

INTERIM CONDENSED

CONSOLIDATED FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2022 AND 2021

HIGH MARGINS
ZERO CAPITAL
CARBON NEUTRAL

Condensed Consolidated Statements of Financial Position (unaudited)

(millions)		As at September 30, 2022	As at December 31, 2021
Assets			
Current Assets			
Accounts receivable and accrued royalty revenue		\$ 80.4	\$ 52.4
Prepays		1.3	0.5
		81.7	52.9
Royalty assets, net	(Note 3)	1,002.1	1,036.8
Exploration and evaluation assets	(Note 4)	1,734.9	1,789.7
Goodwill		631.0	631.0
Total Assets		\$ 3,449.7	\$ 3,510.4
Liabilities and Shareholders' Equity			
Current Liabilities			
Accounts payable and accrued liabilities	(Note 6)	27.9	20.3
Income tax payable		66.3	2.7
Dividend payable	(Note 8)	28.7	21.5
		122.9	44.5
Long-term bank debt	(Note 5)	323.0	643.4
Lease obligation	(Note 7)	0.3	0.9
Share-based compensation payable	(Note 9)	12.5	6.6
Deferred income taxes		232.1	220.4
Total Liabilities		690.8	915.8
Shareholders' Equity			
Shareholders' capital	(Note 8)	3,402.8	3,402.8
Paid in surplus		8.3	8.2
Deficit		(652.2)	(816.4)
Total Shareholders' Equity		2,758.9	2,594.6
Total Liabilities and Shareholders' Equity		\$ 3,449.7	\$ 3,510.4

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Earnings and Comprehensive Income (unaudited)

(millions, except per share amounts)	Three months ended September 30		Nine months ended September 30		
	2022	2021	2022	2021	
Revenues					
Royalty production revenue	(Note 10)	\$ 146.0	\$ 76.0	\$ 470.9	\$ 197.6
Other revenue	(Note 10)	8.7	2.1	21.8	9.8
Revenues		154.7	78.1	492.7	207.4
Expenses					
Administrative	(Note 11)	10.4	4.7	32.4	22.2
Production and mineral taxes		1.7	1.2	4.9	2.3
Depletion, depreciation and amortization	(Note 3)	37.4	25.7	109.9	72.2
Exploration and evaluation	(Note 4)	1.0	1.8	4.0	6.3
Net Earnings Before Finance Items and Income Taxes		104.2	44.7	341.5	104.4
Finance Items					
Finance expense		4.4	1.0	14.2	2.0
Net Earnings Before Income Taxes		99.8	43.7	327.3	102.4
Income tax expense	(Note 12)	23.6	10.0	77.1	22.8
Net Earnings and Comprehensive Income		\$ 76.2	\$ 33.7	\$ 250.2	\$ 79.6
Net Earnings per Common Share					
Basic and Diluted	(Note 8)	\$ 0.32	\$ 0.15	\$ 1.05	\$ 0.36

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Changes in Shareholders' Equity (unaudited)

(millions)	Shareholders' Capital	Paid In Surplus	Deficit	Total Shareholders' Equity
Balance at December 31, 2021	\$ 3,402.8	\$ 8.2	\$ (816.4)	\$ 2,594.6
Net earnings	-	-	250.2	250.2
Share-based compensation (Note 9)	-	0.1	-	0.1
Dividends on common shares (Note 8)	-	-	(86.0)	(86.0)
Balance at September 30, 2022	\$ 3,402.8	\$ 8.3	\$ (652.2)	\$ 2,758.9

(millions)	Shareholders' Capital	Paid In Surplus	Deficit	Total Shareholders' Equity
Balance at December 31, 2020	\$ 3,202.9	\$ 7.7	\$ (869.1)	\$ 2,341.5
Net earnings	-	-	79.6	79.6
Common shares repurchased and cancelled (Note 8)	(21.2)	-	-	(21.2)
Change in liability for share purchase commitment	(0.2)	-	-	(0.2)
Share-based compensation (Note 9)	-	0.4	-	0.4
Dividends on common shares (Note 8)	-	-	(49.0)	(49.0)
Balance at September 30, 2021	\$ 3,181.5	\$ 8.1	\$ (838.5)	\$ 2,351.1

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Cash Flows (unaudited)

(millions)	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Operating Activities				
Net earnings	\$ 76.2	\$ 33.7	\$ 250.2	\$ 79.6
Depletion, depreciation and amortization	(Note 3) 37.4	25.7	109.9	72.2
Exploration and evaluation	(Note 4) 1.0	1.8	4.0	6.3
Deferred tax expense	(Note 12) 3.2	4.4	11.7	5.8
Share-based compensation, net of cash settlements	(Note 9) 5.5	0.4	12.0	7.4
Non-cash revenue	-	-	(0.2)	-
Amortization of debt issuance costs	(Note 5) 0.2	0.1	0.5	0.2
Interest on lease obligation	-	0.1	-	0.1
Funds from operations	123.5	66.2	388.1	171.6
Net change in non-cash working capital	(Note 15) 54.8	0.6	36.7	(1.7)
Cash From Operating Activities	178.3	66.8	424.8	169.9
Investing Activities				
Royalty asset acquisitions	(Note 3) -	(60.2)	(13.6)	(80.5)
Exploration and evaluation acquisitions	(Note 4) (2.5)	(129.9)	(10.8)	(161.3)
Net change in non-cash working capital	(Note 15) -	-	-	(0.8)
Cash Used in Investing Activities	(2.5)	(190.1)	(24.4)	(242.6)
Financing Activities				
Bank debt repayments	(Note 5) (146.9)	147.0	(320.9)	138.2
Dividends paid on common shares	(Note 8) (28.7)	(14.5)	(78.9)	(42.4)
Common shares repurchased	(Note 8) -	(8.0)	-	(21.2)
Payments on lease obligation	(Note 7) (0.2)	(0.2)	(0.6)	(0.6)
Debt issuance costs	-	(1.0)	-	(1.3)
Cash From (Used in) Financing Activities	(175.8)	123.3	(400.4)	72.7
Change in Cash and Cash Equivalents	-	-	-	-
Cash and Cash Equivalents, Beginning of Period	-	-	-	-
Cash and Cash Equivalents, End of Period	\$ -	\$ -	\$ -	\$ -

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

1. Nature of Operations

PrairieSky Royalty Ltd. ("PrairieSky" or the "Company") has a geologically and geographically diverse portfolio of fee simple mineral title ("Fee Lands"), lessor interests in and to leases that are currently issued in respect of certain Fee Lands ("Lessor Interests"), crude oil and natural gas overriding royalty interests, gross overriding royalty interests, net profit interests and production payments on lands (collectively, "GORR Interests") and other acreage spanning Alberta, Saskatchewan, British Columbia and Manitoba (collectively, the "Royalty Properties"). The Company is focused on encouraging third parties to actively develop the Royalty Properties, while strategically seeking additional petroleum and natural gas royalty assets that provide the Company with medium-term to long-term value enhancement potential. The Company does not directly conduct operations to explore for, develop or produce petroleum or natural gas; rather, third-party development of the titled or leased lands provides the Company with royalty revenue as petroleum and natural gas are produced from such properties.

The Company's shares are publicly traded on the Toronto Stock Exchange ("TSX") under the stock symbol "PSK". The location of the head and registered office of the Company is Suite 1700, 350 - 7th Avenue S.W., Calgary, Alberta, T2P 3N9.

2. Basis of Presentation

A) STATEMENT OF COMPLIANCE

These unaudited interim condensed consolidated financial statements (the "financial statements") have been prepared in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting" and should be read in conjunction with the audited annual consolidated financial statements for the year ended December 31, 2021. They do not include all of the information required for a complete set of IFRS financial statements; however, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes to the Company's financial position and performance since the last annual financial statements.

These financial statements have been prepared on a historical cost basis, except for share-based payment transactions. The financial statements have been prepared on a going concern basis and amounts are in millions of Canadian dollars unless otherwise stated.

These financial statements were authorized for issuance by the Company's Audit Committee on October 24, 2022.

B) ESTIMATES

The timely preparation of the financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the reported amounts of revenues and expenses during the period. Actual results may differ from these estimates.

Since the World Health Organization declared the novel coronavirus (COVID-19) outbreak a global pandemic in March 2020, there has been significant oil supply and demand volatility. Throughout the first nine months of 2022 many countries have continued to reopen their economies, positively impacting both demand and benchmark commodity pricing. In addition, the Russia-Ukraine conflict has raised global concerns over oil and natural gas supply and significantly increased benchmark oil prices and inflationary pressures on governments, businesses, and communities. Natural gas demand and pricing has continued to remain strong in 2022 although Canadian natural gas benchmark pricing has been variable partially as

a result of maintenance and other factors impacting gathering, processing and transportation systems, including pipeline take away capacity. Improved benchmark pricing has positively impacted the oil and gas industry and PrairieSky but the potential for volatility remains. Management regularly assesses and makes best estimates regarding the impacts of the above mentioned factors and macro-economic influences, including rising interest rates, and incorporates the same in its estimates and assumptions at period end. PrairieSky continues to monitor current commodity prices, currency exchange rates, industry activity levels and third-party anticipated capital expenditures for 2022 and beyond.

In preparing these financial statements, the judgments made by management in applying the Company's accounting policies and the key sources of significant estimation uncertainty were the same as those applied to the audited annual consolidated financial statements as at and for the year ended December 31, 2021.

3. Royalty Assets, Net

Cost		
Balance, December 31, 2020		\$ 1,441.4
Asset acquisitions		459.8
Transfers from exploration & evaluation assets	(Note 4)	55.3
Balance, December 31, 2021		1,956.5
Asset acquisitions		13.6
Transfers from exploration & evaluation assets	(Note 4)	61.6
Balance, September 30, 2022		\$ 2,031.7
Accumulated Depletion, Depreciation and Amortization		
Balance, December 31, 2020		\$ (817.9)
Depletion, depreciation and amortization		(101.8)
Balance, December 31, 2021		(919.7)
Depletion, depreciation and amortization		(109.9)
Balance, September 30, 2022		\$ (1,029.6)
Carrying Amounts		
Balance, December 31, 2021		\$ 1,036.8
Balance, September 30, 2022		\$ 1,002.1

For the nine months ended September 30, 2022, royalty assets acquired totaled \$13.6 million (nine months ended September 30, 2021 - \$80.5 million), and were for producing Lessor Interests and GORR Interests.

4. Exploration and Evaluation ("E&E") Assets

Balance, December 31, 2020		\$ 1,325.5
Asset acquisitions		527.3
Transfers to royalty assets	(Note 3)	(55.3)
Land expiries		(7.8)
Balance, December 31, 2021		1,789.7
Asset acquisitions		10.8
Transfers to royalty assets	(Note 3)	(61.6)
Land expiries		(4.0)
Balance, September 30, 2022		\$ 1,734.9

For the nine months ended September 30, 2022, E&E assets acquired totaled \$10.8 million (nine months ended September 30, 2021 - \$161.3 million). E&E acquisitions were for Fee Lands and GORR Interests on non-producing assets.

For nine months ended September 30, 2022, \$4.0 million (nine months ended September 30, 2021 - \$6.3 million), respectively, of costs associated with expired Crown mineral leases and GORR Interests were recognized as exploration and evaluation expense. The expense will vary period to period as a result of the timing of lease expiries, if any.

5. Bank Debt

	As at September 30, 2022	As at December 31, 2021
Long-term bank debt	\$ 324.1	\$ 645.0
Unamortized debt issuance costs	(1.1)	(1.6)
Total debt	\$ 323.0	\$ 643.4

At September 30, 2022, the Company had a \$700 million extendible revolving credit facility (the "Revolving Facility"), with a permitted increase to \$775 million, subject to lender consent, and a \$25 million extendible operating credit facility (the "Operating Facility", and together with the Revolving Facility, the "Sustainable Credit Facility"), with a syndicate of Canadian banks. At September 30, 2022, \$324.1 million was drawn on the Sustainable Credit Facility (December 31, 2021 - \$645.0 million). The Sustainable Credit Facility may be extended on an annual basis, subject to certain requirements and has a maturity date of February 28, 2025. The effective interest rate for the three and nine months ended September 30, 2022 was 4.0% (three months ended September 30, 2021 - 1.9%) and 3.3% (nine months ended September 30, 2021 - 2.0%), respectively.

During the three and nine months ended September 30, 2022, there were no debt issuance costs incurred. During the three and nine months ended September 30, 2021, debt issuance costs were \$1.0 million and \$1.3 million, respectively. Debt issuance costs incurred have been netted against the long-term debt and are being amortized over the remaining term. For the three and nine months ended September 30, 2022, total amortization of debt issuance costs was \$0.2 million (three months ended September 30, 2021 - \$0.1 million) and \$0.5 million (nine months ended September 30, 2021 - \$0.2 million), respectively.

The Sustainable Credit Facility includes borrowing options of Canadian prime rate-based advances, U.S. base rate advances, LIBOR loans, bankers' acceptances and letters of credit, and will bear interest on a variable grid based on certain financial ratios, over the prevailing applicable rate for the type of loan. The Sustainable Credit Facility includes a sustainability-linked pricing mechanism which may reduce or increase borrowing costs by a maximum of 5 basis points based on the Company's environmental, social and governance ("ESG") performance, determined by a third-party ESG rating agency. PrairieSky's bank debt pricing has been reduced by the full 5 basis points effective February 1, 2022 due to its improved third-

party ESG rating. PrairieSky's rating will be re-evaluated in January 2023. The Sustainable Credit Facility is unsecured and does not have a borrowing base restriction.

The Sustainable Credit Facility has three financial covenants, whereby the Company's ratio of adjusted consolidated senior debt to EBITDA for the trailing 12 months will not exceed 3.5:1.0, adjusted consolidated total debt to EBITDA for the trailing 12 months will not exceed 4.0:1.0, and the adjusted consolidated total debt to capitalization ratio will not exceed 55%. EBITDA used in the covenant calculation is net earnings adjusted for non-cash items, interest expense and income taxes. All covenants are calculated as at, and for the 12 months ending September 30, 2022. EBITDA for the trailing 12 months has been adjusted for material acquisitions as defined in the Sustainable Credit Facility agreement. As at September 30, 2022, the Company was in compliance with all covenants provided for in the lending agreement and forecasts compliance with all covenants for at least the next 12 months.

6. Accounts Payable and Accrued Liabilities

		As at September 30, 2022	As at December 31, 2021
Trade payables		\$ 1.9	\$ 2.1
Production and mineral taxes payable		4.0	3.2
Accrued liabilities for cash settled share-based compensation	(Note 9)	15.8	9.8
Current portion of lease obligation	(Note 7)	0.7	0.7
Other accrued liabilities		5.5	4.5
		\$ 27.9	\$ 20.3

7. Lease Obligation

The Company has the following future commitments associated with its office lease obligation:

		As at September 30, 2022	As at December 31, 2021
Less than 1 year		\$ 0.7	\$ 0.8
2-3 years		0.3	0.9
Total lease payments		1.0	1.7
Amounts representing interest over the term of the lease		-	(0.1)
Present value of net lease payments		1.0	1.6
Current portion of lease obligation	(Note 6)	(0.7)	(0.7)
Non-current portion of lease obligation		\$ 0.3	\$ 0.9

Total cash outflows for the three months ended September 30, 2022 of \$0.4 million (three months ended September 30, 2021 - \$0.4 million) included variable lease payments and lease liability payments. Variable lease payments for the three months ended September 30, 2022 of \$0.2 million (three months ended September 30, 2021 - \$0.2 million) were recognized in administrative expense and were included in operating activities in the consolidated statements of cash flows. Lease liability payments for the three months ended September 30, 2022 of \$0.2 million (three months ended September 30, 2021 - \$0.2 million) were included in financing activities in the consolidated statements of cash flows.

Total cash outflows for the nine months ended September 30, 2022 of \$1.2 million (nine months ended September 30, 2021 - \$1.2 million) included variable lease payments and lease liability payments. Variable lease payments for the nine months ended September 30, 2022 of \$0.6 million (nine months ended September 30, 2021 - \$0.6 million) were recognized in administrative expense and were included in operating activities in the consolidated statements of cash flows. Lease liability payments for the nine months ended September 30, 2022 of \$0.6 million (nine months ended September 30, 2021 - \$0.6 million) were included in financing activities in the consolidated statements of cash flows.

8. Share Capital

AUTHORIZED

The authorized share capital of the Company includes an unlimited number of common shares and an unlimited number of preferred shares issuable in series. The holders of the common shares are entitled to one vote in respect of each common share held at all meetings of shareholders, except meetings at which only holders of a specified class of share have the right to vote. The common shares have no par value.

ISSUED AND OUTSTANDING

	Nine months ended September 30, 2022		Year ended December 31, 2021	
	Number of Shares (millions)	Amount (\$ millions)	Number of Shares (millions)	Amount (\$ millions)
Common Shares Outstanding, Beginning of Period	238.8	\$ 3,402.8	223.3	\$ 3,202.9
Issued pursuant to bought deal offering	-	-	17.2	230.1
Share issue costs (net of \$2.4 million tax effect in 2021)	-	-	-	(7.6)
Common shares repurchased and cancelled	-	-	(1.7)	(22.6)
Common Shares Outstanding, End of Period	238.8	\$ 3,402.8	238.8	\$ 3,402.8

COMMON SHARES

On December 15, 2021, the Company completed a bought deal prospectus offering of common shares. Pursuant to the offering, the Company issued 17.2 million common shares, inclusive of 2.2 million common shares issued pursuant to the exercise in full of the over-allotment option granted to the underwriters, at a price of \$13.40 per common share for aggregate gross proceeds of \$230.1 million and net proceeds, after fees and expenses, of \$220.1 million.

NORMAL COURSE ISSUER BID ("NCIB")

On May 19, 2022, the Company announced the approval of the renewal of its NCIB by the TSX. The NCIB allows the Company to purchase for cancellation up to a maximum of 16,963,000 common shares over a twelve-month period which commenced on May 26, 2022 and expires no later than May 25, 2023.

The Company did not purchase any common shares under the NCIB during the three and nine months ended September 30, 2022.

During the year ended December 31, 2021, the Company purchased for cancellation 1,666,800 common shares at an average cost of \$13.60 per common share for total consideration of \$22.7 million. The total cost paid, including commissions and fees, was charged to share capital.

DIVIDENDS

During the three months ended September 30, 2022, PrairieSky declared dividends of \$28.7 million (three months ended September 30, 2021 - \$20.0 million) or \$0.12 per common share (three months ended September 30, 2021 - \$0.09 per common share) and paid dividends of \$28.7 million (three months ended September 30, 2021 - \$14.5 million).

During the nine months ended September 30, 2022, PrairieSky declared dividends of \$86.0 million (nine months ended September 30, 2021 - \$49.0 million) or \$0.36 per common share (nine months ended September 30, 2021 - \$0.22 per common share) and paid dividends of \$78.9 million (nine months ended September 30, 2021 - \$42.4 million).

On September 12, 2022, the Board of Directors declared a quarterly dividend of \$0.12 per common share or \$28.7 million payable on October 14, 2022 to common shareholders of record on September 30, 2022.

NET EARNINGS PER COMMON SHARE

The following table presents the computation of net earnings per common share:

	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Net Earnings	\$ 76.2	\$ 33.7	\$ 250.2	\$ 79.6
Number of Common Shares:				
Weighted Average Common Shares Outstanding - Basic	238.8	222.2	238.8	222.7
Effect of Dilutive Securities	0.3	0.4	0.3	0.4
Weighted Average Common Shares Outstanding - Diluted	239.1	222.6	239.1	223.1
Net Earnings per Common Share - Basic and Diluted	\$ 0.32	\$ 0.15	\$ 1.05	\$ 0.36

9. Share-based Compensation Plans

The Company has a number of share-based compensation arrangements under which the Company awards various types of long-term incentive grants to eligible employees, officers and directors. They include stock options, performance share units ("PSUs"), restricted share units ("RSUs"), officer deferred share units ("ODSUs") and deferred share units ("DSUs").

The Company accounts for stock options granted to Company employees and officers as equity-settled share-based payment transactions and accrues compensation costs over the vesting period based on the fair values determined at the grant date.

The Company accounts for its PSUs, RSUs, ODSUs and DSUs, held by Company employees, officers and directors as cash-settled share-based payment transactions and accrues compensation costs and dividends over the vesting period based on the fair value at each reporting date.

The Company has recognized the following share-based compensation costs:

	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Compensation costs of transactions classified as equity-settled	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.4
Compensation costs of cash-settled transactions	5.4	0.3	16.9	7.7
Total share-based compensation expense	\$ 5.5	\$ 0.4	\$ 17.0	\$ 8.1

The Company has recognized the following liability for share-based payment transactions:

	As at September 30, 2022	As at December 31, 2021
Liability for unvested cash-settled plans	\$ 19.7	\$ 11.2
Liability for vested cash-settled plans	8.6	5.2
Liability for cash-settled plans	\$ 28.3	\$ 16.4

Company payouts related to share-based compensation during the nine months ended September 30, 2022 were \$5.0 million (nine months ended September 30, 2021 - \$0.7 million). As at September 30, 2022, \$15.8 million (December 31, 2021 - \$9.8 million) of the liability for cash-settled plans, which represents the value of the PSUs, RSUs and DSUs that are vested or will vest in the next twelve months, is included in accounts payable and accrued liabilities. The liability for vested cash-settled DSUs held by non-executive

directors of \$8.6 million (December 31, 2021 - \$5.2 million) included in accounts payable and accrued liabilities may or may not be paid in the next twelve months as it only becomes payable when a director is no longer a member of the Board. The remaining \$12.5 million (December 31, 2021 - \$6.6 million) is a long-term liability and is reported as share-based compensation payable.

A) STOCK OPTIONS

The Company has a Stock Option Plan that provides for granting of stock options to officers and certain employees. Stock options vest annually on their anniversary date over a three-year period and expire five years after the date of the grant.

The following table summarizes the change in stock options outstanding:

	Number (thousands)	Weighted average exercise price (\$)
Issued and Outstanding, December 31, 2020	1,566.2	22.62
Expired	(237.9)	22.55
Forfeited	(16.5)	26.38
Issued and Outstanding, December 31, 2021	1,311.8	22.59
Expired	(234.1)	32.03
Forfeited	(29.0)	26.35
Exercised	(10.0)	17.67
Issued and Outstanding, September 30, 2022	1,038.7	20.41

There were no options exercised during the three months ended September 30, 2022. The average share price on the date of the option exercises for the nine months ended September 30, 2022 was \$19.25. There were no options exercised during 2021.

There were no stock options granted during 2021 or 2022 and the Company has not applied to the TSX or sought the approval from shareholders required to make future grants of stock options under the Stock Option Plan.

The following table summarizes information regarding stock options outstanding at September 30, 2022:

Range Of Exercise Prices Per Common Shares	Number of options outstanding	Weighted average remaining life (years)	Weighted average exercise price for options outstanding (\$/share)	Number of options exercisable	Weighted average exercise price for options exercisable (\$/share)	Weighted average fair value for options outstanding (\$/share)
\$15.23-\$17.67	795,502	1.60	16.84	687,428	17.09	3.10
\$32.06	243,222	0.25	32.06	243,222	32.06	8.11

The following table summarizes information regarding stock options outstanding at December 31, 2021:

Range Of Exercise Prices Per Common Share	Number of options outstanding	Weighted average remaining life (years)	Weighted average exercise price for options outstanding (\$/share)	Number of options exercisable	Weighted average exercise price for options exercisable (\$/share)	Weighted average fair value for options outstanding (\$/share)
\$15.23-\$17.67	817,002	2.33	16.86	409,146	17.19	3.10
\$32.03-\$32.06	494,842	0.56	32.05	494,842	32.05	8.00

For the three and nine months ended September 30, 2022, administrative expense includes \$0.1 million (three months ended September 30, 2021 - \$0.1 million) and \$0.1 million (nine months ended September 30, 2021 - \$0.4 million), respectively, of compensation costs related to stock options.

B) PERFORMANCE SHARE UNITS

PSUs granted to officers prior to December 31, 2020 entitle the officer to receive upon vesting a cash payment that is equal to the value of one common share of the Company for each PSU held, plus accrued dividends over the period from the date of grant to vesting, or the equivalent number of shares at the election of the Company. The Company may make an election to settle vested PSUs granted prior to December 31, 2020 with either a cash payment equal to the five-day weighted average trading price for the common shares multiplied by the number of vested PSUs or issue the number of common shares. For PSU grants on or after January 1, 2021, a new long-term incentive plan was adopted so that PSUs granted subsequent to December 31, 2020 may only be settled with a cash payment, and not common shares, equal to the five-day weighted average trading price for the common shares multiplied by the number of vested PSUs. PSUs vest following the completion of a three-year performance period provided the officer remains actively employed with the Company on the vesting date and certain performance criteria are met.

The ultimate value of the PSUs will depend upon the Company's performance relative to predetermined corresponding performance targets measured over a three-year period. Performance is based on the Company's total shareholder return ("TSR"), defined as share price appreciation plus dividends, relative to the TSR for a predetermined performance peer group. The Board has adopted a multiple performance criteria methodology, including TSR, for measuring the payout multiplier upon vesting of the PSUs. Based on this assessment, a range of zero to two times the original PSU grant, at the discretion of the Board of Directors, may be eligible to vest in respect of the three-year trailing period being measured.

The following table summarizes information related to the PSUs:

<i>Outstanding PSUs (thousands of units)</i>	
Issued and Outstanding, December 31, 2020	655.4
Granted	361.0
Expired	(142.5)
Units, in lieu of dividends	18.9
Issued and Outstanding, December 31, 2021	892.8
Granted	311.4
Vested	(267.4)
Units, in lieu of dividends	19.9
Issued and Outstanding, September 30, 2022	956.7

For the three and nine months ended September 30, 2022, the Company recorded a compensation expense of \$3.8 million (three months ended September 30, 2021 - \$0.5 million) and \$10.9 million (nine months ended September 30, 2021 - \$3.3 million), respectively, related to outstanding PSUs. The market common share price used in the PSU fair value calculation at September 30, 2022 was \$17.81 (September 30, 2021 - \$13.51). The remaining weighted average life is 1.3 years.

C) RESTRICTED SHARE UNITS

RSUs granted to eligible employees prior to December 31, 2020 entitle the employee to receive upon vesting a cash payment that is equal to the value of one common share for each RSU held, plus accrued dividends over the period from the date of grant to vesting, or the equivalent number of shares at the election of the Company. The Company may make an election to settle vested RSUs granted prior to December 31, 2020 with either a cash payment equal to the five-day weighted average trading price for the common shares multiplied by the number of vested RSUs or issue the number of common shares. For RSU grants on or after January 1, 2021, a new long-term incentive plan was adopted so that RSUs granted subsequent to December 31, 2020 may only be settled with a cash payment, and not common shares, equal to the five-day weighted average trading price for the common shares multiplied by the number of vested RSUs. RSUs vest evenly over a three-year period, provided the employee remains actively employed with the Company on the vesting date.

The following table summarizes information related to the RSUs:

<i>Outstanding RSUs (thousands of units)</i>	
Issued and Outstanding, December 31, 2020	138.1
Granted	114.0
Vested	(60.1)
Forfeited	(27.2)
Units, in lieu of dividends	3.0
Issued and Outstanding, December 31, 2021	167.8
Granted	93.1
Vested	(77.9)
Forfeited	(51.4)
Units, in lieu of dividends	1.9
Issued and Outstanding, September 30, 2022	133.5

For the three and nine months ended September 30, 2022, the Company recorded compensation expense of \$0.1 million (three months ended September 30, 2021 - \$0.2 million) and \$0.8 million (nine months ended September 30, 2021 - \$1.0 million), respectively, related to outstanding RSUs. The market common share price used in the RSU fair value calculation at September 30, 2022 was \$17.81 (September 30, 2021 - \$13.51). The remaining weighted average life is 1.0 years.

D) OFFICER DEFERRED SHARE UNITS

ODSUs have been granted to officers of the Company and entitle the officer to receive, upon departure from the Company, a cash payment that is equal to the value of one common share for each vested ODSU held, adjusted to account for reinvested dividends over the period from the date of grant to the date vested ODSUs are redeemed, which must be within 15 business days of the officer's departure from the Company. The cash payment to the officer is to be paid, at the Company's discretion, no later than December 31 of the first calendar year commencing after the date of the officer's departure.

ODSUs are settled in a cash payment equal to the five-day weighted average trading price for the common shares multiplied by the number of settled ODSUs, as further described below. ODSUs vest evenly over a three-year period, provided the employee or officer remains actively employed with the Company on the vesting date. ODSUs are not paid and/or settled until such time as the officer ceases to be an employee of the Company.

The following table summarizes information related to the ODSUs:

<i>Outstanding ODSUs (thousands of units)</i>	
Issued and Outstanding, December 31, 2020	41.9
Granted	120.3
Units, in lieu of dividends	3.6
Issued and Outstanding, December 31, 2021	165.8
Granted	103.8
Units, in lieu of dividends	5.6
Issued and Outstanding, September 30, 2022	275.2

For the three and nine months ended September 30, 2022, the Company recorded compensation expense of \$0.7 million (three months ended September 30, 2021 - \$0.2 million) and \$1.8 million (nine months ended September 30, 2021 - \$0.9 million), respectively, related to outstanding ODSUs. The market common share price used in the ODSU fair value calculation at September 30, 2022 was \$17.81 (September 30, 2021 - \$13.51).

E) DEFERRED SHARE UNITS

Directors receive an annual compensation amount in DSUs and have the option to receive Board and Committee retainers and fees in the form of DSUs, which vest immediately. These DSUs are equivalent to a common share adjusted to account for reinvested dividends over the period from date of grant and vesting to the date of redemption and are settled in cash. DSUs can only be redeemed following departure from the Company and must be redeemed prior to December 15th of the year following departure. For the nine months ended September 30, 2022, the majority of the directors elected to receive their annual Board and Committee retainers and fees in the form of DSUs.

DSUs are settled in a cash payment equal to the five-day weighted average trading price for the common shares multiplied by the number of settled DSUs, as further described below. DSUs are fully vested as of the grant date. DSUs are not paid and/or settled until such time as the director ceases to be a director of the Company.

The following table summarizes information related to the DSUs:

<i>Outstanding DSUs (thousands of units)</i>	
Issued and Outstanding, December 31, 2020	255.7
Granted	114.5
Units, in lieu of dividends	7.9
Issued and Outstanding, December 31, 2021	378.1
Granted	94.5
Units, in lieu of dividends	9.8
Issued and Outstanding, September 30, 2022	482.4

For the three and nine months ended September 30, 2022, the Company recorded a compensation expense of \$0.8 million (three months ended September 30, 2021 - recovery of \$0.6 million) and \$3.4 million (nine months ended September 30, 2021 - \$2.5 million), respectively, related to outstanding DSUs. The market common share price used in the DSU fair value calculation at September 30, 2022 was \$17.81 (September 30, 2021 - \$13.51).

10. Revenues

The Company's royalty production revenue is determined pursuant to the terms of its royalty agreements. The transaction price for crude oil, NGL and natural gas is based on the commodity price in the month of production, adjusted for quality, location, allowable deductions, if any, or other factors. Commodity prices are based on market indices that are determined on a monthly or daily basis.

Royalty production revenue is generally received two months after the crude oil, NGL, and natural gas are produced. For royalty production volumes taken-in-kind, revenue is typically collected on the 25th day of the month following production. Lease rental revenue for the entire primary term is recorded when the lease is executed. Lease rental revenue for any subsequent period is recorded as due which is generally annually on the anniversary of the lease extension. Both the amount and timing of bonus consideration revenue can vary significantly from period to period as it is recorded when a new lease is executed and relates to the unique circumstances of each lease transaction.

Royalty Production Revenue by Product	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Crude oil	\$ 107.6	\$ 50.3	\$ 341.9	\$ 129.7
NGL	14.2	10.1	45.1	25.9
Natural gas	24.2	15.6	83.9	42.0
	146.0	76.0	470.9	197.6
Other Revenue				
Lease rental income	\$ 1.6	\$ 1.1	\$ 5.7	\$ 4.1
Bonus consideration	5.9	0.7	13.2	4.4
Other income	1.2	0.3	2.9	1.3
	8.7	2.1	21.8	9.8
Total Revenues	\$ 154.7	\$ 78.1	\$ 492.7	\$ 207.4

Revenues by Classification	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Lessor Interests on Fee Lands	\$ 92.5	\$ 45.7	\$ 294.6	\$ 120.2
GORR Interests	53.5	30.3	176.3	77.4
Royalty production revenue	146.0	76.0	470.9	197.6
Other revenue	8.7	2.1	21.8	9.8
Total Revenues	\$ 154.7	\$ 78.1	\$ 492.7	\$ 207.4

At September 30, 2022, receivables from contracts with customers, which are included in accounts receivable and accrued royalty revenue, totaled \$80.4 million (December 31, 2021 - \$52.4 million). For the nine months ended September 30, 2022, the Company recorded \$8.4 million (September 30, 2021 - \$3.0 million) of royalty production revenue relating to prior periods. The performance obligations for these prior period adjustments were satisfied in production periods prior to the current year, but were reported in the current year once collection risk was mitigated.

11. Administrative Expenses

	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Salaries and benefits	\$ 3.2	\$ 2.9	\$ 9.6	\$ 8.9
Share-based compensation (Note 9)	5.5	0.4	17.0	8.1
Office expense	1.0	0.7	2.8	2.4
Public company expense	0.3	0.2	1.5	1.4
Information technology and other	0.4	0.5	1.5	1.4
Administrative Expenses	\$ 10.4	\$ 4.7	\$ 32.4	\$ 22.2

12. Income Taxes

	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Current tax expense	\$ 20.4	\$ 5.6	\$ 65.4	\$ 17.0
Deferred tax expense	3.2	4.4	11.7	5.8
Income Tax Expense	\$ 23.6	\$ 10.0	\$ 77.1	\$ 22.8

13. Capital Management

The Company's objective when managing its capital structure is to maintain financial flexibility in order to distribute cash to shareholders in the form of dividends and share repurchases and cancellations after consideration of the Company's financial requirements for its business and future growth opportunities. As a royalty company, PrairieSky does not have capital expenditure requirements, which enhances its financial flexibility.

The Company's capital structure is comprised of long-term debt, shareholders' equity, and working capital. The Company's capital structure is managed by taking into account operating activities, dividends paid to shareholders, common share repurchases, taxes, liquidity available under the Sustainable Credit Facility (refer to Note 5), and other factors. The Company's operating results and capital structure are impacted by the level of development activity by third parties on the Royalty Properties and the resultant royalty production volumes, commodity prices and level of costs incurred by the Company.

	As at September 30, 2022	As at December 31, 2021	As at September 30, 2021
Shareholders' equity	\$ 2,758.9	\$ 2,594.6	\$ 2,351.1
Long-term debt	323.0	643.4	179.9
Working capital deficiency (working capital)	41.2	(8.4)	7.8
Net debt	364.2	635.0	187.7
Capitalization	\$ 3,123.1	\$ 3,229.6	\$ 2,538.8

The Company's capital structure is managed through its financial and operating forecast process. The forecast of the Company's future cash flows is based on estimates of production, crude oil, natural gas and NGL prices, production and mineral tax expense, administrative expenses, current taxes and other investing and financing activities. The forecast is regularly updated based on changes in commodity prices, production expectations and other factors that in the Company's view could impact cash flow. The preparation of financial forecasts requires management to make assumptions and estimates which may prove incorrect over time. As a result, there may be adverse changes in cash flows, working capital or debt levels that are currently unforeseen. During the nine months ended September 30, 2022, the Company has generated funds from operations of \$388.1 million, paid dividends of \$78.9 million, and made royalty acquisitions for cash consideration of \$24.4 million. The Company had a working capital deficiency of \$41.2 million at September 30, 2022 and long-term bank debt of \$323.0 million. The Company's working capital includes \$8.6 million (December 31, 2021 - \$5.2 million) related to the liability for vested cash-settled DSUs issued to non-executive directors which may or may not be paid in the next twelve months as it only becomes payable when a director is no longer a member of the Board (refer to Note 9).

14. Financial Instruments and Risk Management

FAIR VALUE OF FINANCIAL ASSETS AND LIABILITIES

The fair values of accounts receivable and accrued royalty revenue, accounts payable and accrued liabilities, and dividend payable approximate their carrying amount due to the short-term maturity of those instruments. Bank debt bears interest at a floating market rate with applicable variable margins, and accordingly the fair market value approximates the carrying amount.

RISKS ASSOCIATED WITH FINANCIAL ASSETS AND LIABILITIES

The Company is exposed to financial risks arising from its financial assets and liabilities. Financial risks include market risk (such as commodity price and interest rate risk), credit risk and liquidity risk.

Commodity Price Risk

Commodity price risk is the risk the Company will encounter fluctuations in its future royalty production revenue with changes in commodity prices. Commodity prices for crude oil, NGL and natural gas are influenced by global and regional factors, including levels of supply and demand, weather, geopolitical factors and the Canadian to US dollar exchange rate. The Company does not hedge its commodity price risk.

Interest Rate Risk

The Company is exposed to interest rate risk on its Sustainable Credit Facility. Interest rate risk arises from changes in market interest rates that may affect the fair value or future cash flows from the Company's financial assets or liabilities. Assuming all other variables held constant for the three and nine months ended September 30, 2022, a 1% change (plus or minus) in the interest rate would have resulted in a corresponding change to net earnings before taxes of \$0.9 million and \$3.7 million, respectively. Bank debt bears interest at a floating market rate with applicable variable margins.

Credit Risk

Credit risk arises from the potential that the Company may incur a loss if a counterparty to a financial instrument fails to meet its obligation in accordance with agreed terms. A substantial portion of the Company's accounts receivable are from royalty agreements with crude oil and natural gas industry operators and are subject to normal industry credit risks. The Company's diversified revenue stream limits the size of any one property or industry operator with respect to total receivables. In addition, the Company takes certain of its production in-kind to mitigate credit risk and in certain cases, has put a letter of credit in place with producers.

At September 30, 2022, the Company does not have any receivables over 90 days (December 31, 2021 - \$nil) and is satisfied its accounts receivable amounts are collectible. As at September 30, 2022, there was no counterparty whose accounts receivable individually accounted for more than 10% of the total accounts receivable balance. The maximum credit risk exposure associated with accounts receivable and accrued royalty revenue is the total carrying value.

Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulties in meeting a demand to fund financial liabilities as they come due. The Company manages its liquidity risk using cash and debt management programs, including financial forecasting. At September 30, 2022, the Company has unused capacity under its Sustainable Credit Facility of \$400.9 million (refer to Note 5).

The timing of expected cash outflows relating to accounts payable and accrued liabilities of \$27.9 million, income tax payable of \$66.3 million and dividend payable of \$28.7 million is less than one year. Included in accounts payable and accrued liabilities is \$8.6 million related to vested cash settled DSUs issued to non-executive directors which may or may not be paid in the next year. Management maintains a conservative approach to debt management that aims to provide financial flexibility with respect to acquisitions and the dividend rate. The Board of Directors reviews and determines the dividend rate after considering expected commodity prices, foreign exchange rates, royalty production volumes, economic conditions, income taxes, and PrairieSky's capacity to fund its expenses and investing opportunities.

15. Supplementary Information

NET CHANGE IN NON-CASH WORKING CAPITAL

	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Source (use) of cash:				
Accounts receivable and accrued royalty revenue	\$ 32.7	\$ (4.5)	\$ (28.0)	\$ (16.8)
Prepays	0.6	-	(0.8)	(0.5)
Accounts payable and accrued liabilities	1.0	1.1	1.9	0.8
Income tax payable	20.5	4.0	63.6	14.0
Changes in non-cash working capital	\$ 54.8	\$ 0.6	\$ 36.7	\$ (2.5)
Related to operating activities	54.8	0.6	36.7	(1.7)
Related to investing activities	-	-	-	(0.8)
Changes in non-cash working capital	\$ 54.8	\$ 0.6	\$ 36.7	\$ (2.5)

SUPPLEMENTARY CASH FLOW INFORMATION

	Three months ended September 30		Nine months ended September 30	
	2022	2021	2022	2021
Taxes paid	\$ -	\$ 1.6	\$ 2.8	\$ 3.4
Taxes received	0.1	-	1.0	0.4
Interest paid	4.4	1.0	14.2	2.0

Corporate Information

BOARD OF DIRECTORS

James M. Estey⁽¹⁾⁽²⁾
Leanne Bellegarde
P. Jane Gavan⁽³⁾
Margaret A. McKenzie⁽³⁾
Andrew M. Phillips
Robert Robotti⁽⁴⁾
Myron Stadnyk⁽²⁾⁽⁴⁾
Sheldon B. Steeves⁽²⁾⁽³⁾⁽⁴⁾
Grant A. Zawalsky⁽⁴⁾

- (1) Chair of the Board.
- (2) Member of the Governance and Compensation Committee. Mr. Stadnyk is the Chair of the Governance and Compensation Committee.
- (3) Member of the Audit Committee. Ms. McKenzie is the Chair of the Audit Committee.
- (4) Member of the Reserves Committee. Mr. Steeves is the Chair of the Reserves Committee.

OFFICERS

Andrew M. Phillips,
President & Chief Executive Officer

Pamela P. Kazeil,
Vice President, Finance & Chief Financial Officer

Cameron M. Proctor,
Chief Operating Officer

AUDITORS

KPMG LLP

BANKERS

Toronto-Dominion Bank

TORONTO STOCK EXCHANGE TRADING SYMBOL

PSK

INDEPENDENT RESERVE EVALUATORS

GLJ Ltd.

TRANSFER AGENT

TSX Trust Company

ABBREVIATIONS

bbls – barrels
bbls/d – barrels per day
BOE – barrels of oil equivalent (6 mcf = 1 bbl)
BOE/d – barrels of oil equivalent per day
Mcf – thousand cubic feet
Mcf/d – thousand cubic feet per day
MMcf – million cubic feet
MMcf/d – million cubic feet per day
NGL – natural gas liquids
WTI – West Texas Intermediate
WCS – Western Canadian Select

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Cover: Carbon neutral refers to Scope 1 and Scope 2 emissions. For more information, review our PWC Assurance Statement located in the "Responsibility" section of our website at www.prairiesky.com.