(6)
Risk management activities ⁵	114	(54)	(141)	132
Tax related to specific items⁶	(15)	127	29	95
Comparable earnings from continuing operations	805	894	2,636	2,771
Net income (loss) per common share from continuing operations	\$0.78	\$1.29	\$2.55	\$3.02
Specific items (net of tax)	(0.01)	(0.43)	(0.02)	(0.35)
Comparable earnings per common share from continuing operations	\$0.77	\$0.86	\$2.53	\$2.67

1 Prior year results have been recast to reflect continuing operations only.

2 In 2022, TGNH and the CFE executed agreements which consolidate several natural gas pipelines under one TSA. As this TSA contains a lease, we have recognized amounts in net investment in leases on our Condensed consolidated balance sheet and have recognized an expected credit loss provision in relation to the net investment in leases and certain contract assets in Mexico, which will fluctuate from period to period based on changing economic assumptions and forward-looking information. This provision does not reflect losses or cash outflows that were incurred under this lease arrangement in the current period or from our underlying operations, and therefore, we have excluded any unrealized changes, net of non-controlling interest, from comparable measures. Refer to Note 12, Risk management and financial instruments, of our Condensed consolidated financial statements for additional information.

3 In 2023, TCPL and TGNH became party to an unsecured revolving credit facility. The loan receivable and loan payable are eliminated upon consolidation; however, due to differences in the currency that each entity reports its financial results, there is an impact to net income reflecting the revaluation and translation of the loan receivable and loan payable to TC Energy's reporting currency. As the amounts do not accurately reflect what will be realized at settlement, we exclude from comparable measures the unrealized foreign exchange gains and losses on the loan receivable, as well as the corresponding unrealized foreign exchange gains and losses on the loan payable, net of non-controlling interest.

4 In 2022, we launched the Focus Project with benefits in the form of enhanced safety, productivity and cost-effectiveness expected to be realized over the long term. In 2023 and 2024, we recognized expenses in Plant operating costs and other, for external consulting and severance, some of which are not recoverable through regulatory and commercial tolling structures.

5	Risk management activities (millions of \$)	three months ended September 30		nine months ended September 30	
		2025	2024	2025	2024
	U.S. Natural Gas Pipelines	8	(13)	66	(76)
	Canadian Power	(50)	7	(72)	67
	U.S. Power	2	3	4	(8)
	Natural Gas Storage	(7)	33	(27)	(37)
	Foreign exchange	(68)	24	169	(78)
	Interest rate	1	—	1	—
		(114)	54	141	(132)
	Income tax attributable to risk management activities	27	(13)	(35)	33
	Total unrealized gains (losses) from risk management activities	(87)	41	106	(99)

6 Refer to the Corporate section for additional information.

COMPARABLE EBITDA TO COMPARABLE EARNINGS - FROM CONTINUING OPERATIONS

Comparable EBITDA from continuing operations represents segmented earnings (losses) adjusted for the specific items described on the previous page and excludes charges for depreciation and amortization. Refer to each business segment for further information on our reconciliation of comparable EBITDA.

(millions of \$, except per share amounts)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Canadian Natural Gas Pipelines	913	845	2,726	2,537
U.S. Natural Gas Pipelines	1,062	1,002	3,518	3,311
Mexico Natural Gas Pipelines	416	265	968	765
Power and Energy Solutions	266	326	791	873
Corporate	(3)	(26)	(15)	(56)
Comparable EBITDA from continuing operations	2,654	2,412	7,988	7,430
Depreciation and amortization	(701)	(628)	(2,050)	(1,896)
Interest expense included in comparable earnings	(848)	(777)	(2,535)	(2,340)
Allowance for funds used during construction	55	210	417	551
Foreign exchange gains (losses), net included in comparable earnings	22	(33)	67	(41)
Interest income and other	47	61	147	204
Income tax (expense) recovery included in comparable earnings	(260)	(180)	(846)	(604)
Net (income) loss attributable to non-controlling interests included in comparable earnings	(136)	(145)	(468)	(457)
Preferred share dividends	(28)	(26)	(84)	(76)
Comparable earnings from continuing operations	805	894	2,636	2,771
Comparable earnings per common share from continuing operations	\$0.77	\$0.86	\$2.53	\$2.67

1 Prior year results have been recast to reflect continuing operations only.

Comparable EBITDA from continuing operations – 2025 versus 2024

Comparable EBITDA increased by \$242 million for the three months ended September 30, 2025 compared to the same period in 2024 primarily due to the net effect of the following:

- increased U.S. dollar-denominated EBITDA from Mexico Natural Gas Pipelines due to higher earnings in TGNH primarily related to the completion of the Southeast Gateway pipeline, partially offset by lower equity earnings from Sur de Texas as a result of peso-denominated financial exposure and higher income tax expense mainly related to foreign exchange impacts of U.S. dollar-denominated liabilities
- increased EBITDA in Canadian Natural Gas Pipelines mainly due to higher flow-through depreciation and income taxes on the NGTL System and increased contributions from Coastal GasLink
- increased U.S. dollar-denominated EBITDA from U.S. Natural Gas Pipelines mainly due to an increase in earnings from Columbia Gas as a result of higher transportation rates effective April 1, 2025, subject to refund upon completion of the current rate proceeding, incremental earnings from projects placed in service and additional contract sales, partially offset by higher operating costs and decreased earnings as a result of the sale of PNGTS completed in third quarter 2024. Refer to the Recent developments - U.S. Natural Gas Pipelines section for additional information
- increased EBITDA in Corporate primarily due to costs in 2024 related to TC Energy's corporate services and governance functions that were not allocated to discontinued operations
- decreased Power and Energy Solutions EBITDA mainly attributable to lower net contributions from Bruce Power due to reduced generation primarily resulting from the Unit 4 Major Component Replacement (MCR), partially offset by a higher contract price; and lower realized power prices in Canadian Power, partially offset by lower business development costs
- a positive foreign exchange impact of a stronger U.S. dollar on the Canadian dollar equivalent comparable EBITDA in our U.S. dollar-denominated operations, which was translated at a rate of 1.38 in 2025 versus 1.36 in 2024. Refer to the Foreign exchange section for additional information.

Comparable EBITDA increased by \$558 million for the nine months ended September 30, 2025 compared to the same period in 2024 primarily due to the net effect of the following:

- increased EBITDA in Canadian Natural Gas Pipelines mainly due to higher flow-through depreciation and income taxes on the NGTL System and increased contributions from Coastal GasLink
- increased U.S. dollar-denominated EBITDA from Mexico Natural Gas Pipelines mainly due to higher earnings in TGNH primarily related to the completion of the Southeast Gateway pipeline, partially offset by lower equity earnings from Sur de Texas as a result of peso-denominated financial exposure and higher income tax expense mainly related to foreign exchange impacts of U.S. dollar-denominated liabilities
- increased U.S. dollar-denominated EBITDA from U.S. Natural Gas Pipelines mainly due to a net increase in earnings from Columbia Gas as a result of higher transportation rates effective April 1, 2025, subject to refund upon completion of the current rate proceeding, incremental earnings from projects placed in service and additional contract sales, partially offset by decreased earnings as a result of the sale of PNGTS completed in third quarter 2024, higher operational costs and lower earnings from our equity investments. Refer to the Recent developments - U.S. Natural Gas Pipelines section for additional information
- increased EBITDA in Corporate primarily due to costs in 2024 related to TC Energy's corporate services and governance functions that were not allocated to discontinued operations
- decreased Power and Energy Solutions EBITDA mainly attributable to lower realized power prices in Canadian Power, decreased net contributions from Bruce Power primarily due to the Unit 4 MCR, higher operating costs, partially offset by a higher contract price; and lower realized Alberta natural gas storage spreads, partially offset by lower business development costs
- a positive foreign exchange impact of a stronger U.S. dollar on the Canadian dollar equivalent comparable EBITDA in our U.S. dollar-denominated operations, which was translated at a rate of 1.40 in 2025 versus 1.36 in 2024. Refer to the Foreign exchange section for additional information.

Due to the flow-through treatment of certain costs including depreciation, financial charges and income taxes in our Canadian rate-regulated pipelines, changes in these costs impact our comparable EBITDA despite having no significant effect on net income.

Comparable earnings from continuing operations – 2025 versus 2024

Comparable earnings decreased by \$89 million or \$0.09 per common share for the three months ended September 30, 2025 compared to the same period in 2024 primarily due to the net effect of the following:

- changes in comparable EBITDA described above
- lower AFUDC primarily due to the completion of the Southeast Gateway pipeline
- higher income tax expense primarily due to the impact of Mexico foreign exchange exposure, a change in the geographic and business mix of earnings and higher flow-through income taxes
- higher depreciation and amortization primarily due to higher depreciation rates on the NGTL System under the 2025-2029 Revenue Requirement Settlement and on Columbia Gas related to the settlement-in-principle filed with FERC in third quarter 2025. Refer to the Recent developments - U.S. Natural Gas Pipelines section for additional information
- lower capitalized interest due to the declared commercial in-service of the Coastal GasLink pipeline in fourth quarter 2024
- risk management activities used to manage our foreign exchange exposure to net liabilities in Mexico and to U.S. dollar-denominated income and the revaluation of our peso-denominated net monetary liabilities to U.S. dollars
- lower net income attributable to non-controlling interests is primarily the result of lower net income in TGNH due to the net effect of higher EBITDA and lower AFUDC resulting from the completion of the Southeast Gateway pipeline in second quarter 2025 and the overall impact of foreign exchange. In addition, the divestiture of PNGTS in third quarter 2024, partially offset by higher net income recognized from the Columbia Gas and Columbia Gulf assets also contributed to lower net income attributable to non-controlling interests.

Comparable earnings decreased by \$135 million or \$0.14 per common share for the nine months ended September 30, 2025 compared to the same period in 2024 primarily due to the net effect of the following:

- changes in comparable EBITDA described above
- higher income tax expense primarily due to the impact of Mexico foreign exchange exposure, higher flow-through income taxes and a change in the geographic and business mix of earnings
- lower capitalized interest due to the declared commercial in-service of the Coastal GasLink pipeline in fourth quarter 2024
- higher depreciation and amortization primarily due to higher depreciation rates on the NGTL System under the 2025-2029 Revenue Requirement Settlement and on Columbia Gas related to the settlement-in-principle that was filed with FERC in third quarter 2025. Refer to the Recent developments - U.S. Natural Gas Pipelines section for additional information
- lower AFUDC primarily due to the completion of the Southeast Gateway pipeline in second quarter 2025 and the suspension of AFUDC on the south section of the Villa de Reyes pipeline in first quarter 2025, partially offset by higher capital expenditures on U.S. natural gas pipeline projects
- lower interest income and other due to lower interest earned on short-term investments
- higher net income attributable to non-controlling interests due to the net effect of the completion of the Southeast Gateway pipeline in second quarter 2025, the sale of the 13.01 per cent non-controlling equity interest in TGNH to the CFE in second quarter 2024, net income recognized from Columbia Gas and Columbia Gulf assets, and the divestiture of PNGTS in third quarter 2024
- risk management activities used to manage our foreign exchange exposure to net liabilities in Mexico and to U.S. dollar-denominated income, the revaluation of our peso-denominated net monetary liabilities to U.S. dollars.

Supplementary financial measure

Net capital expenditures

Net capital expenditures represents capital costs incurred for growth projects, maintenance capital expenditures, contributions to equity investments and projects under development, adjusted for the portion attributed to non-controlling interests in the entities we control. Net capital expenditures reflect capital costs incurred during the period, excluding the impact of timing of cash payments. We use net capital expenditures as a key measure in evaluating our performance in managing our capital spending activities in comparison to our capital plan.

Net capital expenditures does not include an adjustment related to the CFE's minority interest in TGNH capital expenditures for projects included as part of the 2022 strategic alliance between TGNH and the CFE, including Villa de Reyes, Southeast Gateway and Tula. The CFE's contribution in second quarter 2024 to obtain a 13.01 per cent equity interest in TGNH included consideration of its proportionate share of required capital contributions for approved projects. Net capital expenditures will be adjusted for any new capital projects approved in TGNH going forward.

Outlook

Comparable EBITDA and comparable earnings

Our overall comparable EBITDA and comparable earnings per common share outlooks for 2025 remain consistent with our 2024 Annual Report.

Consolidated capital expenditures

Our expected total capital expenditures for 2025 as outlined in our 2024 Annual Report remain materially unchanged.

Capital program

We are developing quality projects under our capital program. These long-life infrastructure assets are supported by long-term commercial arrangements with creditworthy counterparties and/or regulated business models and are expected to generate growth in earnings and cash flows.

Our capital program consists of approximately \$21 billion of secured projects that represent commercially supported, committed projects that are either under construction or are in, or preparing to, commence the permitting stage.

Three years of maintenance capital expenditures for our businesses are included in the Secured projects table. Maintenance capital expenditures on our regulated Canadian and U.S. natural gas pipelines are added to rate base on which we have the opportunity to earn a return and recover these expenditures through current or future tolls, which is similar to our capacity capital projects on these pipelines.

We placed approximately \$7.6 billion of natural gas pipeline capacity projects along our extensive North American asset footprint into service, including Southeast Gateway pipeline. Approximately \$1.5 billion of maintenance capital expenditures were incurred in the period.

All projects are subject to cost and timing adjustments due to factors including weather, market conditions, route refinement, land acquisition, permitting conditions, scheduling and timing of regulatory permits, as well as other potential restrictions and uncertainties, including inflationary pressures on labour and materials. Amounts exclude capitalized interest and AFUDC, where applicable.

In addition to our secured projects, we are pursuing a portfolio of quality projects in various stages of development across each of our business units as discussed in our 2024 Annual Report. Projects under development have greater uncertainty with respect to timing and estimated project costs and are subject to corporate and regulatory approvals, unless otherwise noted. While each business segment also has additional areas of focus for further ongoing business development activities and growth opportunities, new opportunities will be assessed within our capital allocation framework in order to fit within our annual capital expenditure parameters. As these projects advance and reach necessary milestones they will be included in the Secured projects table on the following page. Refer to the Recent developments section for updates to our secured projects and projects under development.

Secured projects

Estimated and incurred project costs referred to in the following table include 100 per cent of the capital expenditures related to projects within entities that we own or partially own and fully consolidate, as well as our share of equity contributions to fund projects within our equity investments.

(billions of \$)	Expected in-service date	Estimated project cost	Project costs incurred at September 30, 2025
Canadian Natural Gas Pipelines¹			
NGTL System	2026	0.6 ²	0.3
	2027+	0.5 ²	—
Regulated maintenance capital expenditures	2025-2027	2.5	0.6
U.S. Natural Gas Pipelines			
Gillis Access – Extension	2026-2027	US 0.4	US 0.1
Heartland project	2027	US 0.9	US 0.1
Northwoods project	2029	US 0.9	—
Pulaski and Maysville projects	2029	US 0.8	—
Southeast Virginia Energy Storage project	2030	US 0.3	—
TCO Connector & Midwest Connector projects	2030-2031	US 0.4	—
Other capital ³	2025-2028	US 1.8	US 0.5
Regulated maintenance capital expenditures	2025-2027	US 2.6	US 0.6
Mexico Natural Gas Pipelines			
Villa de Reyes – South section ⁴	—	US 0.4	US 0.3
Tula ⁵	—	US 0.4	US 0.3
Power and Energy Solutions			
Bruce Power – Unit 3 MCR	2026	1.1	1.0
Bruce Power – Unit 4 MCR ⁶	2028	0.9	0.3
Bruce Power – Unit 5 MCR ⁶	2030	1.1	0.2
Bruce Power – life extension ⁷	2025-2031	1.8	0.8
Other			
Non-recoverable maintenance capital expenditures ⁸	2025-2027	0.5	—
		17.9	5.1
Foreign exchange impact on secured projects ⁹		3.5	0.7
Total secured projects (Cdn\$)		21.4	5.8

1 Our share of committed equity to fund the estimated cost of the Coastal GasLink - Cedar Link project is \$37 million.

2 Includes amounts related to projects within the Multi-Year Growth Plan (MYGP) that have received FID.

3 Includes capital expenditures related to certain large-scope maintenance projects across our U.S. natural gas footprint due to their discrete nature for regulatory recovery.

4 We are working with the CFE on completing the remaining section of the Villa de Reyes pipeline. The in-service date will be determined upon resolution of outstanding stakeholder issues.

5 Estimated project cost as per contracts signed in 2022 as part of the TGNH strategic alliance between TC Energy and the CFE. We continue to evaluate the development and completion of the Tula pipeline, with the CFE, subject to a future FID and an updated cost estimate.

6 Amounts are net of expected Investment Tax Credits announced by the Government of Canada in February 2024.

7 Reflects amounts to be invested under the Asset Management program to 2027, other life extension projects and the incremental uprate initiative.

8 Includes non-recoverable maintenance capital expenditures from all segments and is primarily related to our Power and Energy Solutions and Corporate assets.

9 Reflects U.S./Canada foreign exchange rate of 1.39 at September 30, 2025.

Canadian Natural Gas Pipelines

The following is a reconciliation of comparable EBITDA and comparable EBIT (our non-GAAP measures) to segmented earnings (losses) (the most directly comparable GAAP measure).

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
NGTL System	649	598	1,925	1,797
Canadian Mainline	193	193	572	576
Other Canadian pipelines ¹	71	54	229	164
Comparable EBITDA	913	845	2,726	2,537
Depreciation and amortization	(380)	(350)	(1,126)	(1,037)
Comparable EBIT	533	495	1,600	1,500
Specific item:				
Gain (loss) on sale of non-core assets	—	—	—	10
Segmented earnings (losses)	533	495	1,600	1,510

1 Includes results from Foothills, Ventures LP, Great Lakes Canada and our proportionate share of income related to investments in Trans Québec & Maritimes (TQM) and Coastal GasLink, as well as general and administrative and business development costs related to our Canadian natural gas pipelines.

Canadian Natural Gas Pipelines segmented earnings increased by \$38 million and \$90 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 and included a pre-tax gain on sale of a non-core asset of \$10 million in second quarter 2024, which has been excluded from our calculation of comparable EBITDA and comparable EBIT.

Net income for our rate-regulated Canadian natural gas pipelines is primarily affected by our approved ROE, investment base, the level of deemed common equity and incentive earnings. Comparable EBITDA is impacted by these factors, as well as changes in depreciation, financial charges and income taxes. These additional items do not have a significant impact on net income as they are almost entirely recovered in revenues on a flow-through basis.

NET INCOME AND AVERAGE INVESTMENT BASE

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Net income				
NGTL System	200	193	597	585
Canadian Mainline	62	61	185	176
Average investment base				
NGTL System			19,319	19,342
Canadian Mainline			3,713	3,664

Net income for the NGTL System increased by \$7 million and \$12 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to higher incentive earnings. The NGTL System is currently operating under the CER approved five-year negotiated revenue requirement settlement (2025-2029 NGTL Settlement), which commenced on January 1, 2025 and includes an approved ROE of 10.1 per cent on 40 per cent deemed common equity. This settlement provides the NGTL System with higher depreciation rates and the opportunity to further increase depreciation rates with an incentive if tolls fall below specified levels, or if growth projects are undertaken. It also includes incentive mechanisms to reduce both physical emissions and emission compliance costs, while also providing incentive for certain operating costs where variances from projected amounts and emissions savings are shared with customers.

Net income for the Canadian Mainline increased by \$1 million and \$9 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 mainly due to higher incentive earnings. The Canadian Mainline is operating under the 2021-2026 Mainline Settlement which includes an approved ROE of 10.1 per cent on 40 per cent deemed common equity and an incentive to decrease costs and increase revenues on the pipeline under a beneficial sharing mechanism with our customers.

COMPARABLE EBITDA

Comparable EBITDA for Canadian Natural Gas Pipelines increased by \$68 million and \$189 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 due to:

- higher flow-through depreciation and income taxes as well as higher incentive earnings, partially offset by lower flow-through financial charges on the NGTL System
- higher contributions from Coastal GasLink mainly resulting from the declared commercial in-service of the pipeline in fourth quarter 2024.

DEPRECIATION AND AMORTIZATION

Depreciation and amortization increased by \$30 million and \$89 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily reflecting higher depreciation rates on the NGTL System under the 2025-2029 Revenue Requirement Settlement.

U.S. Natural Gas Pipelines

The following is a reconciliation of comparable EBITDA and comparable EBIT (our non-GAAP measures) to segmented earnings (losses) (the most directly comparable GAAP measure).

(millions of US\$, unless otherwise noted)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Columbia Gas ¹	416	372	1,300	1,176
ANR	133	138	466	464
Columbia Gulf ¹	60	57	176	178
Great Lakes	33	38	142	148
GTN	65	44	187	138
PNGTS ^{1,2}	—	14	—	66
Other U.S. pipelines ³	63	71	239	265
Comparable EBITDA	770	734	2,510	2,435
Depreciation and amortization	(196)	(169)	(549)	(522)
Comparable EBIT	574	565	1,961	1,913
Foreign exchange impact	219	206	790	688
Comparable EBIT (Cdn\$)	793	771	2,751	2,601
Specific items:				
Gain (loss) on sale of PNGTS	—	572	—	572
Gain (loss) on sale of non-core assets	—	—	—	38
Risk management activities	8	(13)	66	(76)
Segmented earnings (losses) (Cdn\$)	801	1,330	2,817	3,135

1 Includes non-controlling interest. Refer to the Corporate section for additional information.

2 The sale of PNGTS was completed in August 2024.

3 Reflects comparable EBITDA from our ownership in our mineral rights business (CEVCO), North Baja, Gillis Access, Tuscarora, Bison, Crossroads and our share of equity income from Northern Border, Iroquois, Millennium and Hardy Storage, our U.S. natural gas marketing business, as well as general and administrative and business development costs related to our U.S. natural gas pipelines.

U.S. Natural Gas Pipelines segmented earnings decreased by \$529 million and \$318 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 and included the following specific items which have been excluded from our calculation of comparable EBITDA and comparable EBIT:

- a pre-tax gain of \$572 million related to the sale of PNGTS in third quarter 2024
- a pre-tax gain on sale of a non-core asset of \$38 million in second quarter 2024
- unrealized gains and losses from changes in the fair value of derivatives related to our U.S. natural gas marketing business.

A stronger U.S. dollar for the three and nine months ended September 30, 2025 had a positive impact on the Canadian dollar equivalent segmented earnings from our U.S. dollar-denominated operations compared to the same period in 2024. Refer to the Foreign exchange section for additional information.

Earnings from our U.S. Natural Gas Pipelines operations are generally affected by contracted volume levels, volumes delivered and the rates charged, as well as by the cost of providing services. Columbia Gas and ANR results are also affected by the contracting and pricing of their natural gas storage capacity and incidental commodity sales. Natural gas pipeline and storage volumes and revenues are generally higher in the winter months because of the seasonal nature of the business.

Comparable EBITDA for U.S. Natural Gas Pipelines increased by US\$36 million and US\$75 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 and was primarily due to the net effect of:

- a net increase in earnings from Columbia Gas as a result of higher transportation rates effective April 1, 2025, subject to refund upon completion of the current rate proceeding. Refer to the Recent developments - U.S. Natural Gas Pipelines section for additional information
- incremental earnings from growth and modernization projects placed in service, as well as increased earnings from additional contract sales on ANR and GTN
- decreased earnings as a result of the sale of PNGTS, which was completed in third quarter 2024
- decreased equity earnings from Iroquois and Millennium
- decreased earnings due to higher operational costs, reflective of increased system utilization across our footprint and higher property taxes from projects placed in service.

DEPRECIATION AND AMORTIZATION

Depreciation and amortization increased by US\$27 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to depreciation rate changes reflected in the Columbia Gas settlement-in-principle that was filed with FERC in third quarter 2025. See Recent Developments - U.S. Natural Gas Pipelines for more details.

Mexico Natural Gas Pipelines

The following is a reconciliation of comparable EBITDA and comparable EBIT (our non-GAAP measures) to segmented earnings (losses) (the most directly comparable GAAP measure).

(millions of US\$, unless otherwise noted)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
TGNH ^{1,2}	209	62	432	186
Sur de Texas ³	24	62	51	164
Topolobampo	39	40	117	118
Guadalajara	14	14	45	44
Mazatlán	17	17	51	51
Comparable EBITDA	303	195	696	563
Depreciation and amortization	(18)	(17)	(52)	(51)
Comparable EBIT	285	178	644	512
Foreign exchange impact	108	64	252	184
Comparable EBIT (Cdn\$)	393	242	896	696
Specific item:				
Expected credit loss provision on net investment in leases and certain contract assets in Mexico ²	14	(5)	(87)	19
Segmented earnings (losses) (Cdn\$)	407	237	809	715

1 Includes the in-service sections of the Tamazunchale, Villa de Reyes, Tula and Southeast Gateway pipelines.

2 Includes non-controlling interest. Refer to the Corporate section for additional information.

3 Represents equity income from our 60 per cent interest and fees earned from the construction and operation of the pipeline.

Mexico Natural Gas Pipelines segmented earnings increased by \$170 million and \$94 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 and included a recovery of \$14 million and expense of \$87 million, respectively (2024 – expense of \$5 million and recovery of \$19 million, respectively), on the expected credit loss provision related to the TGNH net investment in leases and certain contract assets in Mexico, which has been excluded from our calculation of comparable EBITDA and comparable EBIT. During second quarter 2025, we completed the Southeast Gateway pipeline and recognized a net investment in sales-type lease. Refer to Note 12, Risk management and financial instruments and Note 13, TGNH strategic alliance, of our Condensed consolidated financial statements for additional information.

A stronger U.S. dollar for the three and nine months ended September 30, 2025 had a positive impact on the Canadian dollar equivalent segmented earnings from our U.S. dollar-denominated operations in Mexico compared to the same periods in 2024. Refer to the Foreign exchange section for additional information.

Comparable EBITDA for Mexico Natural Gas Pipelines increased by US\$108 million and US\$133 million for the three and nine months ended September 30, 2025 compared with the same periods in 2024, due to the net effect of:

- higher earnings in TGNH due to the completion of the Southeast Gateway pipeline
- lower equity earnings from Sur de Texas primarily due to the foreign exchange impacts on the revaluation of peso-denominated liabilities as a result of a stronger Mexican peso and higher income tax expense mainly related to foreign exchange impacts of U.S. dollar-denominated liabilities. We use foreign exchange derivatives to manage the peso-denominated exposure, the impact of which is recognized in Foreign exchange (gains) losses, net in the Condensed consolidated statement of income. Refer to the Foreign exchange section for additional information.

DEPRECIATION AND AMORTIZATION

Depreciation and amortization was generally consistent for the three and nine months ended September 30, 2025 compared to the same periods in 2024. Under sales-type lease accounting, the completed Southeast Gateway pipeline assets are derecognized from Plant, property and equipment and recorded as a net investment in lease on our Condensed consolidated balance sheet with no depreciation expense being recognized.

Power and Energy Solutions

The following is a reconciliation of comparable EBITDA and comparable EBIT (our non-GAAP measures) to segmented earnings (losses) (the most directly comparable GAAP measure).

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Bruce Power ¹	213	282	578	613
Canadian Power	30	51	145	219
Natural Gas Storage and other ²	23	(7)	68	41
Comparable EBITDA	266	326	791	873
Depreciation and amortization	(29)	(22)	(85)	(75)
Comparable EBIT	237	304	706	798
Specific items:				
Bruce Power unrealized fair value adjustments	8	7	26	6
Risk management activities	(55)	43	(95)	22
Segmented earnings (losses)	190	354	637	826

1 Represents our share of equity income from Bruce Power.

2 Includes non-controlling interest in the Fluvanna and Blue Cloud Wind Farms (Texas Wind Farms), which is comprised of Class A Membership Interests. Refer to the Corporate section for additional information.

Power and Energy Solutions segmented earnings decreased by \$164 million and \$189 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 and included the following specific items which have been excluded from our calculation of comparable EBITDA and comparable EBIT:

- our proportionate share of Bruce Power's unrealized gains and losses on funds invested for post-retirement benefits and risk management activities
- unrealized gains and losses from changes in the fair value of derivatives used to reduce commodity exposures.

Comparable EBITDA for Power and Energy Solutions decreased by \$60 million and \$82 million for the three and nine months ended September 30, 2025 compared to the same period in 2024 primarily due to the net effect of:

- decreased contributions from Bruce Power due to reduced generation primarily related to the Unit 4 MCR and higher operating costs, partially offset by a higher contract price. Refer to the Bruce Power section for additional information
- lower Canadian Power financial results primarily from lower realized power prices
- higher Natural Gas Storage and other results for the three months ended September 30, 2025 is primarily due to lower business development costs and improved realized natural gas storage spreads. Increased financial results for the nine months ended September 30, 2025 were the result of lower business development costs, partially offset by decreased contributions from our U.S. marketing business and lower realized Alberta natural gas storage spreads in first quarter 2025.

DEPRECIATION AND AMORTIZATION

Depreciation and amortization increased by \$7 million and \$10 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to the in-service of maintenance projects.

BRUCE POWER

The following is our proportionate share of the components of comparable EBITDA and comparable EBIT.

(millions of \$, unless otherwise noted)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Items included in comparable EBITDA and comparable EBIT are comprised of:				
Revenues ¹	546	608	1,610	1,620
Operating expenses	(236)	(233)	(748)	(730)
Depreciation and other	(97)	(93)	(284)	(277)
Comparable EBITDA and comparable EBIT²	213	282	578	613
Bruce Power – other information				
Plant availability ^{3,4}	94%	98%	93%	89%
Planned outage days ⁴	11	—	76	160
Unplanned outage days	21	8	44	29
Sales volumes (GWh) ⁵	4,885	5,926	14,626	16,152
Realized power price per MWh ⁶	\$111	\$102	\$109	\$100

1 Net of amounts recorded to reflect operating cost efficiencies shared with the IESO, if applicable.

2 Represents our 48.3 per cent ownership interest and internal costs supporting our investment in Bruce Power. Excludes unrealized gains and losses on funds invested for post-retirement benefits and risk management activities.

3 The percentage of time the plant was available to generate power, regardless of whether it was running.

4 Excludes MCR outage days.

5 Sales volumes include deemed generation, if applicable.

6 Calculation based on actual and deemed generation. Realized power price per MWh includes realized gains and losses from contracting activities and cost flow-through items. Excludes unrealized gains and losses on contracting activities and non-electricity revenues.

A planned outage on Unit 5 was completed in first quarter 2025. Planned maintenance on Unit 2 commenced in September 2025 with a return to service expected in late fourth quarter 2025.

On January 31, 2025 Unit 4 was removed from service to commence its MCR program, with a return to service expected in 2028.

Corporate

The following is a reconciliation of comparable EBITDA and comparable EBIT (our non-GAAP measures) to segmented earnings (losses) (the most directly comparable GAAP measure).

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Comparable EBITDA	(3)	(26)	(15)	(56)
Depreciation and amortization	—	(2)	—	(5)
Comparable EBIT	(3)	(28)	(15)	(61)
Specific items:				
Third-party settlement	—	—	—	(34)
Focus Project costs	—	(5)	—	(15)
NGTL System ownership transfer costs	—	—	—	(10)
Segmented earnings (losses)	(3)	(33)	(15)	(120)

1 Prior year results have been recast to reflect continuing operations only.

Corporate segmented losses decreased by \$30 million and \$105 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024. Corporate segmented losses included the following specific items, which have been excluded from our calculation of comparable EBITDA and comparable EBIT:

- a pre-tax expense of \$34 million (US\$25 million) in first quarter 2024 related to a non-recurring third-party settlement
- a pre-tax charge of \$5 million and \$15 million for the three and nine months ended September 30, 2024 related to Focus Project costs
- a pre-tax cost of \$10 million in second quarter 2024 related to the NGTL System Ownership Transfer.

Comparable EBITDA for Corporate increased by \$23 million and \$41 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to costs in 2024 related to TC Energy's corporate services and governance functions that were not allocated to discontinued operations.

INTEREST EXPENSE

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Interest expense on long-term debt and junior subordinated notes				
Canadian dollar-denominated	(204)	(211)	(601)	(656)
U.S. dollar-denominated	(424)	(471)	(1,282)	(1,415)
Foreign exchange impact	(159)	(172)	(511)	(510)
	(787)	(854)	(2,394)	(2,581)
Other interest and amortization expense	(63)	(48)	(148)	(135)
Capitalized interest	2	66	7	200
Interest expense allocated to discontinued operations	—	59	—	176
Interest expense included in comparable earnings	(848)	(777)	(2,535)	(2,340)
Specific item:				
Risk management activities	1	—	1	—
Interest expense	(847)	(777)	(2,534)	(2,340)

1 Prior year results have been recast to reflect continuing operations only.

Interest expense increased by \$70 million and \$194 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 and included \$1 million in third quarter 2025 of unrealized gains on derivatives used to manage our interest rate risk, which has been removed from our calculation of Interest expense included in comparable earnings. Refer to the Financial risks and financial instruments section for additional information.

Interest expense included in comparable earnings increased by \$71 million and \$195 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to the net effect of:

- lower capitalized interest due to the declared commercial in-service of the Coastal GasLink pipeline in fourth quarter 2024
- no interest expense allocated to discontinued operations in 2025
- long-term debt issuances and maturities, including lower interest expense resulting from TCPL's cash tender offers completed in fourth quarter 2024. Refer to our 2024 Annual Report and the Financial condition section for additional information
- the foreign exchange impact from a stronger U.S. dollar on translation of U.S. dollar-denominated interest expense.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Canadian dollar-denominated	13	8	37	25
U.S. dollar-denominated	30	149	268	387
Foreign exchange impact	12	53	112	139
Allowance for funds used during construction	55	210	417	551

AFUDC decreased by \$155 million and \$134 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024.

The decrease in AFUDC for the three and nine months ended September 30, 2025 is primarily the result of the completion of the Southeast Gateway pipeline in second quarter 2025 and the suspension of AFUDC on the south section of the Villa de Reyes pipeline in first quarter 2025 due to ongoing construction delays on the project pending the resolution of outstanding stakeholder issues, partially offset by capital expenditures on our U.S. natural gas pipeline projects.

FOREIGN EXCHANGE GAINS (LOSSES), NET

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Foreign exchange gains (losses), net included in comparable earnings	22	(33)	67	(41)
Specific items:				
Foreign exchange gains (losses), net – intercompany loan ¹	76	(29)	(94)	41
Risk management activities	(68)	24	169	(78)
Foreign exchange gains (losses), net	30	(38)	142	(78)

¹ Includes non-controlling interest. Refer to Net (income) loss attributable to non-controlling interests for additional information.

Foreign exchange gains (losses), net, changed by \$68 million and \$220 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024. The following specific items have been removed from our calculation of Foreign exchange gains (losses), net included in comparable earnings:

- unrealized foreign exchange gains and losses on the peso-denominated intercompany loan between TCPL and TGNH
- unrealized gains and losses from changes in the fair value of derivatives used to manage our foreign exchange risk. Refer to the Financial risks and financial instruments section for additional information.

Foreign exchange gains (losses), net included in comparable earnings changed by \$55 million and \$108 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024. The changes were primarily due to the net effect of:

- risk management activities used to manage our foreign exchange exposure to net liabilities in Mexico and to U.S. dollar-denominated income
- foreign exchange losses in 2025 compared to foreign exchange gains in 2024 on the revaluation of our peso-denominated net monetary liabilities to U.S. dollars
- a net realized gain in second quarter 2024 on the partial repayment of the peso-denominated intercompany loan between TCPL and TGNH.

INTEREST INCOME AND OTHER

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Interest income and other	47	61	147	204

1 Prior year results have been recast to reflect continuing operations only.

Interest income and other decreased by \$14 million and \$57 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 due to lower interest earned on short-term investments, partially offset by the change in fair value of other restricted investments.

INCOME TAX (EXPENSE) RECOVERY

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Income tax (expense) recovery included in comparable earnings	(260)	(180)	(846)	(604)
Specific items:				
Expected credit loss provision on net investment in leases and certain contract assets in Mexico	(3)	1	26	(6)
Foreign exchange gains (losses), net – intercompany loan	(7)	—	(13)	—
Gain on sale of PNGTS	—	(116)	—	(116)
Gain on sale of non-core assets	—	—	—	15
Third-party settlement	—	—	—	8
Focus Project costs	—	2	—	4
NGTL System ownership transfer costs	—	—	—	(32)
Bruce Power unrealized fair value adjustments	(2)	(1)	(7)	(1)
Risk management activities	27	(13)	(35)	33
Income tax (expense) recovery	(245)	(307)	(875)	(699)

1 Prior year results have been recast to reflect continuing operations only.

Income tax expense decreased by \$62 million and increased by \$176 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024. The income tax impacts on specified items referenced throughout the MD&A have been removed from our calculation of Income tax expense included in comparable earnings.

Income tax expense included in comparable earnings increased by \$80 million and \$242 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to the impact of Mexico foreign exchange exposure, higher flow-through income taxes and a change in geographic and business mix of earnings.

NET (INCOME) LOSS ATTRIBUTABLE TO NON-CONTROLLING INTERESTS

(millions of \$)	Non-Controlling Interests Ownership at September 30, 2025	three months ended September 30		nine months ended September 30	
		2025	2024	2025	2024
Columbia Gas and Columbia Gulf	40%	(131)	(126)	(453)	(416)
Texas Wind Farms ¹	100%	8	9	27	20
TGNH ²	13.01%	(13)	(21)	(42)	(31)
PNGTS ³	—	—	(7)	—	(30)
Net (income) loss attributable to non-controlling interests included in comparable earnings		(136)	(145)	(468)	(457)
Specific items:					
Foreign exchange (gains) losses, net – intercompany loan		11	(23)	52	(41)
Expected credit loss provision on net investment in leases and certain contract assets in Mexico		(2)	—	8	—
Net (income) loss attributable to non-controlling interests		(127)	(168)	(408)	(498)

1 Tax equity investors own 100 per cent of the Class A Membership Interests, to which a percentage of earnings, tax attributes and cash flows are allocated. We own 100 per cent of the Class B Membership Interests.

2 In second quarter 2024, the CFE became a partner in TGNH with a 13.01 per cent equity interest in TGNH. Refer to the Recent developments – Mexico Natural Gas Pipelines section for additional information.

3 The sale of PNGTS was completed in August 2024.

Net income attributable to non-controlling interests decreased by \$41 million and \$90 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 and included the following specific items which have been excluded from our calculation of Net (income) loss attributable to non-controlling interests included in comparable earnings:

- the non-controlling interest portion of the unrealized foreign exchange gains and losses on the TGNH peso-denominated intercompany loan payable to TCPL
- the expected credit loss provision related to the TGNH net investment in leases and certain contract assets in Mexico.

Net income attributable to non-controlling interests included in comparable earnings decreased by \$9 million for the three months ended September 30, 2025 compared to the same period in 2024 and is primarily the result of lower net income in TGNH due to the net effect of higher EBITDA and lower AFUDC resulting from the completion of the Southeast Gateway pipeline in second quarter 2025 and the overall impact of foreign exchange. In addition, the divestiture of PNGTS in third quarter 2024, partially offset by higher net income recognized from the Columbia Gas and Columbia Gulf assets also contributed to lower net income attributable to non-controlling interests.

Net income attributable to non-controlling interests included in comparable earnings increased by \$11 million for the nine months ended September 30, 2025 compared to the same period in 2024, due to the net effect of higher net income recognized from the Columbia Gas and Columbia Gulf assets, the divestiture of PNGTS in third quarter 2024, the completion of the Southeast Gateway pipeline in second quarter 2025 and the sale of the 13.01 per cent non-controlling equity interest in TGNH to the CFE in second quarter 2024.

PREFERRED SHARE DIVIDENDS

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Preferred share dividends	(28)	(26)	(84)	(76)

Preferred share dividends increased by \$2 million and \$8 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to the dividend rate resets on Series 1, 7 and 9 preferred shares in 2024.

On June 30, 2025, 104,778 Series 3 preferred shares were converted, on a one-for-one basis, into Series 4 preferred shares and 1,822,829 Series 4 preferred shares were converted, on a one-for-one basis, into Series 3 preferred shares.

Foreign exchange

FOREIGN EXCHANGE RELATED TO U.S. DOLLAR-DENOMINATED OPERATIONS

Certain of our businesses generate all or most of their earnings in U.S. dollars and, since we report our financial results in Canadian dollars, changes in the value of the U.S. dollar against the Canadian dollar directly affect our comparable EBITDA and may also impact comparable earnings. As our U.S. dollar-denominated operations continue to grow, this exposure increases. A portion of the U.S. dollar-denominated comparable EBITDA exposure is naturally offset by U.S. dollar-denominated amounts below comparable EBITDA within Depreciation and amortization, Interest expense and other income statement line items. A portion of the remaining exposure is actively managed on a rolling forward basis up to three years using foreign exchange derivatives; however, the natural exposure beyond that period remains. The net impact of the U.S. dollar movements on comparable earnings during the three and nine months ended September 30, 2025 after considering natural offsets and economic hedges was not significant.

The components of our financial results denominated in U.S. dollars are set out in the table below, including our U.S. Natural Gas Pipelines and Mexico Natural Gas Pipelines operations. Comparable EBITDA is a non-GAAP measure.

PRE-TAX U.S. DOLLAR-DENOMINATED INCOME AND EXPENSE ITEMS – FROM CONTINUING OPERATIONS

(millions of US\$)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Comparable EBITDA				
U.S. Natural Gas Pipelines	770	734	2,510	2,435
Mexico Natural Gas Pipelines	303	195	696	563
	1,073	929	3,206	2,998
Depreciation and amortization	(214)	(186)	(601)	(573)
Interest expense on long-term debt and junior subordinated notes	(424)	(471)	(1,282)	(1,415)
Interest expense allocated to discontinued operations	—	42	—	125
Allowance for funds used during construction	30	149	268	387
Net (income) loss attributable to non-controlling interests included in comparable earnings and other	(104)	(118)	(339)	(356)
	361	345	1,252	1,166
Average exchange rate – U.S. to Canadian dollars	1.38	1.36	1.40	1.36

1 Prior year results have been recast to reflect continuing operations only.

FOREIGN EXCHANGE RELATED TO MEXICO NATURAL GAS PIPELINES

Changes in the value of the Mexican peso against the U.S. dollar can affect our comparable earnings as a portion of our Mexico Natural Gas Pipelines' monetary assets and liabilities are peso-denominated, while our financial results are denominated in U.S. dollars for our Mexico operations. These peso-denominated balances are revalued to U.S. dollars, creating foreign exchange gains and losses that are included in Income (loss) from equity investments, Foreign exchange (gains) losses, net and Net income (loss) attributable to non-controlling interests in the Condensed consolidated statement of income.

In addition, foreign exchange gains or losses calculated for Mexico income tax purposes on the revaluation of U.S. dollar-denominated monetary assets and liabilities result in a peso-denominated income tax exposure for these entities, leading to fluctuations in Income from equity investments and Income tax expense. This exposure increases as our U.S. dollar-denominated net monetary liabilities grow.

The above exposures are managed using foreign exchange derivatives, although some unhedged exposure remains. The impacts of the foreign exchange derivatives are recorded in Foreign exchange (gains) losses, net in the Condensed consolidated statement of income. Refer to the Financial risks and financial instruments section for additional information.

The period end exchange rates for one U.S. dollar to Mexican pesos were as follows:

September 30, 2025	18.36
September 30, 2024	19.70
December 31, 2024	20.87
December 31, 2023	16.91

A summary of the impacts of transactional foreign exchange gains and losses from changes in the value of the Mexican peso against the U.S. dollar and associated derivatives is set out in the table below:

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Comparable EBITDA - Mexico Natural Gas Pipelines ¹	(14)	40	(68)	85
Foreign exchange gains (losses), net included in comparable earnings	32	(31)	104	(32)
Income tax (expense) recovery included in comparable earnings	(17)	43	(76)	83
Net (income) loss attributable to non-controlling interests included in comparable earnings ²	1	(4)	7	(8)
	2	48	(33)	128

1 Includes the foreign exchange impacts from the Sur de Texas joint venture recorded in Income (loss) from equity investments in the Condensed consolidated statement of income.

2 Represents the non-controlling interest portion related to TGNH. Refer to the Corporate section for additional information.

Recent developments

CANADIAN NATURAL GAS PIPELINES

Multi-Year Growth Plan

The 2025-2029 NGTL Settlement enables an investment framework that supports our Board of Directors' approval to allocate up to \$3.3 billion of capital towards progression of the Multi-Year Growth Plan (MYGP) for expansion facilities on the NGTL System. It is comprised of multiple distinct projects with various targeted in-service dates, subject to final company and regulatory approvals. With in-service dates beginning in 2026, a total of approximately \$0.7 billion of MYGP expansion facilities have received FID, including \$0.4 billion in 2025. We continue to evaluate plans for each MYGP facility to optimize cost and schedule. The completion of the MYGP is expected to enable approximately 1.0 Bcf/d of incremental system throughput.

Valhalla North and Berland River Project

We continue to advance construction of the Valhalla North and Berland River project. The Valhalla section, which consists of approximately 33 km (21 miles) of new pipeline, was placed in service in third quarter 2025, with a capital cost of approximately \$0.2 billion. The project is designed to provide incremental capacity on the NGTL System of approximately 428 TJ/d (400 MMcf/d) and consists of new pipeline, one new non-emitting electric compressor unit and associated facilities.

Coastal GasLink

Coastal GasLink Pipeline

In November 2024, Coastal GasLink Limited Partnership (Coastal GasLink LP) executed a commercial agreement with LNG Canada (LNGC) and each of the five LNGC Participants (LNGC Participants) that declared commercial in-service for Coastal GasLink pipeline, enabling toll collection from customers retroactive to October 1, 2024. The agreement also provided for a one-time payment of \$199 million from LNGC Participants to TC Energy in recognition of completed work and final cost settlement, payable upon the earlier of three months following the LNG facility's declared in-service date or December 15, 2025.

Effective July 12, 2025, the LNG facility was declared in-service by LNGC. Pursuant to the commercial agreement, TC Energy received the one-time payment of \$199 million in October 2025. This payment, which accrues entirely to TC Energy under the contractual arrangements between the Coastal GasLink LP partners, was recognized as an in-substance distribution from Coastal GasLink LP in our financial statements as at December 31, 2024.

Coastal GasLink LP has resolved all material claims with contractors with a net positive recovery overall to Coastal GasLink LP. Refer to Note 14, Commitments, contingencies and guarantees, of our Condensed consolidated financial statements for additional information.

Indigenous Equity Option

In March 2022, we announced the signing of option agreements to sell up to a 10 per cent equity interest in Coastal GasLink LP to Indigenous communities across the project corridor, from our current 35 per cent equity ownership. In September 2025, prospective investors entered into a non-binding window, which is due to close at the end of 2025.

U.S. NATURAL GAS PIPELINES

Columbia Gas Section 4 Rate Case

Columbia Gas filed a Section 4 Rate Case with FERC in September 2024 requesting an increase to its maximum transportation rates effective April 1, 2025, subject to refund upon completion of the current rate proceeding. On October 30, 2025, FERC approved the settlement filing. Previously accrued rate refund liabilities will be refunded to customers, including interest, in fourth quarter 2025.

ANR and GLGT Section 4 Rate Cases

In April 2025, ANR and GLGT each filed Section 4 Rate Cases with FERC requesting an increase to their respective maximum transportation rates effective November 1, 2025, subject to refund. We will pursue a collaborative process to find a mutually beneficial outcome with our customers through settlement.

East Lateral XPress

The East Lateral XPress project, an expansion project on the Columbia Gulf system that connects supply to U.S. Gulf Coast LNG export markets, was placed in service in May 2025, with a total project cost of approximately US\$0.3 billion.

Northwoods Project

In April 2025, we approved the Northwoods project, an expansion project on our ANR system designed to provide 0.4 Bcf/d of capacity to serve natural gas-fired electric generation demand in the U.S. Midwest, including data centres and overall economic growth. The project involves pipeline looping, compressor facility additions as well as other system updates, with an anticipated in-service date of late 2029 and an estimated project cost of approximately US\$0.9 billion.

VR and WR Projects

In November 2025, we placed the VR and WR projects into service. The VR project, provides incremental capacity from Greensville County, Virginia to delivery points in Norfolk, Virginia, with a total project cost of approximately US\$0.5 billion. The WR project, provides mainline capacity to multiple points of delivery on our ANR System in Wisconsin with a total project cost of approximately US\$0.7 billion.

TCO Connector & Midwest Connector Projects

In October 2025, we approved the US\$0.3 billion TCO Connector and US\$0.1 billion Midwest Connector projects on our Columbia Gas and extended system. Together these projects are designed to provide approximately 0.6 Bcf/d of capacity to serve new natural gas-fired power generation supporting forecasted electric generation growth, including expected data centre growth across our system. The TCO Connector and Midwest Connector projects have anticipated in-service dates of 2030 and 2031, respectively.

MEXICO NATURAL GAS PIPELINES

TGNH Strategic Alliance with the CFE

The Southeast Gateway pipeline is in service and we commenced the collection of tolls beginning May 2025. In July 2025, the newly constituted Comisión Nacional de Energía (CNE) approved our regulated rates required to provide service to potential future interruptible service users on the Southeast Gateway pipeline other than the CFE.

During second quarter 2024, upon the CFE's equity injection of US\$340 million as well as non-cash consideration in recognition of the completion of certain contractual obligations, including land acquisition and permitting support, the CFE became a partner in TGNH with a 13.01 per cent equity interest. With the CFE's contractual support related to land acquisition, community relations and permitting, the CFE's equity in TGNH is expected to increase to a maximum of 15 per cent, subject to regulatory approvals, and will increase to approximately 35 per cent upon expiry of the contract in 2055.

POWER AND ENERGY SOLUTIONS

Bruce Power Life Extension

Bruce Power received approval of the Unit 5 MCR final cost and schedule estimate from the IESO on April 2, 2025. The Unit 5 MCR is expected to commence in fourth quarter 2026 with a return to service in early 2030.

CORPORATE

2016 Columbia Pipeline Acquisition Lawsuit

In 2018, former shareholders of Columbia Pipeline Group Inc. (CPG) commenced a class action lawsuit related to the acquisition of CPG by TC Energy in 2016. In 2023, the Delaware Chancery Court (the Court) found that the former CPG executives breached their fiduciary duties, that the former CPG Board breached its duty of care in overseeing the sale process and that TC Energy aided and abetted those breaches. TC Energy's allocated share of damages was an estimated US\$350 million, plus post-judgment interest. TC Energy appealed the decision to the Delaware Supreme Court and on June 17, 2025, the Supreme Court issued its decision reversing the Court's finding of liability against TC Energy. On July 10, 2025, the Court granted the final order vacating its prior judgment and dismissing plaintiffs' claims against TC Energy. As a result, this matter is now concluded in TC Energy's favour with no liability. There is no further right of appeal.

Financial condition

We strive to maintain financial strength and flexibility in all parts of the economic cycle. We rely on our operating cash flows to sustain our business, pay dividends and fund a portion of our growth. In addition, we access capital markets and engage in portfolio management activities to meet our financing needs and to manage our capital structure and credit ratings.

We believe that we have the financial capacity to fund our existing capital program through predictable cash flows from operations, access to capital markets, portfolio management activities, joint ventures, asset-level financing, cash on hand and substantial committed credit facilities. Annually, in the fourth quarter, we renew and extend our credit facilities as required.

At September 30, 2025, our current assets totaled \$7.5 billion and current liabilities amounted to \$11.9 billion, leaving us with a working capital deficit of \$4.4 billion compared to a deficit of \$4.8 billion at December 31, 2024, excluding discontinued operations. Our working capital deficiency is considered to be in the normal course of business and is managed through:

- our ability to generate predictable cash flows from operations
- a total of \$7.9 billion of TCPL committed revolving credit facilities, of which \$5.7 billion of short-term borrowing capacity remains available, net of \$2.2 billion backstopping outstanding commercial paper balances, and arrangements for a further \$2.0 billion of demand credit facilities, of which \$1.3 billion remains available as of September 30, 2025
- additional \$2.0 billion of committed revolving credit facilities at certain of our subsidiaries and affiliates, of which \$1.9 billion of short-term borrowing capacity remains available as of September 30, 2025, net of \$0.1 billion backstopping outstanding commercial paper balances
- our access to capital markets, including through securities issuances, incremental credit facilities, capital rotation and DRP, if deemed appropriate.

CASH PROVIDED BY OPERATING ACTIVITIES^{1,2}

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Net cash provided by operations	1,920	1,915	5,452	5,612
Increase (decrease) in operating working capital	(130)	(203)	251	313
Funds generated from operations	1,790	1,712	5,703	5,925
Specific items:				
Third-party settlement, net of current income tax	—	—	—	26
NGTL System ownership transfer costs	—	—	—	10
Current income tax (recovery) expense on sale of PNGTS and non-core assets	—	139	—	148
Liquids Pipelines business separation costs, net of current income tax	—	58	—	100
Focus Project costs, net of current income tax	—	4	—	13
Current income tax (recovery) expense on Keystone XL asset impairment charge and other	—	(3)	—	(3)
Current income tax (recovery) expense on Keystone regulatory decisions	—	(3)	—	(3)
Current income tax (recovery) expense on risk management activities	—	8	—	9
Comparable funds generated from operations	1,790	1,915	5,703	6,225

1 Includes continuing and discontinued operations.

2 Includes Liquids Pipelines earnings for the three and nine months ended September 30, 2024 compared to Liquids Pipelines earnings of nil for the same periods in 2025. Refer to the Discontinued operations section and our 2024 Annual Report for additional information.

Net cash provided by operations

Net cash provided by operations was generally consistent for the three months ended September 30, 2025 compared to the same period in 2024. Net cash provided by operations decreased by \$160 million for the nine months ended September 30, 2025 compared to the same period in 2024 primarily due to lower funds generated from operations, partially offset by the timing of working capital changes.

Comparable funds generated from operations

Comparable funds generated from operations, a non-GAAP measure, helps us assess the cash generating ability of our businesses by excluding the timing effects of working capital changes, as well as the cash impact of our specific items.

Comparable funds generated from operations decreased by \$125 million and \$522 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to lower comparable earnings and lower distributions from our equity investments.

CASH (USED IN) PROVIDED BY INVESTING ACTIVITIES

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Capital spending				
Capital expenditures	(1,255)	(1,756)	(3,924)	(4,668)
Capital projects in development	(2)	(8)	(12)	(41)
Contributions to equity investments	(249)	(345)	(758)	(888)
	(1,506)	(2,109)	(4,694)	(5,597)
Proceeds from sale of assets, net of transaction costs	—	743	—	791
Other distributions from equity investments	—	509	5	539
Deferred amounts and other	(87)	2	(126)	(126)
Net cash (used in) provided by investing activities	(1,593)	(855)	(4,815)	(4,393)

Net cash used in investing activities increased by \$738 million and \$422 million for the three and nine months ended September 30, 2025 compared to the same periods in 2024 primarily due to proceeds from sale of assets in 2024, partially offset by decreased capital spending in 2025.

Capital expenditures incurred for the nine months ended September 30, 2025 were primarily for the advancement of the Columbia Gas and ANR projects, as well as maintenance capital expenditures. Lower capital expenditures for the nine months ended September 30, 2025 compared to the same period in 2024 reflect the completion of the Southeast Gateway pipeline in second quarter 2025, partially offset by increased spending on ANR projects.

CASH (USED IN) PROVIDED BY FINANCING ACTIVITIES

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Notes payable issued (repaid), net	(59)	(1,137)	2,037	421
Long-term debt issued, net of issue costs	831	7,428	3,252	8,089
Long-term debt repaid	(805)	—	(4,029)	(1,662)
Junior subordinated notes issued, net of issue costs	989	1,465	2,043	1,465
Dividends and distributions paid	(1,025)	(1,325)	(3,122)	(3,699)
Common shares issued, net of issue costs	37	21	87	21
Disposition of equity interest, net of transaction costs	—	(7)	—	419
Contributions from non-controlling interest	—	11	—	16
Cash received from factoring arrangement	101	—	101	—
Net cash (used in) provided by financing activities	69	6,456	369	5,070

Long-term debt issued

The following table outlines significant long-term debt issuances in the nine months ended September 30, 2025:

(millions of Canadian \$, unless otherwise noted)					
Company	Issue date	Type	Maturity date	Amount	Interest rate
TransCanada PipeLines Limited					
	February 2025	Medium Term Notes	February 2035	1,000	4.58%
ANR Pipeline Company					
	September 2025	Senior Unsecured Notes	September 2031	US 250	5.23%
	September 2025	Senior Unsecured Notes	September 2035	US 350	5.69%
Columbia Pipelines Operating Company LLC					
	March 2025	Senior Unsecured Notes	February 2035	US 550	5.44%
	March 2025	Senior Unsecured Notes	February 2055	US 450	5.96%

On October 10, 2025, Great Lakes Gas Transmission Limited Partnership issued a US\$205 million unsecured term loan maturing in October 2028, bearing interest at a floating rate.

Long-term debt repaid/retired

The following table outlines significant long-term debt repaid/retired in the nine months ended September 30, 2025:

(millions of Canadian \$, unless otherwise noted)					
Company	Repayment date	Type	Amount	Interest rate	
TransCanada PipeLines Limited					
	July 2025	Medium Term Notes	750	3.30%	
Nova Gas Transmission Ltd.					
	May 2025	Medium Term Notes	87	8.90%	
Columbia Pipelines Operating Company LLC					
	March 2025	Senior Unsecured Notes	US 1,000	4.50%	
TC PipeLines, LP					
	March 2025	Senior Unsecured Notes	US 350	4.38%	
TC Energía Mexicana, S. de R.L. de C.V.					
	Various	Senior Unsecured Term Loan	US 122	Floating	

On October 14, 2025, TCPL retired US\$92 million of senior unsecured notes bearing interest at a fixed rate of 7.06 per cent.

Junior subordinated notes issued

The following table outlines significant junior subordinated notes issued in the nine months ended September 30, 2025:

(unaudited - millions of Canadian \$, unless otherwise noted)					
Company	Issue date	Type	Maturity date	Amount	Interest rate
TransCanada PipeLines Limited					
	August 2025	Junior Subordinated Notes	February 2056	1,000	5.20% ¹
	February 2025	Junior Subordinated Notes	June 2065	US 750	7.00% ²

¹ Fixed rate of interest per year until February 15, 2031, and resetting every five years thereafter, subject to a rate-reset minimum.

² Fixed rate of interest per year until June 1, 2030, and resetting every five years thereafter.

In October 2025, TCPL issued US\$370 million of junior subordinated notes, including the exercise of the over-allotment option, maturing in 2085 with a fixed interest rate of 6.25 per cent. We intend to use the proceeds from the issuance to redeem all issued and outstanding TC Energy Series 11 preferred shares on November 28, 2025 pursuant to their terms, to reduce indebtedness and for general corporate purposes.

Junior subordinated notes repaid/retired

In May 2025, TCPL exercised its option to fully repay and retire the US\$750 million junior subordinated notes that had a maturity date of 2075, bearing interest at 5.88 per cent to TransCanada Trust (the Trust). All of the proceeds from the repayment were used by the Trust to fund the redemption price of the US\$750 million in aggregate principal amount of outstanding Trust Notes - Series 2015-A, in May 2025 pursuant to their terms. Refer to Note 8, Junior subordinated notes, of our Condensed consolidated financial statements for additional information.

DIVIDENDS

On November 6, 2025, we announced a quarterly dividend on our outstanding common shares of \$0.85 per share payable on January 30, 2026 to shareholders of record at the close of business on December 31, 2025.

Commencing with the dividends payable on January 31, 2025 to shareholders of record at the close of business on December 31, 2024, the amounts reflect TC Energy's proportionate allocation following the Spinoff Transaction. Refer to our 2024 Annual Report for additional information.

SHARE INFORMATION

At October 30, 2025, we had approximately 1.0 billion issued and outstanding common shares and approximately 2.4 million outstanding options to buy common shares, of which 2.0 million were exercisable.

On June 30, 2025, 104,778 Series 3 preferred shares were converted, on a one-for-one basis, into Series 4 preferred shares and 1,822,829 Series 4 preferred shares were converted, on a one-for-one basis, into Series 3 preferred shares.

CREDIT FACILITIES

At October 30, 2025, we had a total of \$7.9 billion of TCPL committed revolving credit facilities, of which \$5.9 billion of short-term borrowing capacity remains available, net of \$2.0 billion backstopping outstanding commercial paper balances. We also have arrangements in place for a further \$2.0 billion of demand credit facilities, of which \$1.2 billion remains available.

In addition, we have \$2.1 billion of committed revolving credit facilities at certain of our subsidiaries and affiliates, of which \$2.0 billion of borrowing capacity remains available at October 30, 2025, net of \$0.1 billion backstopping outstanding commercial paper balances.

CONTRACTUAL OBLIGATIONS

Capital expenditure commitments at September 30, 2025 are consistent with amounts reported at December 31, 2024, reflecting new contractual commitments entered into for construction on U.S. natural gas pipelines primarily related to the construction costs associated with ANR and other pipeline projects, offset by completion of Southeast Gateway pipeline and normal course fulfillment of construction contracts.

There were no material changes to our contractual obligations in third quarter 2025 or to payments due in the next five years or thereafter. Refer to our 2024 Annual Report for additional information about our contractual obligations.

Discontinued operations

On October 1, 2024, TC Energy completed the spinoff of its Liquids Pipelines business into a new public company, South Bow Corporation (South Bow). Upon completion of the Spinoff Transaction, the Liquids Pipelines business was accounted for as a discontinued operation. Prior year amounts have been recast to present the Liquids Pipelines business as a discontinued operation. Refer to our 2024 Annual Report for additional information.

RESULTS FROM DISCONTINUED OPERATIONS

(millions of \$, except per share amounts)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Segmented earnings (losses) from discontinued operations	(210)	236	(239)	825
Interest expense	—	(101)	—	(218)
Interest income and other	14	28	14	31
Income (loss) from discontinued operations before income taxes	(196)	163	(225)	638
Income tax (expense) recovery	(8)	(44)	(8)	(145)
Net income (loss) from discontinued operations, net of tax	(204)	119	(233)	493
Net income (loss) per common share from discontinued operations - basic	(\$0.20)	\$0.11	(\$0.22)	\$0.47

¹ Prior year results have been recast to reflect the Liquids Pipelines business as a discontinued operation as a result of the Spinoff Transaction.

In September 2025, we reached an agreement with South Bow with respect to liabilities we indemnified South Bow for under the Separation Agreement, releasing us from those liabilities. Inclusive of the recognition of the settlement, the net loss from discontinued operations, net of tax was \$204 million for the three months ended September 30, 2025 and has been excluded from our calculation of comparable measures from discontinued operations. Payments related to the settlement will occur in fourth quarter 2025 and in 2026.

In June 2025, we received \$24 million related to certain recoveries under the Separation Agreement with South Bow. At this time, we also revised our estimate of our share of future recoveries, resulting in a \$29 million impairment charge, which has been included in Net income (loss) from discontinued operations, net of tax in the Condensed consolidated statement of income and excluded from our calculation of comparable measures from discontinued operations. Refer to Note 3, Discontinued operations, of our Condensed consolidated financial statements for additional information.

NON-GAAP MEASURES

This MD&A references non-GAAP measures, which are described in the Non-GAAP measures section. These measures do not have any standardized meaning as prescribed by GAAP and therefore may not be comparable to similar measures presented by other entities.

RECONCILIATION OF NET INCOME (LOSS) FROM DISCONTINUED OPERATIONS, NET OF TAX TO COMPARABLE EARNINGS FROM DISCONTINUED OPERATIONS

(millions of \$, except per share amounts)	three months ended September 30		nine months ended September 30	
	2025	2024 ¹	2025	2024 ¹
Net income (loss) from discontinued operations, net of tax	(204)	119	(233)	493
Specific items (pre tax):				
South Bow settlement ²	196	—	196	—
Keystone XL asset impairment charge ³	—	21	29	21
Liquids Pipelines business separation costs ⁴	—	67	—	112
Keystone regulatory decisions ⁵	—	15	—	15
Risk management activities	—	(31)	—	(67)
Taxes related to specific items⁶	8	(11)	8	(9)
Comparable earnings from discontinued operations	—	180	—	565
Net income (loss) per common share from discontinued operations	(\$0.20)	\$0.11	(\$0.22)	\$0.47
Specific items (net of tax)	0.20	0.06	0.22	0.07
Comparable earnings per common share from discontinued operations	—	\$0.17	—	\$0.54

- 1 Prior year results have been recast to reflect the Liquids Pipelines business as a discontinued operation as a result of the Spinoff Transaction.
- 2 A pre-tax charge of \$196 million for the three and nine months ended September 30, 2025 resulting from the resolution reached in September 2025 under the Separation Agreement with South Bow.
- 3 A pre-tax impairment charge of \$29 million for the nine months ended September 30, 2025 related to our estimate of Keystone XL contractual recoveries.
- 4 A pre-tax charge of \$67 million and \$112 million for the three and nine months ended September 30, 2024, respectively, related to Liquids Pipelines business separation costs from the Spinoff Transaction.
- 5 A pre-tax charge of \$15 million for the three and nine months ended September 30, 2024 as a result of the FERC Administrative Law Judge decision on Keystone in respect of a tolling-related complaint pertaining to amounts recognized in prior period.
- 6 The income tax impacts on the specified items mentioned in the table above have been removed from our calculation of Income tax expense included in comparable earnings from discontinued operations below.

COMPARABLE EBITDA TO COMPARABLE EARNINGS - FROM DISCONTINUED OPERATIONS

Comparable EBITDA from discontinued operations represents segmented earnings (losses) from discontinued operations adjusted for the specific items described above, excluding charges for depreciation and amortization.

(millions of \$, except per share amounts)	three months ended	nine months ended
	September 30	September 30
	2024 ¹	2024 ¹
Comparable EBITDA from discontinued operations	379	1,145
Depreciation and amortization	(85)	(253)
Interest expense included in comparable earnings	(59)	(176)
Interest income and other included in comparable earnings	—	3
Income tax (expense) recovery included in comparable earnings	(55)	(154)
Comparable earnings from discontinued operations	180	565
Comparable earnings per common share from discontinued operations	\$0.17	\$0.54

1 Prior year results have been recast to reflect the Liquids Pipelines business as a discontinued operation as a result of the Spinoff Transaction.

Financial risks and financial instruments

We are exposed to various financial risks and have strategies, policies and limits in place to manage the impact of these risks on our earnings, cash flows and, ultimately, shareholder value.

Risk management strategies, policies and limits are designed to ensure our risks and related exposures are in line with our business objectives and risk tolerance.

Refer to our 2024 Annual Report for additional information about the risks we face in our business which have not changed materially since December 31, 2024, other than as noted within this MD&A.

INTEREST RATE RISK

We utilize both short- and long-term debt to finance our operations which exposes us to interest rate risk. We typically pay fixed rates of interest on our long-term debt and floating rates on short-term debt including our commercial paper programs and amounts drawn on our credit facilities. A small portion of our long-term debt bears interest at floating rates. In addition, we are exposed to interest rate risk on financial instruments and contractual obligations containing variable interest rate components. We actively manage our interest rate risk using interest rate derivatives.

FOREIGN EXCHANGE RISK

Certain of our businesses generate all or most of their earnings in U.S. dollars and, since we report our financial results in Canadian dollars, changes in the value of the U.S. dollar against the Canadian dollar directly affect our comparable EBITDA and may also impact comparable earnings.

A portion of our Mexico Natural Gas Pipelines' monetary assets and liabilities are peso-denominated, while our Mexico operations' financial results are denominated in U.S. dollars. Therefore, changes in the value of the Mexican peso against the U.S. dollar can affect our comparable earnings. In addition, foreign exchange gains or losses calculated for Mexico income tax purposes on the revaluation of U.S. dollar-denominated monetary assets and liabilities result in a peso-denominated income tax exposure for these entities, leading to fluctuations in Income (loss) from equity investments and Income tax expense (recovery) in the Condensed consolidated statement of income.

We actively manage a portion of our foreign exchange risk using foreign exchange derivatives. We hedge a portion of our net investment in foreign operations (on an after-tax basis) with U.S. dollar-denominated debt and cross-currency interest rate swaps as appropriate.

COUNTERPARTY CREDIT RISK

We have exposure to counterparty credit risk in a number of areas including:

- cash and cash equivalents
- accounts receivable
- available-for-sale assets
- fair value of derivative assets
- net investment in leases and certain contract assets in Mexico.

Market events causing disruptions in global energy demand and supply may contribute to economic uncertainties impacting a number of our customers. While the majority of our credit exposure is to large creditworthy entities, we maintain close monitoring and communication with those counterparties experiencing greater financial pressures. Refer to our 2024 Annual Report for more information about the factors that mitigate our counterparty credit risk exposure.

We review financial assets carried at amortized cost for impairment using the lifetime expected loss of the financial asset at initial recognition and throughout the life of the financial asset. We use historical credit loss and recovery data, adjusted for our judgment regarding current economic and credit conditions, along with reasonable and supportable forecasts to determine any impairment, which is recognized in Plant operating costs and other. At September 30, 2025, we had no significant credit risk concentrations, with the exception of the CFE, which represents approximately 32 per cent of gross exposure. At this time, there were no significant amounts past due or impaired. We recorded a pre-tax recovery of \$14 million and pre-tax expense \$87 million on the expected credit loss provision on the TGNH net investment in leases and certain contract assets in Mexico for the three and nine months ended September 30, 2025 (2024 – pre-tax expense of \$5 million and pre-tax recovery of \$19 million, respectively). During second quarter 2025, we completed the Southeast Gateway pipeline and recognized a net investment in sales-type lease. Refer to Note 12, Risk management and financial instruments and Note 13, TGNH strategic alliance, of our Condensed consolidated financial statements for additional information.

We have significant credit and performance exposure to financial institutions that hold cash deposits and provide committed credit lines and letters of credit that help manage our exposure to counterparties and provide liquidity in commodity, foreign exchange and interest rate derivative markets. Our portfolio of financial sector exposure consists primarily of highly-rated investment grade, systemically important financial institutions.

LIQUIDITY RISK

Liquidity risk is the risk that we will not be able to meet our financial obligations as they come due. We manage our liquidity risk by continuously forecasting our cash flows and ensuring we have adequate cash balances, cash flows from operations, committed and demand credit facilities and access to capital markets to meet our operating, financing and capital expenditure obligations under both normal and stressed economic conditions.

FINANCIAL INSTRUMENTS

With the exception of Long-term debt and Junior subordinated notes, our derivative and non-derivative financial instruments are recorded on the balance sheet at fair value unless they were entered into and continue to be held for the purpose of receipt or delivery in accordance with our normal purchase and sales exemptions and are documented as such. In addition, fair value accounting is not required for other financial instruments that qualify for certain accounting exemptions.

Derivative instruments

We use derivative instruments to reduce volatility associated with fluctuations in commodity prices, interest rates and foreign exchange rates. Derivative instruments, including those that qualify and are designated for hedge accounting treatment, are recorded at fair value.

The majority of derivative instruments that are not designated or do not qualify for hedge accounting treatment have been entered into as economic hedges to manage our exposure to market risk and are classified as held-for-trading. Changes in the fair value of held-for-trading derivative instruments are recorded in net income in the period of change. This may expose us to increased variability in reported operating results since the fair value of the held-for-trading derivative instruments can fluctuate significantly from period to period.

The recognition of gains and losses on derivatives for Canadian natural gas regulated pipeline exposures is determined through the regulatory process. Gains and losses arising from changes in the fair value of derivatives accounted for as part of RRA, including those that qualify for hedge accounting treatment, are expected to be refunded or recovered through the tolls charged by us. As a result, these gains and losses are deferred as regulatory liabilities or regulatory assets and are refunded to or collected from the ratepayers in subsequent years when the derivative settles.

Balance sheet presentation of derivative instruments

The balance sheet presentation of the fair value of derivative instruments were as follows:

(millions of \$)	September 30, 2025	December 31, 2024
Other current assets	390	347
Other long-term assets	126	122
Accounts payable and other	(393)	(507)
Other long-term liabilities	(136)	(209)
	(13)	(247)

Unrealized and realized gains (losses) on derivative instruments

The following summary does not include hedges of our net investment in foreign operations.

(millions of \$)	three months ended September 30		nine months ended September 30	
	2025	2024	2025	2024
Derivative Instruments Held for Trading¹				
Unrealized gains (losses) in the period				
Commodities ²	(63)	21	(36)	(36)
Foreign exchange	(68)	24	169	(78)
Realized gains (losses) in the period				
Commodities	20	40	(18)	111
Foreign exchange	39	(58)	111	(105)
Interest rate	1	—	6	—
Derivative Instruments in Hedging Relationships				
Realized gains (losses) in the period				
Commodities	3	6	17	24
Foreign exchange	2	—	6	—
Interest rate	(8)	(14)	(24)	(41)

1 Realized and unrealized gains (losses) on held-for-trading derivative instruments used to purchase and sell commodities are included on a net basis in Revenues. Realized and unrealized gains (losses) on foreign exchange and interest rate held-for-trading derivative instruments are included on a net basis in Foreign exchange (gains) losses, net and Interest expense, respectively, in the Condensed consolidated statement of income.

2 In the three and nine months ended September 30, 2025, unrealized gains of less than \$1 million and \$1 million, respectively, were reclassified to Net income (loss) from AOCI related to discontinued cash flow hedges (2024 - unrealized gains of \$4 million).

For further details on our non-derivative and derivative financial instruments, including classification assumptions made in the calculation of fair value and additional discussion of exposure to risks and mitigation activities, refer to Note 12, Risk management and financial instruments, of our Condensed consolidated financial statements.

Other information

CONTROLS AND PROCEDURES

Management, including our President and CEO and our CFO, evaluated the effectiveness of our disclosure controls and procedures as at September 30, 2025, as required by the Canadian securities regulatory authorities and by the SEC and concluded that our disclosure controls and procedures are effective at a reasonable assurance level.

There were no changes in third quarter 2025 that had or are likely to have a material impact on our internal controls over financial reporting.

CRITICAL ACCOUNTING ESTIMATES AND ACCOUNTING POLICY CHANGES

When we prepare financial statements that conform with U.S. GAAP, we are required to make estimates and assumptions that affect the timing and amounts we record for our assets, liabilities, revenues and expenses because these items may be affected by future events. We base the estimates and assumptions on the most current information available, using our best judgment. We also regularly assess the assets and liabilities themselves. In addition to the items discussed below, refer to our 2024 Annual Report for a listing of critical accounting estimates.

Impairment of goodwill

Goodwill is tested for impairment on an annual basis, or more frequently if events or changes in circumstances indicate it might be impaired. We can initially make this assessment based on qualitative factors. If we conclude that it is not more likely than not that the fair value of the reporting unit is greater than its carrying value, we will then perform a quantitative goodwill impairment test.

The estimated fair value in excess of the carrying value was less than 10 per cent on our Columbia and Great Lakes reporting units at the date of our last quantitative goodwill impairment test. Any future reductions in cash flow forecasts or adverse changes in other key assumptions could result in a future impairment of our goodwill balance.

Sales-type leases

We determined that the Southeast Gateway pipeline is classified as a sales-type lease between TGNH and the CFE. We allocated the expected contract consideration to the lease and non-lease components based on the stand-alone selling price for each distinct service at the inception of the agreement in 2022. Under a sales-type lease, we derecognize the underlying asset and record a net investment in lease equal to the present value of both the future lease payments and the estimated residual value of the leased asset.

To record the net investment in lease, we were required to prepare an estimate of the fair value of the Southeast Gateway pipeline. The TGNH pipelines, which includes the Southeast Gateway pipeline, are rate-regulated and the tolls are designed to recover the cost of providing service. On this basis, we applied judgment to determine that, at the inception of the lease arrangement, the fair value of the underlying assets approximated the carrying value and the residual value approximated the remaining carrying value at the end of the lease term. We estimated that if the assets were purchased at their carrying value, they would yield a return to the purchaser that is in line with current market participant expectations.

Accounting changes

Our significant accounting policies have remained unchanged since December 31, 2024 other than as described in Note 2, Accounting changes, of our Condensed consolidated financial statements. A summary of our significant accounting policies is included in our 2024 Annual Report.

Quarterly results

SELECTED QUARTERLY CONSOLIDATED FINANCIAL DATA

(millions of \$, except per share amounts)	2025				2024 ¹			2023 ¹
	Third	Second	First	Fourth	Third	Second	First	Fourth
Revenues	3,704	3,744	3,623	3,577	3,358	3,327	3,509	3,504
Net income (loss) attributable to common shares	609	833	978	971	1,457	963	1,203	1,463
from continuing operations	813	862	978	1,069	1,338	804	988	1,249
from discontinued operations	(204)	(29)	—	(98)	119	159	215	214
Comparable earnings²	805	848	983	1,094	1,074	978	1,284	1,403
from continuing operations	805	848	983	1,094	894	822	1,055	1,192
from discontinued operations	—	—	—	—	180	156	229	211
Per share statistics:								
Net income (loss) per common share – basic	\$0.58	\$0.80	\$0.94	\$0.94	\$1.40	\$0.93	\$1.16	\$1.41
from continuing operations	\$0.78	\$0.83	\$0.94	\$1.03	\$1.29	\$0.78	\$0.95	\$1.20
from discontinued operations	(\$0.20)	(\$0.03)	—	(\$0.09)	\$0.11	\$0.15	\$0.21	\$0.21
Comparable earnings per common share²	\$0.77	\$0.82	\$0.95	\$1.05	\$1.03	\$0.94	\$1.24	\$1.35
from continuing operations	\$0.77	\$0.82	\$0.95	\$1.05	\$0.86	\$0.79	\$1.02	\$1.15
from discontinued operations	—	—	—	—	\$0.17	\$0.15	\$0.22	\$0.20
Dividends declared per common share³	\$0.85	\$0.85	\$0.85	\$0.8225	\$0.96	\$0.96	\$0.96	\$0.93

1 Results have been recast to reflect the split between continuing and discontinued operations.

2 Additional information on the most directly comparable GAAP measure can be found in the Non-GAAP measures section.

3 Commencing fourth quarter 2024 and thereafter, amounts reflect dividends declared following the Spinoff Transaction. Refer to our 2024 Annual Report for additional information.

FACTORS AFFECTING QUARTERLY FINANCIAL INFORMATION BY BUSINESS SEGMENT

Quarter-over-quarter revenues and net income fluctuate for reasons that vary across our business segments. In addition to the factors below, our revenues and segmented earnings (losses) are impacted by fluctuations in foreign exchange rates, mainly related to our U.S. dollar-denominated operations and our peso-denominated exposure. Refer to the Foreign exchange section for additional information.

In our Natural Gas Pipelines business, except for seasonal fluctuations in short-term throughput volumes on U.S. pipelines, quarter-over-quarter revenues and segmented earnings (losses) generally remain relatively stable during any fiscal year.

Over the long term, however, they fluctuate because of:

- regulatory decisions
- negotiated settlements with customers
- newly constructed assets being placed in service
- acquisitions and divestitures
- natural gas marketing activities and commodity prices
- developments outside of the normal course of operations
- certain fair value adjustments
- provisions for expected credit losses on net investment in leases and certain contract assets in Mexico.

In Power and Energy Solutions, quarter-over-quarter revenues and segmented earnings (losses) are affected by:

- weather
- customer demand
- newly constructed assets being placed in service
- acquisitions and divestitures
- market prices for natural gas and power
- capacity prices and payments
- power marketing and trading activities
- planned and unplanned plant outages
- developments outside of the normal course of operations
- certain fair value adjustments.

FACTORS AFFECTING FINANCIAL INFORMATION BY QUARTER

We calculate comparable measures by adjusting certain GAAP measures for specific items we believe are significant but not reflective of our underlying operations in the period. Except as otherwise described herein, these comparable measures are calculated on a consistent basis from period to period and are adjusted for specific items in each period, as applicable. Refer to the Non-GAAP measures section for additional information.

In third quarter 2025, comparable earnings from continuing operations also excluded:

- pre-tax unrealized foreign exchange gains, net, of \$87 million on the peso-denominated intercompany loan between TCPL and TGNH, net of non-controlling interest
- a pre-tax recovery of \$12 million on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico, net of non-controlling interest.

In second quarter 2025, comparable earnings from continuing operations also excluded:

- pre-tax unrealized foreign exchange losses, net, of \$132 million on the peso-denominated intercompany loan between TCPL and TGNH, net of non-controlling interest
- a pre-tax expense of \$93 million on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico, net of non-controlling interest.

In first quarter 2025, comparable earnings from continuing operations also excluded:

- pre-tax unrealized foreign exchange gains, net, of \$3 million on the peso-denominated intercompany loan between TCPL and TGNH, net of non-controlling interest
- a pre-tax recovery of \$2 million on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico, net of non-controlling interest.

In fourth quarter 2024, comparable earnings from continuing operations also excluded:

- a pre-tax net gain on debt extinguishment of \$228 million related to the purchase and cancellation of certain senior unsecured notes and medium term notes and the retirement of outstanding callable notes in October 2024
- pre-tax unrealized foreign exchange gains, net, of \$143 million on the peso-denominated intercompany loan between TCPL and TGNH, net of non-controlling interest
- a pre-tax recovery of \$3 million on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico, net of non-controlling interest
- a deferred income tax expense of \$96 million resulting from the revaluation of remaining deferred tax balances following the Spinoff Transaction
- a pre-tax impairment charge of \$36 million related to development costs incurred on Project Tundra, a next-generation technology carbon capture and storage project, following our decision to end our collaboration on the project
- a pre-tax expense of \$9 million related to Focus Project costs.

In third quarter 2024, comparable earnings from continuing operations also excluded:

- a pre-tax gain of \$572 million related to the sale of PNGTS which was completed in August 2024
- pre-tax unrealized foreign exchange losses, net, of \$52 million on the peso-denominated intercompany loan between TCPL and TGNH, net of non-controlling interest
- a pre-tax expense of \$5 million on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico, net of non-controlling interest
- a pre-tax expense of \$5 million related to Focus Project costs.

In second quarter 2024, comparable earnings from continuing operations also excluded:

- a pre-tax gain of \$48 million related to the sale of non-core assets in U.S. Natural Gas Pipelines and Canadian Natural Gas Pipelines
- pre-tax unrealized foreign exchange losses, net, of \$3 million on the peso-denominated intercompany loan between TCPL and TGNH, net of non-controlling interest
- a pre-tax recovery of \$3 million on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico, net of non-controlling interest
- pre-tax costs of \$10 million related to the NGTL System Ownership Transfer.

In first quarter 2024, comparable earnings from continuing operations also excluded:

- pre-tax unrealized foreign exchange gains, net, of \$55 million on the peso-denominated intercompany loan between TCPL and TGNH
- a pre-tax recovery of \$21 million on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico
- a pre-tax expense of \$34 million related to a non-recurring third-party settlement
- a pre-tax expense of \$10 million related to Focus Project costs.

In fourth quarter 2023, comparable earnings from continuing operations also excluded:

- a \$74 million income tax recovery related to a revised assessment of the valuation allowance and non-taxable capital losses on our equity investment in Coastal GasLink LP
- pre-tax unrealized foreign exchange losses, net, of \$55 million on the peso-denominated intercompany loan between TCPL and TGNH
- a pre-tax expense of \$36 million on the expected credit loss provision related to TGNH net investment in leases and certain contract assets in Mexico
- a pre-tax expense of \$15 million related to Focus Project costs.