

IMPERIAL OIL LIMITED

Consolidated statement of income (U.S. GAAP, unaudited)

millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Revenues and other income				
Revenues (a)	15,071	10,214	45,013	25,213
Investment and other income (note 3, 11)	153	19	204	65
Total revenues and other income	15,224	10,233	45,217	25,278
Expenses				
Exploration	1	2	4	6
Purchases of crude oil and products (b)	9,478	6,298	28,849	15,052
Production and manufacturing (c)	1,872	1,525	5,439	4,579
Selling and general (c)	209	180	625	569
Federal excise tax and fuel charge	584	535	1,616	1,404
Depreciation and depletion	555	488	1,432	1,432
Non-service pension and postretirement benefit	4	11	13	32
Financing (d) (note 5)	16	5	34	32
Total expenses	12,719	9,044	38,012	23,106
Income (loss) before income taxes	2,505	1,189	7,205	2,172
Income taxes	474	281	1,592	506
Net income (loss)	2,031	908	5,613	1,666
Per share information (Canadian dollars)				
Net income (loss) per common share - basic (note 9)	3.25	1.30	8.60	2.32
Net income (loss) per common share - diluted (note 9)	3.24	1.29	8.58	2.31
(a) Amounts from related parties included in revenues.	4,454	2,731	13,588	5,644
(b) Amounts to related parties included in purchases of crude oil and products.	1,086	828	2,865	2,009
(c) Amounts to related parties included in production and manufacturing, and selling and general expenses.	120	95	354	317
(d) Amounts to related parties included in financing, (note 5).	28	4	45	25

The information in the notes to consolidated financial statements is an integral part of these statements.

IMPERIAL OIL LIMITED

Consolidated statement of comprehensive income (U.S. GAAP, unaudited)

millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Net income (loss)	2,031	908	5,613	1,666
Other comprehensive income (loss), net of income taxes				
Postretirement benefits liability adjustment (excluding amortization)	—	—	24	54
Amortization of postretirement benefits liability adjustment included in net benefit costs	21	33	63	99
Total other comprehensive income (loss)	21	33	87	153
Comprehensive income (loss)	2,052	941	5,700	1,819

The information in the notes to consolidated financial statements is an integral part of these statements.

Consolidated balance sheet (U.S. GAAP, unaudited)

millions of Canadian dollars	As at Sept 30 2022	As at Dec 31 2021
Assets		
Current assets		
Cash and cash equivalents	3,576	2,153
Accounts receivable - net (a)	5,179	3,869
Inventories of crude oil and products	1,495	1,102
Materials, supplies and prepaid expenses	755	689
Total current assets	11,005	7,813
Investments and long-term receivables (b)	883	757
Property, plant and equipment, less accumulated depreciation and depletion	53,763 (23,750)	56,762 (25,522)
Property, plant and equipment, net (note 11)	30,013	31,240
Goodwill	166	166
Other assets, including intangibles - net	919	806
Total assets	42,986	40,782
Liabilities		
Current liabilities		
Notes and loans payable	122	122
Accounts payable and accrued liabilities (a) (note 7)	6,498	5,184
Income taxes payable	2,314	248
Total current liabilities	8,934	5,554
Long-term debt (c) (note 6)	4,038	5,054
Other long-term obligations (note 7)	3,428	3,897
Deferred income tax liabilities	4,278	4,542
Total liabilities	20,678	19,047
Shareholders' equity		
Common shares at stated value (d) (note 9)	1,129	1,252
Earnings reinvested	22,269	21,660
Accumulated other comprehensive income (loss) (note 10)	(1,090)	(1,177)
Total shareholders' equity	22,308	21,735
Total liabilities and shareholders' equity	42,986	40,782

(a) Accounts receivable - net included net amounts receivable from related parties of \$1,534 million (2021 - \$1,031 million).

(b) Investments and long-term receivables included amounts from related parties of \$289 million (2021 - \$298 million).

(c) Long-term debt included amounts to related parties of \$3,447 million (2021 - \$4,447 million).

(d) Number of common shares authorized and outstanding were 1,100 million and 612 million, respectively (2021 - 1,100 million and 678 million, respectively).

The information in the notes to consolidated financial statements is an integral part of these statements.

Approved by the directors November 2, 2022

/s/ Bradley W. Corson
Chairman, president and
chief executive officer

/s/ Daniel E. Lyons
Senior vice-president,
finance and administration, and controller

Consolidated statement of shareholders' equity (U.S. GAAP, unaudited)

millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Common shares at stated value (note 9)				
At beginning of period	1,177	1,302	1,252	1,357
Share purchases at stated value	(48)	(16)	(123)	(71)
At end of period	1,129	1,286	1,129	1,286
Earnings reinvested				
At beginning of period	21,913	21,336	21,660	22,050
Net income (loss) for the period	2,031	908	5,613	1,666
Share purchases in excess of stated value	(1,464)	(297)	(4,338)	(1,413)
Dividends declared	(211)	(188)	(666)	(544)
At end of period	22,269	21,759	22,269	21,759
Accumulated other comprehensive income (loss) (note 10)				
At beginning of period	(1,111)	(1,869)	(1,177)	(1,989)
Other comprehensive income (loss)	21	33	87	153
At end of period	(1,090)	(1,836)	(1,090)	(1,836)
Shareholders' equity at end of period	22,308	21,209	22,308	21,209

The information in the notes to consolidated financial statements is an integral part of these statements.

Consolidated statement of cash flows (U.S. GAAP, unaudited)

Inflow (outflow) millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Operating activities				
Net income (loss)	2,031	908	5,613	1,666
Adjustments for non-cash items:				
Depreciation and depletion	555	488	1,432	1,432
(Gain) loss on asset sales (note 3, 11)	(131)	(12)	(155)	(39)
Deferred income taxes and other	122	(120)	(358)	16
Changes in operating assets and liabilities:				
Accounts receivable	1,648	(708)	(1,322)	(1,952)
Inventories, materials, supplies and prepaid expenses	(70)	(199)	(461)	(300)
Income taxes payable	296	227	1,608	269
Accounts payable and accrued liabilities	(1,328)	1,123	1,315	2,362
All other items - net (b)	(34)	240	13	390
Cash flows from (used in) operating activities	3,089	1,947	7,685	3,844
Investing activities				
Additions to property, plant and equipment	(397)	(276)	(1,034)	(684)
Proceeds from asset sales (note 3, 11)	760	15	886	57
Additional investments	(6)	—	(6)	—
Loans to equity companies - net	7	2	9	14
Cash flows from (used in) investing activities	364	(259)	(145)	(613)
Financing activities				
Short-term debt - net	—	(75)	—	(111)
Long-term debt - reductions (note 6)	(1,000)	—	(1,000)	—
Reduction in finance lease obligations (note 6)	(5)	(6)	(16)	(14)
Dividends paid	(227)	(195)	(640)	(518)
Common shares purchased (note 9)	(1,512)	(313)	(4,461)	(1,484)
Cash flows from (used in) financing activities	(2,744)	(589)	(6,117)	(2,127)
Increase (decrease) in cash	709	1,099	1,423	1,104
Cash at beginning of period	2,867	776	2,153	771
Cash at end of period (a)	3,576	1,875	3,576	1,875
(a) Cash is composed of cash in bank and cash equivalents at cost. Cash equivalents are all highly liquid securities with maturity of three months or less when purchased.				
(b) Included contributions to registered pension plans.	(41)	(43)	(137)	(113)
Income taxes (paid) refunded.	(64)	32	(339)	60
Interest (paid), net of capitalization.	(19)	(5)	(41)	(32)

The information in the notes to consolidated financial statements is an integral part of these statements.

Notes to consolidated financial statements (unaudited)

1. Basis of financial statement preparation

These unaudited consolidated financial statements have been prepared in accordance with United States Generally Accepted Accounting Principles (GAAP) and follow the same accounting policies and methods of computation as, and should be read in conjunction with, the most recent annual consolidated financial statements filed with the U.S. Securities and Exchange Commission (SEC) in the company's 2021 annual report on Form 10-K. In the opinion of the company, the information furnished herein reflects all known accruals and adjustments necessary for a fair statement of the results for the periods reported herein. All such adjustments are of a normal recurring nature.

The company's exploration and production activities are accounted for under the "successful efforts" method.

The results for the nine months ended September 30, 2022, are not necessarily indicative of the operations to be expected for the full year.

All amounts are in Canadian dollars unless otherwise indicated.

2. Business segments

Third Quarter millions of Canadian dollars	Upstream		Downstream		Chemical	
	2022	2021	2022	2021	2022	2021
Revenues and other income						
Revenues (a) (b)	156	1,015	14,537	8,813	378	386
Intersegment sales (c)	4,665	3,137	1,693	366	142	91
Investment and other income (note 3, 11)	128	—	6	18	—	—
	4,949	4,152	16,236	9,197	520	477
Expenses						
Exploration	1	2	—	—	—	—
Purchases of crude oil and products (c)	1,937	1,902	13,686	7,745	354	244
Production and manufacturing	1,381	1,120	419	356	72	49
Selling and general	—	—	174	141	17	21
Federal excise tax and fuel charge	—	—	583	535	1	—
Depreciation and depletion	501	439	44	39	4	4
Non-service pension and postretirement benefit	—	—	—	—	—	—
Financing (note 5)	—	—	—	—	—	—
Total expenses	3,820	3,463	14,906	8,816	448	318
Income (loss) before income taxes	1,129	689	1,330	381	72	159
Income tax expense (benefit)	143	165	318	88	18	38
Net income (loss) (c)	986	524	1,012	293	54	121
Cash flows from (used in) operating activities (c)	1,280	2,508	1,532	(733)	109	157
Capital and exploration expenditures (d)	309	151	64	120	2	2

Third Quarter millions of Canadian dollars	Corporate and other		Eliminations		Consolidated	
	2022	2021	2022	2021	2022	2021
Revenues and other income						
Revenues (a) (b)	—	—	—	—	15,071	10,214
Intersegment sales (c)	—	—	(6,500)	(3,594)	—	—
Investment and other income (note 3, 11)	19	1	—	—	153	19
	19	1	(6,500)	(3,594)	15,224	10,233
Expenses						
Exploration	—	—	—	—	1	2
Purchases of crude oil and products (c)	—	—	(6,499)	(3,593)	9,478	6,298
Production and manufacturing	—	—	—	—	1,872	1,525
Selling and general	19	19	(1)	(1)	209	180
Federal excise tax and fuel charge	—	—	—	—	584	535
Depreciation and depletion	6	6	—	—	555	488
Non-service pension and postretirement benefit	4	11	—	—	4	11
Financing (note 5)	16	5	—	—	16	5
Total expenses	45	41	(6,500)	(3,594)	12,719	9,044
Income (loss) before income taxes	(26)	(40)	—	—	2,505	1,189
Income tax expense (benefit)	(5)	(10)	—	—	474	281
Net income (loss) (c)	(21)	(30)	—	—	2,031	908
Cash flows from (used in) operating activities (c)	168	15	—	—	3,089	1,947
Capital and exploration expenditures (d)	17	4	—	—	392	277

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- (a) Included export sales to the United States of \$3,176 million (2021 - \$1,803 million).
- (b) Includes approximately 13% and 10% related to revenue outside the scope of ASC 606 "Revenue from Contracts with Customers" for the three months ended September 30, 2022 and September 30, 2021, respectively. Trade receivables in Accounts receivable – net reported on the Balance Sheet include both receivables within the scope of ASC 606 and those outside the scope of ASC 606. Revenue and receivables outside the scope of ASC 606 primarily relate to physically settled commodity contracts accounted for as derivatives. Credit quality and type of customer are generally similar between those revenues and receivables within the scope of ASC 606 and those outside it.
- (c) In the third quarter of 2021, the Downstream segment acquired a portion of Upstream crude inventory for \$444 million. There was no earnings impact and the effects of this transaction have been eliminated for consolidation purposes.
- (d) Capital and exploration expenditures (CAPEX) include exploration expenses, additions to property, plant and equipment, additions to finance leases, additional investments and acquisitions and the company's share of similar costs for equity companies. CAPEX excludes the purchase of carbon emission credits.

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Nine Months to September 30 millions of Canadian dollars	Upstream		Downstream		Chemical	
	2022	2021	2022	2021	2022	2021
Revenues and other income						
Revenues (a) (b)	374	5,773	43,480	18,355	1,159	1,085
Intersegment sales (c)	14,923	5,800	5,550	1,927	395	223
Investment and other income (note 3, 11)	135	6	36	51	—	1
	15,432	11,579	49,066	20,333	1,554	1,309
Expenses						
Exploration	4	6	—	—	—	—
Purchases of crude oil and products (c)	6,184	5,780	42,459	16,525	1,070	693
Production and manufacturing	4,053	3,395	1,193	1,039	193	145
Selling and general	—	—	474	416	62	68
Federal excise tax and fuel charge	—	—	1,615	1,404	1	—
Depreciation and depletion	1,269	1,283	130	117	13	13
Non-service pension and postretirement benefit	—	—	—	—	—	—
Financing (note 5)	1	1	—	—	—	—
Total expenses	11,511	10,465	45,871	19,501	1,339	919
Income (loss) before income taxes	3,921	1,114	3,195	832	215	390
Income tax expense (benefit)	807	264	761	187	52	93
Net income (loss) (c)	3,114	850	2,434	645	163	297
Cash flows from (used in) operating activities (c)	4,814	3,634	2,548	(135)	240	330
Capital and exploration expenditures (d)	764	366	201	308	5	6
Total assets as at September 30 (c) (note 11)	28,099	29,540	9,972	8,239	482	488

Nine Months to September 30 millions of Canadian dollars	Corporate and other		Eliminations		Consolidated	
	2022	2021	2022	2021	2022	2021
Revenues and other income						
Revenues (a) (b)	—	—	—	—	45,013	25,213
Intersegment sales (c)	—	—	(20,868)	(7,950)	—	—
Investment and other income (note 3, 11)	33	7	—	—	204	65
	33	7	(20,868)	(7,950)	45,217	25,278
Expenses						
Exploration	—	—	—	—	4	6
Purchases of crude oil and products (c)	—	—	(20,864)	(7,946)	28,849	15,052
Production and manufacturing	—	—	—	—	5,439	4,579
Selling and general	93	89	(4)	(4)	625	569
Federal excise tax and fuel charge	—	—	—	—	1,616	1,404
Depreciation and depletion	20	19	—	—	1,432	1,432
Non-service pension and postretirement benefit	13	32	—	—	13	32
Financing (note 5)	33	31	—	—	34	32
Total expenses	159	171	(20,868)	(7,950)	38,012	23,106
Income (loss) before income taxes	(126)	(164)	—	—	7,205	2,172
Income tax expense (benefit)	(28)	(38)	—	—	1,592	506
Net income (loss) (c)	(98)	(126)	—	—	5,613	1,666
Cash flows from (used in) operating activities (c)	83	15	—	—	7,685	3,844
Capital and exploration expenditures (d)	32	19	—	—	1,002	699
Total assets as at September 30 (c) (note 11)	4,704	2,778	(271)	(170)	42,986	40,875

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- (a) Included export sales to the United States of \$9,551 million (2021 - \$4,916 million).
- (b) Includes approximately 12% and 5% related to revenue outside the scope of ASC 606 "Revenue from Contracts with Customers" for the nine months ended September 30, 2022 and September 30, 2021, respectively. Trade receivables in Accounts receivable – net reported on the Balance Sheet include both receivables within the scope of ASC 606 and those outside the scope of ASC 606. Revenue and receivables outside the scope of ASC 606 primarily relate to physically settled commodity contracts accounted for as derivatives. Credit quality and type of customer are generally similar between those revenues and receivables within the scope of ASC 606 and those outside it.
- (c) In the third quarter of 2021, the Downstream segment acquired a portion of Upstream crude inventory for \$444 million. There was no earnings impact and the effects of this transaction have been eliminated for consolidation purposes.
- (d) Capital and exploration expenditures (CAPEX) include exploration expenses, additions to property, plant and equipment, additions to finance leases, additional investments and acquisitions and the company's share of similar costs for equity companies. CAPEX excludes the purchase of carbon emission credits.

3. Investment and other income

Investment and other income included gains and losses on asset sales as follows:

millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Proceeds from asset sales	854	15	886	57
Book value of asset sales	723	3	731	18
Gain (loss) on asset sales, before tax (a)	131	12	155	39
Gain (loss) on asset sales, after tax (a)	222	10	241	34

(a) The third quarter of 2022 included a gain of \$116 million (\$208 million, after tax) from the sale of interests in XTO Energy Canada, which included the removal of a deferred tax liability.

4. Employee retirement benefits

The components of net benefit cost were as follows:

millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Pension benefits:				
Service cost	70	81	210	243
Interest cost	74	68	221	204
Expected return on plan assets	(103)	(107)	(309)	(321)
Amortization of prior service cost	4	4	12	12
Amortization of actuarial loss (gain)	21	36	64	108
Net benefit cost	66	82	198	246
Other postretirement benefits:				
Service cost	6	7	17	21
Interest cost	6	6	18	17
Amortization of actuarial loss (gain)	2	4	7	12
Net benefit cost	14	17	42	50

5. Financing costs

millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Debt-related interest	34	9	66	50
Capitalized interest	(18)	(4)	(33)	(19)
Net interest expense	16	5	33	31
Other interest	—	—	1	1
Total financing	16	5	34	32

During the second quarter of 2022, the company reduced its existing \$500 million committed long-term line of credit to \$250 million and extended the maturity date to June 30, 2023. The company also extended one of its \$250 million committed long-term lines of credit to June 30, 2024. The company has not drawn on any of its outstanding \$750 million of available credit facilities.

6. Long-term debt

	As at Sept 30	As at Dec 31
millions of Canadian dollars	2022	2021
Long-term debt (a)	3,447	4,447
Finance leases	591	607
Total long-term debt	4,038	5,054

- (a) During the third quarter of 2022, the company decreased its long-term debt by \$1 billion by partially repaying an existing facility with an affiliated company of ExxonMobil.

7. Other long-term obligations

	As at Sept 30	As at Dec 31
millions of Canadian dollars	2022	2021
Employee retirement benefits (a)	1,328	1,362
Asset retirement obligations and other environmental liabilities (b)	1,677	1,713
Share-based incentive compensation liabilities	121	79
Operating lease liability (c)	121	147
Other obligations	181	596
Total other long-term obligations	3,428	3,897

- (a) Total recorded employee retirement benefits obligations also included \$56 million in current liabilities (2021 - \$56 million).

- (b) Total asset retirement obligations and other environmental liabilities also included \$101 million in current liabilities (2021 - \$102 million).

- (c) Total operating lease liability also included \$92 million in current liabilities (2021 - \$102 million). In addition to the total operating lease liability, additional undiscounted commitments for leases not yet commenced totalled \$49 million (2021 - \$5 million).

8. Financial and derivative instruments

Financial instruments

The fair value of the company's financial instruments is determined by reference to various market data and other appropriate valuation techniques. There are no material differences between the fair value of the company's financial instruments and the recorded carrying value. At September 30, 2022 and December 31, 2021, the fair value of long-term debt (\$3,447 million and \$4,447 million respectively, excluding finance lease obligations) was primarily a level 2 measurement.

Derivative instruments

The company's size, strong capital structure and the complementary nature of the Upstream, Downstream and Chemical businesses reduce the company's enterprise-wide risk from changes in commodity prices and currency exchange rates. In addition, the company uses commodity-based contracts, including derivative instruments to manage commodity price risk and to generate returns from trading. Commodity contracts held for trading purposes are presented in the Consolidated statement of income on a net basis in the line "Revenues". The company does not designate derivative instruments as a hedge for hedge accounting purposes.

Credit risk associated with the company's derivative position is mitigated by several factors, including the use of derivative clearing exchanges and the quality of and financial limits placed on derivative counterparties. The company maintains a system of controls that includes the authorization, reporting and monitoring of derivative activity.

The net notional long/(short) position of derivative instruments was:

	As at Sept 30 2022	As at Dec 31 2021
thousands of barrels		
Crude	2,690	7,390
Products	(1,210)	(560)

Realized and unrealized gain/(loss) on derivative instruments recognized in the Consolidated statement of income is included in the following lines on a before-tax basis:

	Third Quarter		Nine Months to September 30	
millions of Canadian dollars	2022	2021	2022	2021
Revenues	105	(21)	91	(30)
Purchases of crude oil and products	—	—	—	(33)
Total	105	(21)	91	(63)

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The estimated fair value of derivative instruments, and the related hierarchy level for the fair value measurement is as follows:

At September 30, 2022

millions of Canadian dollars

	Fair value				Effect of counterparty netting	Effect of collateral netting	Net carrying value
	Level 1	Level 2	Level 3	Total			
Assets							
Derivative assets (a)	55	35	—	90	(27)	(38)	25
Liabilities							
Derivative liabilities (b)	17	16	—	33	(27)	—	6

(a) Included in the Consolidated balance sheet line: "Materials, supplies and prepaid expenses", "Accounts receivable - net" and "Other assets, including intangibles - net".

(b) Included in the Consolidated balance sheet line: "Accounts payable and accrued liabilities" and "Other long-term obligations".

At December 31, 2021

millions of Canadian dollars

	Fair value				Effect of counterparty netting	Effect of collateral netting	Net carrying value
	Level 1	Level 2	Level 3	Total			
Assets							
Derivative assets (a)	24	17	—	41	(31)	—	10
Liabilities							
Derivative liabilities (b)	31	12	—	43	(31)	(7)	5

(a) Included in the Consolidated balance sheet line: "Materials, supplies and prepaid expenses", "Accounts receivable - net" and "Other assets, including intangibles - net".

(b) Included in the Consolidated balance sheet line: "Accounts payable and accrued liabilities" and "Other long-term obligations".

At September 30, 2022 and December 31, 2021, the company had \$36 million and \$6 million, respectively, of collateral under a master netting arrangement not offset against the derivatives on the Consolidated balance sheet in "Accounts receivable - net", primarily related to initial margin requirements.

9. Common shares

thousands of shares	As of Sept 30 2022	As of Dec 31 2021
Authorized	1,100,000	1,100,000
Common shares outstanding	611,516	678,080

The most recent 12-month normal course issuer bid program came into effect June 29, 2022 under which Imperial continued its existing share purchase program. The program enabled the company to purchase up to a maximum of 31,833,809 common shares (5 percent of the total shares on June 15, 2022) which included shares purchased under the normal course issuer bid and from Exxon Mobil Corporation concurrent with, but outside of the normal course issuer bid. As in the past, Exxon Mobil Corporation advised the company that it intended to participate to maintain its ownership percentage at approximately 69.6 percent. Imperial accelerated share purchases under the normal course issuer bid program during the third quarter and, subsequent to the end of the third quarter, the program completed on October 21, 2022 as a result of the company purchasing the maximum allowable number of shares under the program.

On May 6, 2022, the company commenced a substantial issuer bid pursuant to which it offered to purchase for cancellation up to \$2.5 billion of its common shares through a modified Dutch auction and proportionate tender offer. The substantial issuer bid was completed on June 15, 2022, with the company taking up and paying for 32,467,532 common shares at a price of \$77.00 per share, for an aggregate purchase of \$2.5 billion and 4.9 percent of Imperial's issued and outstanding shares at the close of business on May 2, 2022. This included 22,597,379 shares purchased from Exxon Mobil Corporation by way of a proportionate tender to maintain its ownership percentage at approximately 69.6 percent.

The excess of the purchase cost over the stated value of shares purchased has been recorded as a distribution of earnings reinvested.

On October 28, 2022 the company announced its intention to launch a substantial issuer bid pursuant to which the company will offer to purchase for cancellation up to \$1.5 billion of its common shares. The substantial issuer bid will be made through a modified Dutch auction, with a tender price range to be determined by the company at the time of commencement of the offer. Shares may also be tendered by way of a proportionate tender, which will result in a shareholder maintaining their proportionate share ownership. ExxonMobil has advised Imperial that it intends to make a proportionate tender in connection with the offer in order to maintain its proportionate share ownership at approximately 69.6 percent following completion of the offer. Nothing in this report shall constitute an offer to purchase or a solicitation of an offer to sell any shares.

The company's common share activities are summarized below:

	Thousands of shares	Millions of dollars
Balance as at December 31, 2020	734,077	1,357
Issued under employee share-based awards	7	—
Purchases at stated value	(56,004)	(105)
Balance as at December 31, 2021	678,080	1,252
Issued under employee share-based awards	—	—
Purchases at stated value	(66,564)	(123)
Balance as at September 30, 2022	611,516	1,129

IMPERIAL OIL LIMITED

The following table provides the calculation of basic and diluted earnings per common share and the dividends declared by the company on its outstanding common shares:

	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Net income (loss) per common share – basic				
Net income (loss) (millions of Canadian dollars)	2,031	908	5,613	1,666
Weighted average number of common shares outstanding (millions of shares)	625.3	700.0	652.9	719.4
Net income (loss) per common share (dollars)	3.25	1.30	8.60	2.32
Net income (loss) per common share – diluted				
Net income (loss) (millions of Canadian dollars)	2,031	908	5,613	1,666
Weighted average number of common shares outstanding (millions of shares)	625.3	700.0	652.9	719.4
Effect of employee share-based awards (millions of shares)	1.6	1.9	1.5	1.7
Weighted average number of common shares outstanding, assuming dilution (millions of shares)	626.9	701.9	654.4	721.1
Net income (loss) per common share (dollars)	3.24	1.29	8.58	2.31
Dividends per common share – declared (dollars)				
	0.34	0.27	1.02	0.76

10. Other comprehensive income (loss) information

Changes in accumulated other comprehensive income (loss):

millions of Canadian dollars	2022	2021
Balance at January 1	(1,177)	(1,989)
Postretirement benefits liability adjustment:		
Current period change excluding amounts reclassified from accumulated other comprehensive income	24	54
Amounts reclassified from accumulated other comprehensive income	63	99
Balance at September 30	(1,090)	(1,836)

Amounts reclassified out of accumulated other comprehensive income (loss) - before-tax income (expense):

millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Amortization of postretirement benefits liability adjustment included in net benefit cost (a)	(28)	(44)	(83)	(132)

(a) This accumulated other comprehensive income component is included in the computation of net benefit cost (note 4).

Income tax expense (credit) for components of other comprehensive income (loss):

millions of Canadian dollars	Third Quarter		Nine Months to September 30	
	2022	2021	2022	2021
Postretirement benefits liability adjustments:				
Postretirement benefits liability adjustment (excluding amortization)	—	—	8	17
Amortization of postretirement benefits liability adjustment included in net benefit cost	7	11	20	33
Total	7	11	28	50

11. Divestment activities

Jointly with ExxonMobil Canada, Imperial signed an agreement in the second quarter with Whitecap Resources Inc. for the sale of its interests in XTO Energy Canada which included assets in the Montney and Duvernay areas of central Alberta, for total cash consideration of approximately \$1.9 billion (\$0.9 billion Imperial's share). The transaction closed on August 31, 2022 and the company recognized a gain of approximately \$0.2 billion. Imperial's total assets associated with this transaction include about \$0.9 billion (about \$0.8 billion of property, plant and equipment) and about \$0.2 billion total liabilities in the Upstream segment.